THIS FILING IS (CHECK ONE BOX FOR EACH ITEM)					
Item 1: X An Initial (Original) Submission	OR Resubmission No.				
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Form Approved OMB No. 1902-0021 (Expires 3/31/2005)



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THES COMMISSION

FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

idaho Power Company

Year of Report

Dec. 31, 2003

Deloitte

Deloitte & Touche LLP Suite 1800 101 South Capitol Boulevard Boise, ID 83702-7718 USA

Tel: +1 208 342 9361 Fax: +1 208 342 2199 www.deloitte.com

INDEPENDENT AUDITORS' REPORT

Idaho Power Company Boise, Idaho

We have audited the balance sheet-regulatory basis of Idaho Power Company as of December 31, 2003, and the related statements of income-regulatory basis; retained earnings-regulatory basis; cash flows-regulatory basis, and accumulated other comprehensive income, comprehensive income, and hedging activities—regulatory basis for the year ended December 31, 2003, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

As discussed in Note 1, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America.

In our opinion, such financial statements present fairly, in all material respects, the assets, liabilities and proprietary capital of Idaho Power Company as of December 31, 2003, and the results of its operations and its cash flows for the year ended December 31, 2003, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the Board of Directors and management of Idaho Power Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

February 27, 2004 (April 16, 2004 as to Note 12)

Delotte à Couch LLP

INSTRUCTIONS FOR FILING THE FERC FORM NO. 1

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, Licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject to the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds

one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses).

III. What and Where to Submit

(a) Submit this form electronically through the Form 1 Submission Software and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as the electronic filing, that the signer knows the contents of the paper copies and electronic filing, and that the contents as stated in the copies and electronic filing are true to the best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Washington, DC 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):
- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- (ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications.)

GENERAL INFORMATION (continued)

III. What and Where to Submit (Continued)

(c) Continued

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following format for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _______ for the year ended on which we have reported separately under date of ______. We have also reviewed schedules ______ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch Federal Energy Regulatory Commission 888 First Street, NE. Room 2A ES-1 Washington, DC 20426 (202) 208-2474

IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, DC 20426 (Attention: Mr. Michael Miller, CI-1); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if this collection of information does not display a valid control number. (44 U.S.C. 3512(a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the Form 1 Submission Software and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a). Resubmissions must be numbered sequentially on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).
- VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. 791a-825r)

- "Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:
 ...(3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust,
 organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of
 the foregoing. It shalt not include 'municipalities, as hereinafter defined;
 - (4) "Person" means an individual or a corporation;
- (5) "Licensee" means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- (7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry an the business of developing, transmitting, unitizing, or distributing power;..."
- (11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or Lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;
- "Sec. 4. The Commission is hereby authorized and empowered:
- (a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."
- "Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission my prescribe the manner and form in which such reports shalt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."
- "Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing..."

FERC FORM NO. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

	IDENTIFICATION		
01 Exact Legal Name of Respondent		02 Year of Re	port
Idaho Power Company	Dec. 31, _	2003	
03 Previous Name and Date of Change (if	name changed during year)		,
Idaho Power Company		11	
04 Address of Principal Office at End of Yea	ar (Street, City, State, Zip Code)		
1221 W Idaho Street, P.O. Box 70 Boise	, ID 83707-0070		
05 Name of Contact Person		06 Title of Co	ntact Person
Darrel Anderson		VP, CFO &	Treasurer
07 Address of Contact Person (Street, City	, State, Zip Code)		
1221 W Idaho Street, P.O. Box 70 Boise	e, ID 8 3707-0070		
08 Telephone of Contact Person, Including Area Code (208) 388-2650	09 This Report Is (1) X An Original (2) ☐ A Res	submission	10 Date of Report (Mo, Da, Yr) 04/16/2004
	ATTESTATION		
The undersigned officer certifies that he/she has exa all statements of fact contained in the accompanying affairs of the above named respondent in respect to and including December 31 of the year of the report.	report are true and the accompanying report is a each and every matter set forth therein during the	correct statement of t	he business and
01 Name	03 Signature		04 Date Signed (Mo, Da, Yr)
Darrel Anderson			(IVIO, Da, TT)
02 Title			04/16/2004
VP, CFO & Treasurer			
Title 18, U.S.C. 1001 makes it a crime for any perso false, fictitious or fraudulent statements as to any m	I n to knowingly and willingly to make to any Agenc atter within its jurisdiction.	y or Department of th	e United States any

Name of Respondent Idaho Power Company		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31,
		(2) A Resubmission LIST OF SCHEDULES (Electric		
				nunto have been reported for
	in column (c) the terms "none," "not application in pages. Omit pages where the responden			Julius have been reported for
Line No.	Title of Scheo	dule	Reference Page No.	Remarks
	(a)		(b)	(c)
1	General Information		101	
2	Control Over Respondent		102	
3	Corporations Controlled by Respondent		103	
4	Officers		104	
5	Directors		105	
6	Important Changes During the Year	·	108-109	
7	Comparative Balance Sheet		110-113	
8	Statement of Income for the Year		114-117	
9	Statement of Retained Earnings for the Year	· · · · · · · · · · · · · · · · · · ·	118-119	
10	Statement of Cash Flows		120-121	
11	Notes to Financial Statements		122-123	
12	Statement of Accum Comp Income, Comp Inco		122(a)(b)	
13	Summary of Utility Plant & Accumulated Provisi	ions for Dep, Amort & Dep	200-201	
14	Nuclear Fuel Materials		202-203	None
15	Electric Plant in Service		204-207	
16	Electric Plant Leased to Others		213	None
17			214	
18	<u> </u>	·	216	
19	Accumulated Provision for Depreciation of Elec	tric Utility Plant	219	
20	 		224-225	
21	Materials and Supplies		227	
22			228-229	None
23	4		230	
24	Unrecovered Plant and Regulatory Study Costs	3	230	
25	Other Regulatory Assets		232	
26	Miscellaneous Deferred Debits		233	
27	<u> </u>		234	
28	 	·	250-251	
29	 		253	
30	 	<u> </u>	254	
31			256-257	
32	Reconciliation of Reported Net Income with Ta	xable Inc for Fed Inc Tax	261	
33	Taxes Accrued, Prepaid and Charged During t	he Year	262-263	
34	Accumulated Deferred Investment Tax Credits		266-267	
35	Other Deferred Credits		269	
36	Accumulated Deferred Income Taxes-Accelerate	ated Amortization Property	272-273	
1	1			

	of Respondent	This Report Is:	Date of Report	Year of Report
Idaho	Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/2004	Dec. 31, 2003
		LIST OF SCHEDULES (Electric Utility	y) (continued)	
Enter	in column (c) the terms "none." "not a	applicable," or "NA," as appropriate, w	here no information or amo	unts have been repo
certai	n pages. Omit pages where the resp	ondents are "none," "not applicable,"	or "NA".	
Line	Title o	Schedule	Reference	Remarks
No.		(a)	Page No. (b)	(c)
37	Accumulated Deferred Income Taxes-Oth		274-275	
38			276-277	
39	Other Regulatory Liabilities		278	
40	Electric Operating Revenues		300-301	
41	Sales of Electricity by Rate Schedules		304	
42	Sales for Resale		310-311	
43	Electric Operation and Maintenance Exp	enses	320-323	
44	Purchased Power		326-327	
45	Transmission of Electricity for Others		328-330	
46	Transmission of Electricity by Others		332	
47	Miscellaneous General Expenses-Electri		335	
48	Depreciation and Amortization of Electric		336-337	
49	Regulatory Commission Expenses		350-351	
50	Research, Development and Demonstra	tion Activities	352-353	
51	Distribution of Salaries and Wages		354-355	
52			356	None
53			401	
54	1		401	
55		cs (Large Plants)	402-403	
56	Hydroelectric Generating Plant Statistics	s (Large Plants)	406-407	
57	Pumped Storage Generating Plant Stati	stics (Large Plants)	408-409	None
58	Generating Plant Statistics (Small Plant	s)	410-411	
59			422-423	
60	Transmission Lines Added During Year	the state of the s	424-425	
61			426-427	
62	Footnote Data		450	
	Stockholders' Reports Check	appropriate box:		
	X Four copies will be submitted			
	No annual report to stockhol			
- 1				
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Name of Respondent Idaho Power Company	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report					
Idano i owei company	(2) A Resubmission	04/30/2004	Dec. 31,					
GENERAL INFORMATION								
1. Provide name and title of officer having office where the general corporate books are kept, if different from that where the general Anderson Vice President, Co. 1221 W. Idaho Street, P.O. Box 70	are kept, and address of office w eneral corporate books are kept. FO and Treasurer, Idaho Power	here any other corpor	nd address of ate books of account					
	i e em res							
2. Provide the name of the State under if incorporated under a special law, give roof organization and the date organized. Idaho, June 30, 1989	the laws of which respondent is i eference to such law. If not incor	ncorporated, and date porated, state that fac	of incorporation. It and give the type					
3. If at any time during the year the propreceiver or trustee, (b) date such receiver trusteeship was created, and (d) date who	or trustee took possession, (c) t	he authority by which	ive (a) name of the receivership or					
Not Applicable								
		·						
State the classes or utility and other the respondent operated.	services furnished by responden	t during the year in ea	ch State in which					
Electric	tate daho regon							
5. Have you engaged as the principal the principal accountant for your previous	accountant to audit your financials year's certified financial statem	I statements an accou nents?	ntant who is not					
(1) YesEnter the date when such (2) X No	n independent accountant was in	itially engaged:						

Name of Respondent	This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year of Report
daho Power Company	(2) A Resubmis		Dec. 31,
	CONTROL OVER R	ESPONDENT	
1. If any corporation, business trust, control over the repondent at the end which control was held, and extent of of ownership or control to the main paname of trustee(s), name of beneficial	of the year, state name of controlling control. If control was in a holding trent company or organization. If c	ng corporation or organization, r company organization, show the control was held by a trustee(s),	nanner in e chain state
Idaho Power Company is a subsidiary	of IDACORP, INC		
IDACORP owns 100% of Idaho Power	r Company's Common Stock.		
IDACORP is a public utility Holding Co	ompany incorporated effective 10-	1-1998	
		en e	
entre de la companya			
40 C1 WA			
. <u>.</u>			
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Name of Respondent This Report Is: Date of Report Year of Report (1) X An Original (Mo, Da, Yr) Post 31 2003								
Idaho	daho Power Company (1) X An Original (Mo, Da, Yr) Dec. 31, 2003							
	CORPORATIONS CONTROLLED BY RESPONDENT							
at any 12. If of lany in 3. If o	 Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests. Definitions							
1. Se 2. Di 3. Ind 4. Jo voting mutua contre	see the Uniform System of Accounts for a definition rect control is that which is exercised without interect control is that which is exercised by the interect control is that in which neither interest can efform on the control is equally divided between two holders, all agreement or understanding between two or not in the Uniform System of Accounts, regardless	erposition of an intermediary. erposition of an intermediary v fectively control or direct action or each party holds a veto powers nore parties who together have s of the relative voting rights of	n without the consent of wer over the other. Join e control within the mear each party.	the other, as where the t control may exist by hing of the definition of				
Line No.	Name of Company Controlled	Kind of Business	Percent Votin Stock Owned	Ref.				
	(a)	(b)	(c)	(d)				
2	Direct Control Idaho Energy Resources Company	Coal mining and mineral	100%					
3	idano Energy Resources Company	development	100%					
4		a to opinon						
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Name	of Respondent	This Report Is:	Date of Report	Year of Report
Idaho	Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/16/2004	Dec. 31,
		OFFICERS		↓
respo (such 2. If a	eport below the name, title and salary for ean ndent includes its president, secretary, trea as sales, administration or finance), and and a change was made during the year in the in the bent, and the date the change in incumber	surer, and vice president in chard ny other person who performs sim ncumbent of any position, show n	ge of a principal business nilar policy making function	unit, division or function
Line	Title		Name of Officer	Sąlary
No.	(a)		(b)	for Year (c)
1				
2	President and Chief Executive Officer		Jan B. Packwood	580,000
3				
4	President and Chief Operation Officer		J. LaMont Keen	350,000
5				
6`	Vice President, General Counsel and Secretary		Robert W. Stahman	200,000
7				
8	Sr Vice President, Delivery		James C. Miller	250,000
9				
10	Vice President, Chief Finance Officer and Treas	surer	Darrel T Anderson	185,000
11				
12	Vice President, Power Supply		John P Prescott	174,000
13				
14	Vice President, Human Resources		Marlene K Williams	159,000
15				
16	Vice President and Chief Information Officer		Bryan A Kearny	183,000
17				
18	Vice President Administrative Services		Dan Minor	150,000
19				
20	Vice President, Regulatory Affairs		Ric Gale	140,000
21				
22	Vice President, Public Affairs		Greg Panter	138,000
23				
24				
25				
26				
27				
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44				

Name of Respondent This Report Is: Date of Report Year of					Year of Report			
Idaho Power Company (1) X An Original (2) A Resubmission				(Mo, Da, Yr) 04/30/2004	Dec. 31, 2003			
DIRECTORS								
1. Rep	. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated							
titles o	itles of the directors who are officers of the respondent.							
	2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.							
No.	Name (and Title) of I (a)	Directo			siness Address b)			
1	Rotchford L. Barker			P.O. Bo	x 2080, Cody Wyoming 82	414		
2								
3			· · · · · · · · · · · · · · · · · · ·		·····			
4				ļ				
5	John B. Carley *** (1)			2375 N	. Towerview Lane, Boise, I	daho 83702		
6 7				 				
8				<u> </u>				
9	Jack K. Lemley ***			Lemlev	& Associates, Inc.			
10			 		. 13th, Boise, Idaho 83702			
11								
12	Evelyn Loveless (2)			Global,	Inc., 900 W. Jefferson Str	eet, Boise, Idaho 83702		
13								
14	Gary Michael			P.O. Bo	x 1718 Boise Idaho 83701			
15								
16	Jon H. Miller, Chairman of the Board***		····	P.O. Bo	ox 1557, Boise, Idaho 8370)1		
17	Peter S. O'Neill			O'Noill	Enterprises, Inc.			
18 19	Feter S. O Neill				Parkcenter Blvd., Boise, Id	laho 83706		
20				10712.	arcenter biva., bolse, ic	1000700		
21	Jan B. Packwood President and CEO **			Idaho P	ower Company, 1221 W. I	daho Street,		
22				P.O. Bo	x 70, Boise, Idaho 83707-0	0070		
23								
24	Robert A. Tinstman ***			4433 W	. Quail Point Court, Boise,	Idaho, 83703		
25			·· :	ļ				
26	Christopher L. Culp		·····	1400 N	orth Lake Shore Drive,#8B	, Chicago, IL 60610		
27			· · · · · · · · · · · · · · · · · · ·	 				
28 29				 				
30				- 				
31	(1) Retired January 2004.			· · · · · · · ·		· ·· · · · · · · · · · · · · · · · · ·		
32					<u> </u>			
33	(2) Retired July 2003							
34								
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41			<u> </u>	+	<u>-</u>			
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44								
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Name of Respondent	This Report Is: (1) X An Original	Date of Report	Year of Report Dec. 31, 2003
Idaho Power Company	(1) X An Original (2) A Resubmission	04/30/2004	Dec. 31, 2000
16	MPORTANT CHANGES DURING THE	VEAR	
	······································		- La standa
Give particulars (details) concerning the matters in accordance with the inquiries. Each inquiry shoul information which answers an inquiry is given else 1. Changes in and important additions to franchis franchise rights were acquired. If acquired without 2. Acquisition of ownership in other companies by companies involved, particulars concerning the trace to Commission authorization. 3. Purchase or sale of an operating unit or system and reference to Commission authorization, if any were submitted to the Commission. 4. Important leaseholds (other than leaseholds for effective dates, lengths of terms, names of parties reference to such authorization. 5. Important extension or reduction of transmissing began or ceased and give reference to Commission customers added or lost and approximate annual new continuing sources of gas made available to approximate total gas volumes available, period of approximate total gas volumes available, period of appropriate, and the amount of obligation or guar 7. Changes in articles of incorporation or amend 8. State the estimated annual effect and nature of 9. State briefly the status of any materially import proceedings culminated during the year. 10. Describe briefly any materially important trandirector, security holder reported on Page 106, we party or in which any such person had a material 11. (Reserved.) 12. If the important changes during the year relationable in every respect and furnish the data responses.	d be answered. Enter "none," "no ewhere in the report, make a refere se rights: Describe the actual consist the payment of consideration, stay reorganization, merger, or consolansactions, name of the Commiss m: Give a brief description of the paywas required. Give date journal of was required. Give date journal of the payment, and other condition. State on or distribution system: State te ion authorization, if any was required revenues of each class of service it from purchases, development, por contracts, and other parties to a securities or assumption of liabilitione year or less. Give reference to rantee. Imments to charter: Explain the natural legal proceedings pending at a sactions of the respondent not dispoting trustee, associated company interest.	at applicable," or "NA" wheelence to the schedule in wisideration given therefore ate that fact. Ididation with other compation authorizing the transation according to the United State also the approximation at the compation and the state also the approximation and the state also the approximation are and arrangements, et also the approximation of the state also the approximation are and purpose of such a state and purpose	ere applicable. If hich it appears. and state from whom the unies: Give names of action, and reference to actions relating thereto, inform System of Accounts gned or surrendered: Give athorizing lease and give uned and date operations kimate number of any must also state major rwise, giving location and ic. In gissuance of short-term sion authorization, as thanges or amendments. The results of any such report in which an officer, my of these persons was a poort to stockholders are
PAGE 108 INTENTIONALLY LEFT BLA SEE PAGE 109 FOR REQUIRED INFO	*		
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Name of Respondent	This Report is:	Date of Report	Year of Report			
· ·	(1) X An Original	(Mo, Da, Yr)	· .			
Idaho Power Company	(2) _ A Resubmission	04/30/2004	Dec 31, 2003			
IMPORTANT CHANGES DURING THE YEAR (Continued)						

- 1. Relicensing costs closed to account 302 \$2,224,556
- 2. None
- 3. None
- 4. None
- 5. None
- 6. Issued \$70 million of 5.50% First Mortgage Bonds Maturing 04-01-33, Issued 05-01-03 under OPUC Order UF4196, Wyoming Docket 2005-ES-03-24 and IPUC case # IPC-E-03-03.

Issued \$70 million of 4.25% First Mortgage Bonds Maturing 11-15-12, Issued 11-15-03 under OPUC Order UF4196, Wyoming Docket 2005-ES-03-24 and IPUC case # IPC-E-03-03.

Issued \$49.8 million of Variable rate Pollution Control Bonds Maturing 12-1-24, Issued 10-22-03 under OPUC Order UF4200, Wyoming Docket 2005-ES-03-25 and IPUC case # IPC-E-03-9.

- 7. None
- 8. None
- 9. See Pages 123.10 through 123.19
- 10. None
- 11. None
- 12. None

Name	e of Respondent	This Re	port Is:	Date of Re		Year of Report	
ldaho I	Power Company	(1) 🛛	An Original	(Mo, Da, Y	-		
		(2)	A Resubmission	04/30/200	4	Dec.	31, <u>2003</u>
	COMPARATIV	E BALANO	CE SHEET (ASSE	TS AND OTHER	DEBITS)	
1 :	Tialo of Account			Ref.	Balan	ce at	Balance at
Line No.	Title of Accoun	[Page No.	Beginning	of Year	End of Year
IVO.	(a)			(b)	(c)	(d)
1	UTILITY PLA	INT					
2	Utility Plant (101-106, 114)			200-201	3,08	9,299,722	3,222,666,339
3	Construction Work in Progress (107)			200-201	9	2,481,654	96,086,154
4	TOTAL Utility Plant (Enter Total of lines 2 and	3)			3,18	1,781,376	3,318,752,493
5	(Less) Accum. Prov. for Depr. Amort. Depl. (10	8, 111, 115)		200-201	1,29	4,961,078	1,239,604,536
6	Net Utility Plant (Enter Total of line 4 less 5)				1,88	86,820,298	2,079,147,957
7	Nuclear Fuel (120.1-120.4, 120.6)			202-203		0	0
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel A	ssemblies (1	120.5)	202-203		0	0
9	Net Nuclear Fuel (Enter Total of line 7 less 8)					0	0
10	Net Utility Plant (Enter Total of lines 6 and 9)		· · · · · · · · · · · · · · · · · · ·		1,88	36,820,298	2,079,147,957
11	Utility Plant Adjustments (116)			122		0	0
12	Gas Stored Underground - Noncurrent (117)			***		0	0
13	OTHER PROPERTY AND	INVESTME	NTS				
14 -	Nonutility Property (121)			120		1,050,389	828,832
15	(Less) Accum. Prov. for Depr. and Amort. (122	2)				o	0
16_	Investments in Associated Companies (123)					0	0
17	Investment in Subsidiary Companies (123.1)			224-225		15,107,633	27,417,179
18	(For Cost of Account 123.1, See Footnote Pag	e 224, line 4	12)		XXX.31		
19	Noncurrent Portion of Allowances			228-229		0	0
20	Other Investments (124)					26,881	14,225
21	Special Funds (125-128)					20,968,704	23,054,733
22	TOTAL Other Property and Investments (Total					37,153,607	51,314,969
23	CURRENT AND ACCE	UED ASSE	rs				
24	Cash (131)					4,974,739	409,251
25	Special Deposits (132-134)					0	0
26	Working Fund (135)					82,849	_80,657
27	Temporary Cash Investments (136)					7,599,409	3,508,000
28	Notes Receivable (141)		 			12,637,655	12,982,368
29	Customer Accounts Receivable (142)					56,947,245	43,693,876
30	Other Accounts Receivable (143)					2,694,112	
31	(Less) Accum. Prov. for Uncollectible AcctC		-			1,566,346	1,465,615
32	Notes Receivable from Associated Companie					21,827,722	1 140 000
33	Accounts Receivable from Assoc. Companies	(146)				6,077,134	1,143,083
34	Fuel Stock (151)			227		6,942,920	6,228,205
35	Fuel Stock Expenses Undistributed (152)		<u>-</u> .	227			0
36	Residuals (Elec) and Extracted Products (153)		227	 	10.000.00~	19 799 226
37	Plant Materials and Operating Supplies (154)			227	-	18,938,667	18,788,326
38	Merchandise (155)			227	 		0
39	Other Materials and Supplies (156) Nuclear Materials Held for Sale (157)		.	202-203/227			0
40	. 		•	228-229	 		0
41	Allowances (158.1 and 158.2) (Less) Noncurrent Portion of Allowances			220-229	 		0
43	Stores Expense Undistributed (163)			227		2,519,780	
44	Gas Stored Underground - Current (164.1)				 	_,515,750	300,747
45	Liquefied Natural Gas Stored and Held for Pro	ncessing (16	4 2-164 3)		 		0
46	Prepayments (165)	oceaning (10	T.L-107.0)	1		32,818,565	
46	Advances for Gas (166-167)				 	02,010,000	20,834,791
48	Interest and Dividends Receivable (171)				<u> </u>	7,514	7,218
49	Rents Receivable (172)		·		 	۰,۵۱۹	7,210
50	Accrued Utility Revenues (173)		,-			35,713,885	<u> </u>
51	Miscellaneous Current and Accrued Assets (174\			 	00,7 10,000	30,000,072
52	Derivative Instrument Assets (175)		.				0
<u>"</u>							
}				1	<u> </u>		<u> </u>
	•						

Name	e of Respondent	This Re	port Is:			Year	ar of Report	
Idaho F	Power Company	(1) 区	An Original	(Mo, Da, 04/30/200	-	D	31. 2003	
 .		(2)	A Resubmission			Dec.		
	COMPARATIVI	= BALAN	JE SHEET (ASSETS		AND OTHER DEBITS)Continued) Ref. Balance at			
Line	Title of Account			Ref. Page No.	Balan Beginning		Balance at End of Year	
No.	(a)			(b)	Degillining (c	I	(d)	
53	Derivative Instrument Assets - Hedges (176)					0	0	
54	TOTAL Current and Accrued Assets (Enter Tot	al of lines 2	4 thru 53)		20	08,215,850	148,885,970	
55	DEFERRED DE	BITS				and the first		
56	Unamortized Debt Expenses (181)					5,067,201	6,500,343	
57	Extraordinary Property Losses (182.1)			230	ļ	0	0	
58	Unrecovered Plant and Regulatory Study Costs	s (182.2)		230	4	00 205 220	434,028,467	
59 60	Other Regulatory Assets (182.3) Prelim. Survey and Investigation Charges (Elec	otrio) (183)		232	45	99,305,339 91,668	91,953	
61	Prelim. Survey and investigation charges (Electronian Survey and Invest. Charges (Gas) (183.1,		- "			91,000	01,000	
62	Clearing Accounts (184)	100.2)	··-			-272,774	-143,007	
63	Temporary Facilities (185)					0	0	
64	Miscellaneous Deferred Debits (186)			233		97,170,248	98,056,892	
65	Def. Losses from Disposition of Utility Plt. (187)				0	0	
66	Research, Devel. and Demonstration Expend.	(188)		352-353		0	0	
67	Unamortized Loss on Reaquired Debt (189)					11,795,673		
68	Accumulated Deferred Income Taxes (190)			234	<u> </u>	36,905,119		
69	Unrecovered Purchased Gas Costs (191)	S thru CO)	··· · · · · · · · · · · · · · · · · ·	 	-	50,062,474	616,257,810	
70 71	TOTAL Deferred Debits (Enter Total of lines 5) TOTAL Assets and Other Debits (Enter Total of		1 12 22 54 70)	ļ		82,252,229	2,895,606,706	
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	RC FORM NO. 1 (REV. 12-03)		Page 111	,			·	
	KL. PUBIN NU 1 (KEV 17403)		race III					

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Name	of Respondent	This Report Is:	Date of R	•	Year of Report	
Idaho F	Power Company	(1) X An Original	(Mo, Da,			
idano i	onor company	(2) A Resubmission	04/30/20	04	Dec. 3	1,
	COMPARATIVE	BALANCE SHEET (LIABILITIE	S AND OTHE	R CREDI	TS)	
— Т		<u> </u>	Ref.	Balan		Balance at
Line	Title of Account	t	Page No.	Beginning		End of Year
No.	(a)		(b)	(c		(d)
1	PROPRIETARY C	APITAL		1,780,48300 E		
2	Common Stock Issued (201)	771 1774	250-251	S. S. S. S. S. S. S. S. S. S. S. S. S. S	4,030,878	97,877,030
	Preferred Stock Issued (204)		250-251		3,392,700	52,366,400
4	Capital Stock Subscribed (202, 205)		252		0	0
5	Stock Liability for Conversion (203, 206)		252	 	0	0
6	Premium on Capital Stock (207)		252	36	31,824,690	397,965,246
7	Other Paid-In Capital (208-211)		253		123,232	265,534
8	Installments Received on Capital Stock (212)		252	<u> </u>	0	0
9	(Less) Discount on Capital Stock (213)		254		0	0
	(Less) Capital Stock Expense (214)		254	 	2,710,115	2,686,058
10	<u> </u>		118-119	3	17,609,678	297,996,861
11	Retained Earnings (215, 215.1, 216) Unappropriated Undistributed Subsidiary Earn	ings (216.1)	118-119	· 	12,690,634	22,738,561
12		ings (216.1)	250-251	 	12,000,004	0
13	(Less) Reaquired Capital Stock (217)	24.0)	122(a)(b)	-	-7,109,123	-2,629,165
14	Accumulated Other Comprehensive Income (2		122(0)(0)		29,852,574	863,894,409
15	TOTAL Proprietary Capital (Enter Total of line				23,032,374	000,004,700
16	LONG-TERM	DEBI	256-257	NEW CONTROL OF	20,460,000	900,460,000
17	Bonds (221)		256-257	 	0	000,400,000
18	(Less) Reaquired Bonds (222)		256-257	 		
19	Advances from Associated Companies (223)		256-257	 	32,769,728	32,690,015
20	Other Long-Term Debt (224)	05)	250-257	ļ	02,703,720	32,030,013
21	Unamortized Premium on Long-Term Debt (2)			 	2,405,047	2,205,072
22	(Less) Unamortized Discount on Long-Term D			-	50,824,681	930,944,943
23	TOTAL Long-Term Debt (Enter Total of lines OTHER NONCURREN		 		50,024,001	000,044,040
25	Obligations Under Capital Leases - Noncurrer		 		0	0
26	Accumulated Provision for Property Insurance				0	0
27	Accumulated Provision for Injuries and Dama	· · · · · · · · · · · · · · · · · · ·		 	1,936,041	831,488
28	Accumulated Provision for Pensions and Ben			 	1,847,824	3,929,788
29	Accumulated Miscellaneous Operating Provis		 		12,015,187	12,015,187
30	Accumulated Provision for Rate Refunds (229				0	1,514,466
31	Asset Retirement Obligations (230)				0	7,139,812
32	TOTAL OTHER Noncurrent Liabilities (Enter	Total of lines 25 thru 31)	 	<u> </u>	15,799,052	25,430,741
33	CURRENT AND ACCRU		1			
34	Notes Payable (231)				10,500,000	0
35	Accounts Payable (232)				51,827,939	44,717,259
36	Notes Payable to Associated Companies (23	3)			2,652,612	9,021,024
37	Accounts Payable to Associated Companies				52,040	75,401
38	Customer Deposits (235)				1,185,637	1,295,924
39	Taxes Accrued (236)		262-263		84,172,122	52,867,442
40	Interest Accrued (237)				12,399,447	12,892,588
41	Dividends Declared (238)				655	0
42	Matured Long-Term Debt (239)				0	0
43	Matured Interest (240)				0	0
44	Tax Collections Payable (241)				848,562	812,200
45	Miscellaneous Current and Accrued Liabilities	s (242)			21,628,365	19,598,441
	<u></u>					

Name	e of Respondent	This Re	port Is:	Date of Report		Year of Report			
Idaho F	Power Company	(1) 🛛	An Original	(Mo, Da,	=	_	2002		
		(2)	A Resubmission	04/30/200		Dec.			
	COMPARATIVE E	BALANCE	SHEET (LIABILITIE						
Line	Title of Account			Ref.	Balan Beginnin		Balance at End of Year		
No.	(a)			Page No. (b)	Degmining (C		(d)		
46	Obligations Under Capital Leases-Current (243)		······		0	0		
47	Derivative Instrument Liabilities (244)					91,235	89,923		
48	Derivative Instrument Liabilities - Hedges (245)					0	0		
49	TOTAL Current & Accrued Liabilities (Enter To		4 thru 48)		1:	85,358,614	141,370,202		
50	DEFERRED CR	EDITS			and controls of the control of the		44.650.700		
51	Customer Advances for Construction (252)	266 267		10,505,595	11,658,799 67,788,977				
52 53	Accumulated Deferred Investment Tax Credits Deferred Gains from Disposition of Utility Plant			266-267		67,559,611 0	07,766,977		
54	Other Deferred Credits (253)	(230)	· · · · · · · · · · · · · · · · · · ·	269	ļ	50,367,124	55,025,978		
55	Other Regulatory Liabilities (254)	-		278	 	46,687,332	190,734,675		
56	Unamortized Gain on Reaquired Debt (257)		* ***			0	0		
57	Accumulated Deferred Income Taxes (281-283	3)		272-277	6	25,297,646			
58	TOTAL Deferred Credits (Enter Total of lines 5	1 thru 57)			8	00,417,308	933,966,411		
59	0.007					0	0		
60						0	0		
61			 		<u> </u>	0	0		
62							0		
63 64			* (M			0	0		
65						0	0		
66					1	0			
67						0	0		
68						0	0		
69						0	0		
70						0			
71					 	0	0 005 000 700		
72	TOTAL Liab and Other Credits (Enter Total of	lines 15,23,	32,49,58)		2,1	782,252,229	2,895,606,706		
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lame	of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)		Year of Report	
daho	Power Company	(1) X An Original (2) A Resubmission	04/30/2004	·	Dec. 31,	2003
		STATEMENT OF INCOME FOR TH	E YEAR			
, m, column colu	eport amounts for accounts 412 and 413, Report amounts for accounts 412 and 413, Report amounts in account 414, Other Utility of the pages 122-123 for important notes regard ve concise explanations concerning unsettle need to be made to the utility's customers of the account 414 and 414. Other Utility of the pages 122-123 for important notes regard ve concise explanations concerning unsettle need to be made to the utility's customers of the account of the major factors which affect the grost planation of the major factors which affect the rand gas purchases.	t. Spread the amount(s) over Lin Operating income, in the same m Gas companies using accounts a ding the statement of income or a ed rate proceedings where a contr which may result in a material re- is revenues or costs to which the he rights of the utility to retain such	es 02 thru 24 a anner as accou 404.1, 404.2, 40 ny account the ingency exists afund to the utili contingency re ch revenues or	s appropria ints 412 and 04.3, 407.1 reof. such that re ity with resp lates and th recover am	te. Included 413 above and 407.2 affunds of a pect to power tax effectionnts paid	e these amounts /e. I material amount //er or gas cts together with
	enter de la companya de la companya de la companya de la companya de la companya de la companya de la companya				* *	
_ine	Arr	ount	(Ref.)		TOTAL	
No.			Page No.	Current Y		Previous Year
	(a)		(b)	(c)		(d)
	UTILITY OPERATING INCOME					
	Operating Revenues (400)		300-301	780	,381,662	867,047,420
	Operating Expenses					
	Operation Expenses (401)		320-323		7,670,013	566,346,327
	Maintenance Expenses (402)		320-323		2,798,431	54,599,254
	Depreciation Expense (403)		336-337	87	7,913,155	85,193,315
	Depreciation Expense for Asset Retirement Cos	ts (403.1)	336-337			
	Amort. & Depl. of Utility Plant (404-405)		336-337		9,846,878	8,519,658
	Amort. of Utility Plant Acq. Adj. (406)		336-337	-22,723		-22,723
	Amort. Property Losses, Unrecov Plant and Reg	julatory Study Costs (407)				<u></u>
	Amort. of Conversion Expenses (407)					.
	Regulatory Debits (407.3)					
	(Less) Regulatory Credits (407.4)					······································
	Taxes Other Than Income Taxes (408.1)		262-263		0,752,763	19,952,735
	Income Taxes - Federal (409.1)		262-263		0,987,586	75,166,820
16	L.,		262-263		7,251,532	9,726,454
17	Provision for Deferred Income Taxes (410.1)		234, 272-277		1,049,257	27,310,757
	(Less) Provision for Deferred Income Taxes-Cr.	(411.1)	234, 272-277	62	2,485,541	114,691,926
	Investment Tax Credit Adj Net (411.4)		266		229,367	-456,312
	(Less) Gains from Disp. of Utility Plant (411.6)		1			
	Losses from Disp. of Utility Plant (411.7)				20,012	12,328
	(Less) Gains from Disposition of Allowances (4	11.8)			106,845	93,955
	Losses from Disposition of Allowances (411.9)			 		
	Accretion Expense (411.10)		ļ			
	TOTAL Utility Operating Expenses (Enter Total				5,903,885	731,562,732
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carr	y to Pg117,line 27		9	4,477,777	135,484,688

Name of Respondent		This Report Is:		Date of Report	Year of Report	
Idaho Power Company		(1) X An Original (2) A Resubmis		(Mo, Da, Yr) 04/30/2004	Dec. 31,2003	3_
		(2) A Resubmis	i			
summary of the adjustn 7. If any notes appearing pages 122-123. 8. Enter on page 123 anet income, including the dollar effect of such characteristics. Explain in a footnote 10. If the columns are	nt of any rate proceeding ments made to balance sing in the report to stockh concise explanation of the basis of allocations an anges. If the previous year's figure insufficient for reporting and the blank space on pag	neet, income, and expolders are applicable only those changes in dapportionments from ures are different from additional utility depare	pense accounts. to this Statement accounting metho those used in the that reported in the tments, supply the	of Income, such no ods made during the ne preceding year. prior reports.	tes may be included of the second sec	on effect on mate
ELECTR	IC UTILITY	GAS	UTILITY		OTHER UTILITY	Line No.
Current Year	Previous Year	Current Year (g)	Previous Year (h)	Current Year	Previous Year (j)	
(e)	<u>(f)</u>	(9)	1 (1)		(1
780,381,662	867,047,420	o o marino e il 1919 di metro e il Mandidana e il e il giorgio di Militalia di Mandida di Santo di Mandida di N	Sanad of Control (Control of Control of Cont	and the majority of the second		2
A Comment	The same of the sa		n A Santa S			
477,670,013	566,346,327					
62,798,431	54,599,254					
87,913,155	85,193,315					- '
0.946.970	8,519,658	·				
9,846,878	-22,723					
-22,720	-22,720	······································	<u> </u>			10
						1
			 			1.
						1
20,752,763	19,952,735					1.
40,987,586	75,166,820					1
7,251,532	9,726,454					1
41,049,257	27,310,757					1
62,485,541	114,691,926					1
229,367	-456,312					1
						2
20,012	12,328		- 			2
106,845	93,955		1			2
			-			2
685,903,885	731,562,732					- 2
94,477,777	135,484,688		-			- 2

	of Respondent Power Company	(2	is Report Is:) X An Original) A Resubmission ATEMENT OF INCOME FO	04/30/2004	Date of Report (Mo, Da, Yr) 04/30/2004		Year of Report Dec. 31, 2003		
ine	OTHER	RUTILITY		RUTILITY					
No. -	Current Year (k)	Previous Year (I)	Current Year (m)	Previous Year (n)	Current Y (o)	'ear	Previous Year (p)		
1		annual transfer of the second							
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22		<u> </u>	A Company of the Comp	ļ	_				
23				<u> </u>	_				
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Name	e of Respondent	This Report Is:	Date of Re	eport Year o	of Report
Idah	o Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Y 04/30/2004		31,
 	· · · · · · · · · · · · · · · · · · ·	STATEMENT OF INCOME FOR			
Line	Account	OTATEMENT OF INCOME FOR	(Ref.)	TOTA	
No.	Account		Page No.		Previous Year
	(a)		(b)	Current Year (c)	(d)
27	Net Utility Operating Income (Carried forward fro	vm nage 114)		94,477,777	135,484,688
	Other Income and Deductions	mi page 114)	<u> </u>		100,404,000
	Other Income		<u> </u>		
	Nonutilty Operating Income	 			Caracan and C. Brachers and State State
-	Revenues From Merchandising, Jobbing and Co	ontract Work (415)		2,337,845	1,992,219
32				2,153,982	
33	Revenues From Nonutility Operations (417)				· · · · · · · · · · · · · · · · · ·
34)		471,049	2,764,304
35	Nonoperating Rental Income (418)			201	-1,768
36	Equity in Earnings of Subsidiary Companies (41	8.1)	119	10,047,927	10,368,122
37	Interest and Dividend Income (419)			3,406,756	3,148,119
38	Allowance for Other Funds Used During Constru	uction (419.1)		3,384,923	333,060
39	Miscellaneous Nonoperating Income (421)			2,500,487	2,203,829
40	Gain on Disposition of Property (421.1)	.		11,433	-329,175
41	TOTAL Other Income (Enter Total of lines 31 th	ru 40)		19,064,541	13,078,266
42	Other Income Deductions				
43	Loss on Disposition of Property (421.2)				2,678
44	Miscellaneous Amortization (425)		340		
45	Miscellaneous Income Deductions (426.1-426.5)	340	5,511,433	2,715,164
46	TOTAL Other Income Deductions (Total of lines	43 thru 45)		5,511,433	2,717,842
47				and the second second	
48			262-263	21,049	
-	Income Taxes-Federal (409.2)		262-263	13,728,193	
	Income Taxes-Other (409.2)		262-263	3,663,709	
1	Provision for Deferred Inc. Taxes (410.2)		234, 272-277	6,129,204	
	(Less) Provision for Deferred Income Taxes-Cr.	(411.2)	234, 272-277	29,991,831	-3,878,547
	Investment Tax Credit AdjNet (411.5)				
	(Less) Investment Tax Credits (420)	-1-1-(-0.40-4		2.440.070	4 400 07
	TOTAL Taxes on Other Income and Deduct. (T	 		-6,449,676	
-	Net Other Income and Deductions (Enter Total	ilnes 41, 46, 55)		20,002,784	11,554,09
-	Interest Charges			E4 64E 493	and other the control of the control
	Interest on Long-Term Debt (427)			54,645,483 1,113,620	
60	Amort. of Debt Disc. and Expense (428) Amortization of Loss on Reaquired Debt (428.1)	· · · · · · · · · · · · · · · · · · ·		1,113,620	.
61			 	1,207,09	1,417,179
62	 ` 				<u> </u>
63	<u> </u>	-018dit (423.1)	340	83,628	652,51
64	 		340	2,069,273	
65	 	ring Construction-Cr. (432)		3,310,120	
	Net Interest Charges (Enter Total of lines 58 th			55,889,775	
67	 	<u> </u>		58,590,786	
-	B Extraordinary Items				
69				skeelt kirkuul siid 1900 taa eksis kirkuul saakiin in katel 1900 ta	Francis III. Veni la Parla (Million)
-	(Less) Extraordinary Deductions (435)		-		
7		ess line 70)	- 		
72	· · · · · · · · · · · · · · · · · · ·		262-263		1
<u> </u>	B Extraordinary Items After Taxes (Enter Total of	line 71 less line 72)			
	Net Income (Enter Total of lines 67 and 73)			58,590,78	6 88,920,69
		**************************************		1	
1					1
1				1	

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Name	of Respondent	This (1)	Report Is: [X] An Original	Date of Report (Mo, Da, Yr)	l .	of Report 2003
Idaho	Power Company	(2)	A Resubmission	04/30/2004	Dec.	31,
	STA		NT OF RETAINED EARNINGS I	OR THE YEAR	 	
subsi 2. Ea · 439 3. St 4. Lis by cre 5. St 6. St 7. Eo recur	eport all changes in appropriated retained eadiary earnings for the year. ach credit and debit during the year should be inclusive). Show the contra primary account ate the purpose and amount of each reservest first account 439, Adjustments to Retaine edit, then debit items in that order. now dividends for each class and series of concern account the State and Federal incomplain in a footnote the basis for determining rent, state the number and annual amounts any notes appearing in the report to stockholds.	arning pe ident affe ation of Earn capital se tax g the a to be	gs, unappropriated retained earlified as to the retained earliected in column (b) or appropriation of retained enings, reflecting adjustments I stock. effect of items shown in accumount reserved or appropriated as	earnings, and unapproperings account in which earnings. It to the opening balance ount 439, Adjustments to the such reservation well as the totals event	recorded (of retained of Retained of retained of retained of retained of retained	Accounts 433, 436 ed earnings. Follow d Earnings. priation is to be e accumulated.
Line No.	Iten		:	Contra Account	Primary Affected	Amount
. 40.	(a)		· ·		0)	(c)
	UNAPPROPRIATED RETAINED EARNINGS (A	ccoun	nt 216)		in a lite between the	040.005.740
1	Balance-Beginning of Year					316,065,712
2	Changes					
4	Adjustments to Retained Earnings (Account 439	')		- Lindon and	431 <u>4,0.544</u> .	ore of the Carlotte of the Carlotte of the Carlotte
5			<u></u>			
6						
7			-			
8				***		
9	TOTAL Credits to Retained Earnings (Acct. 439)				
10						
11	- · ·					
12			-			
13						
14						
	TOTAL Debits to Retained Earnings (Acct. 439)					40 540 050
	Balance Transferred from Income (Account 433		Account 418.1)	200 a 200		48,542,859
	Appropriations of Retained Earnings (Acct. 436))				
18			· · · · · · · · · · · · · · · · · · ·			
19	· · · · · · · · · · · · · · · · · · ·					
20 21				· · · · · · · · · · · · · · · · · · ·		
22		cct 43	36)			<u></u>
	Dividends Declared-Preferred Stock (Account 4					
	4% Preferred (par value \$100)			Spiloriti Cica (Su	238	-510,038
	Auction Rate Preferred, Series A (stated value	\$100,0	000)		238	
26	7.68% Serial Preferred (par value \$100)				238	-1,152,000
27	7.07% Serial Preferred (par value \$100,000)				238	-1,767,500
28						
29	<u> </u>		37)		-21 - 51 - 15 - 17 - 17 - 17 - 17 - 17 - 1	-3,429,538
30	<u> </u>	38)			ti. Ti. Tionis Vio	24 = 22 4 2
31						-64,726,138
32						· · · · · · · · · · · · · · · · · · ·
33		-		· ·		· · · · · · · · · · · · · · · · · · ·
34			······································			-
35		oct 42	38/			-64,726,138
37	TOTAL Dividends Declared-Common Stock (A Transfers from Acct 216.1, Unapprop. Undistrit					J-,120,100
	Balance - End of Year (Total 1,9,15,16,22,29,3		ording Lumings			296,452,895
 3		5,51)				200, 100,

Nam	e of Respondent	This P	eport Is: X An Original	Date of Rep			of Report
Idah	o Power Company	(1) [(2) [A Resubmission	(Mo, Da, Yr) 04/30/2004		Dec.	31, 2003
<u></u>	CTA	1 ' 1	OF RETAINED EARNINGS F				·-···
	*						
	leport all changes in appropriated retained e	arnings	, unappropriated retained e	earnings, and u	nappropriated	d und	listributed
	idiary earnings for the year.						
	ach credit and debit during the year should			nings account i	n which reco	rded ((Accounts 433, 436
	inclusive). Show the contra primary accou						
	tate the purpose and amount of each reserv						
	ist first account 439, Adjustments to Retaine	d Earni	ngs, reflecting adjustments	to the opening	balance of re	etaine	ed earnings. Follow
	redit, then debit items in that order.						
	show dividends for each class and series of o	•					
	show separately the State and Federal incon						
	xplain in a footnote the basis for determining						
	rrent, state the number and annual amounts				-		
8. I	any notes appearing in the report to stockh	olders a	re applicable to this statem	ent, include the	em on pages	122-	123.
Line	<u> </u>		·····		Contra Prima	arv T	Amount
No.	lter .	n			Account Affec		
	(a)				(b)		(c)
	APPROPRIATED RETAINED EARNINGS (Acc	ount 215)			and dis	
39							
40)						
4				 			
42	 						
4:	<u> </u>	 -				+	······································
	· · · · · · · · · · · · · · · · · · ·					+	
44					ļ		
4	TOTAL Appropriated Retained Earnings (Accou				**************************************		orani proporti i kontra proporti i samboni i s
<u> </u>	APPROP. RETAINED EARNINGS - AMORT. R	eserve,	Federal (Account 215.1)				
40	TOTAL Approp. Retained Earnings-Amort. Res	erve, Fed	deral (Acct. 215.1)				1,543,966
4	TOTAL Approp. Retained Earnings (Acct. 215,	215.1) (T	otal 45,46)	•		. }	1,543,966
4	TOTAL Retained Earnings (Account 215, 215.1	216) (T	otal 38, 47)				297,996,861
	UNAPPROPRIATED UNDISTRIBUTED SUBSI	DIARY E	ARNINGS (Account 216.1)	·····	784 4 387		
4	Balance-Beginning of Year (Debit or Credit)	-	· · · · · · · · · · · · · · · · · · ·		D. S. Construction of the		12,690,634
5	Equity in Earnings for Year (Credit) (Account 41	8.1)			<u> </u>		10,047,927
	1 (Less) Dividends Received (Debit)		· · · · · · · · · · · · · · · · · · ·				-
5	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		.	, ,,,	 		
	Balance-End of Year (Total lines 49 thru 52)				 		22,738,56
-	5 Balance-End of Year (Total lines 49 tinu 52)						22,730,30
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Name	of Respondent	This (1)	Repo	rt Is: n Original	Date of Re (Mo, Da, Y		Year of Report Dec. 31, 2003
Idaho	Power Company	(2)		Resubmission	04/30/200	•	Dec. 31,
		· · ·	STA	TEMENT OF CASH FLOW	/8		
1 16 46	e notes to the cash flow statement in the respon	dents	annua	al stockholders report are a	pplicable to thi	s statement	, such notes should be included
in nage	2 122-123. Information about non-cash investing	and fi	nanci	ng activities should be pro-	vided on Page	122-123. Pi	rovide also on pages 122-123 a
recond	iliation between "Cash and Cash Equivalents at	End of	Year	with related amounts on t	he balance she	et.	
2 Had	for "Other" specify significant amounts and group	other	s.				
2 00	proting Activities - Other: Include gains and loss	es peri	lainine	g to operating activities onl	y. Gains and l	osses pertai	ning to investing and financing
activiti	es should be reported in those activities. Show	on Pag	e 122	-123 the amount of interes	t paid (net of a	mounts cap	malized) and income taxes paid.
			. ,				Amounts
Line No.	Description (See Instruction No. 5 for Exp	lanatic	on or u	Jodes)			1
	(a)					erali orași. Pale rojeli Navel arabi erali de trad	(b)
1	Net Cash Flow from Operating Activities:						58,590,786
	Net Income						
	Noncash Charges (Credits) to Income:					Clarity of the second	107,764,506
\vdash	Depreciation and Depletion						2,463,983
5	Amortization of						
6						-,	
7						······································	-46,516,708
	Deferred Income Taxes (Net)						229,366
1 "	Investment Tax Credit Adjustment (Net)						21,640,701
	Net (Increase) Decrease in Receivables			·· · · · · · · · · · · · · · · · · · ·			2,418,095
	Net (Increase) Decrease in Inventory						
12	Net (Increase) Decrease in Allowances Invento					 	-37,935,220
13	Net Increase (Decrease) in Payables and Accru		pense	<u> </u>			64,278,170
14	Net (Increase) Decrease in Other Regulatory A						1,441,315
15	Net Increase (Decrease) in Other Regulatory Li					 -	3,384,923
16				n			12,309,546
17	(Less) Undistributed Earnings from Subsidiary	Compa	nies				12,000,040
18	Other (provide details in footnote):			<u> </u>			4,845,213
19	Unbilled Revenues	-					-408,259
20	Other than temporary decline in market value of	finves	tmen	ts			12,355,504
21	Other Net					· · · · · ·	175 472 983
22	Net Cash Provided by (Used in) Operating Acti	vities (Total	2 thru 21)			170,412,000
23							
24	Cash Flows from Investment Activities:						<u> </u>
25	Construction and Acquisition of Plant (including		<u> </u>				-144,936,000
26		el)				 -	111,000,000
27	Gross Additions to Nuclear Fuel						
28							
29							3,310,120
30	1 1	Cons	truction	ות			
31							<u> </u>
32							
33		33)					-148,246,120
34	<u> </u>	JJ)		······		346 J. J.	
3						otakon dipikada	
36		(4)		· · · · · · · · · · · · · · · · · · ·			221,557
3		(u)			+		
3		inpoid:	anı C	omnanies			
3					+		
4			uiai y	Joinpaines			
4)				Statistical Department of the	
	2 Associated and Subsidiary Companies						
4				<u> </u>			
-	4 Purchase of Investment Securities (a)	· (c)					
4	5 Proceeds from Sales of Investment Securities	(a)					
-							
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Name	of Respondent		Report Is:	ginal		of Report	Year of Re	
ldaho	Power Company	(1) (2)	An Ori	gınal ubmission	(Mo, 1 04/30	Da, Yr) /2004	Dec. 31,	2003
		\ <u>-</u> '	_ 	ENT OF CASH FLOW			<u> </u>	
4 Inve	esting Activities include at Other (line 31) net cas	h outfl				reconciliation of	assets acquire	d with liabilities
	ed on pages 122-123. Do not include on this sta							
	e a reconciliation of the dollar amount of Leases							
	des used:							
٠,	• • •		de commer		atmonto f	ivad apasta into	naibles etc	
	nds, debentures and other long-term debt. (d) er on pages 122-123 clarifications and explanation		ny separate	ely such items as inve	simenis, i	ixeu asseis, iniai	igibles, etc.	
Line (Description (See Instruction No. 5 for Exp		n of Codes	3)			Amounts	
No.	(a)			,	ŀ		(b)	
46	Loans Made or Purchased						· · · · · · · · · · · · · · · · · · ·	
47	Collections on Loans					· · · · · · · · · · · · · · · · · · ·		
48								
49	Net (Increase) Decrease in Receivables							
50	Net (Increase) Decrease in Inventory							
51	Net (Increase) Decrease in Allowances Held for	Specu	lation					
52	Net Increase (Decrease) in Payables and Accrue	ed Exp	enses			<u> </u>		
	Other (provide details in footnote):							· · · · · · · · · · · · · · · · · · ·
	Note Receivable Payment from parent						 	21,827,722
	Other Net							-97,321
	Net Cash Provided by (Used in) Investing Activit	ies				Element and Albania Cont.	and today of the second second	-126,294,162
57 58	Total of lines 34 thru 55)							-120,294,102
	Cash Flows from Financing Activities:		 			4 (1)		
	Proceeds from Issuance of:							
	Long-Term Debt (b)					On an analysis of the second	Section 18 Section 18	189,800,000
	Preferred Stock		-					,,
	Common Stock				-			39,986,708
	Other (provide details in footnote):							
65				· · · · · · · · · · · · · · · · · · ·				
66	Net Increase in Short-Term Debt (c)				,			
67	Other (provide details in footnote):							
68								
69				·				
70	Cash Provided by Outside Sources (Total 61 thi	u 69)						229,786,708
71						Market The Company of the Company		
	Payments for Retirement of:		 _	_				000 000 000
73	Long-term Debt (b)	_						-209,800,000 -859,941
	Preferred Stock Common Stock							-009,941
76	Other (provide details in footnote):					 		-490,613
77	First Mortgage Bond Redemption Cost					 		-4,186,800
78	Net Decrease in Short-Term Debt (c)						. "	-4,131,588
79	2001 (2001)			· · · · · · · · · · · · · · · · · · ·				
80	Dividends on Preferred Stock		······					-3,429,538
81	Dividends on Common Stock							-64,726,138
82	Net Cash Provided by (Used in) Financing Activ	rities	—		· -			
83	(Total of lines 70 thru 81)							-57,837,910
84					····			
85	Net Increase (Decrease) in Cash and Cash Equ	uivalen	its					
86	(Total of lines 22,57 and 83)					and the state of t	***************************************	-8,659,089
87								
88	Cash and Cash Equivalents at Beginning of Ye	ar		· - · · ·			3774	12,656,997
89								2.00=.00=
90	Cash and Cash Equivalents at End of Year							3,997,908
1								

Name of Respondent Idaho Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report 04/30/2004	Year of Report Dec. 31,2003
	NOTES TO FINANCIAL STATEMENTS		
carnings for the year, and Statemen providing a subheading for each state. Furnish particulars (details) as to any action initiated by the Internal Resolution initiated by the Internal Resolution for refund of income taxes of a claim for refund of income taxes of an cumulative preferred stock. 3. For Account 116, Utility Plant Adjulisposition contemplated, giving refeadjustments and requirements as to be where Accounts 189, Unamortized explanation, providing the rate trees. 5. Give a concise explanation of an estrictions. 6. If the notes to financial statemen	nt notes regarding the Balance Sheet, Statement of Cash Flows, or any account thereof. Class tement except where a note is applicable to more any significant contingent assets or liabilities evenue Service involving possible assessment of a material amount initiated by the utility. Give tustments, explain the origin of such amount, deterences to Commission orders or other authority.	sify the notes according to ore than one statement. existing at end of year, income taxes also a brief explanation of ebits and credits during the izations respecting classifurtized Gain on Reacquire action 17 of the Uniform Smount of retained earning in the annual report to	luding a brief explanation of s of material amount, or of f any dividends in arrears be year, and plan of ication of amounts as plant d Debt, are not used, give ystem of Accounts. Its affected by such
application and familian ino data roots		, , , , , , , , , , , , , , , , , , ,	
PAGE 122 INTENTIONALL SEE PAGE 123 FOR REQ		***	
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Name of Respondent	This Report is:	Date of Report	Year of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Idaho Power Company	(2) _ A Resubmission	04/30/2004	Dec 31, 2003
	NOTES TO FINANCIAL STATEMENTS (Continued)		

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES:

Nature of Business

IPC is regulated by the Federal Energy Regulatory Commission (FERC) and the state regulatory commissions of Idaho and Oregon and is engaged in the generation, transmission, distribution, sale and purchase of electric energy. IPC is the parent of Idaho Energy Resources Co., (IERCO) a joint venturer in Bridger Coal Company, which supplies coal to the Jim Bridger generating plant owned in part by IPC. IERCO is not consolidated for FERC Form-1 reporting purposes.

Basis of Presentation

These financial statements were prepared in accordance with the accounting requirements of FERC as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles.

System of Accounts

The accounting records of IPC conform to the Uniform System of Accounts prescribed by the FERC and adopted by the public utility commissions of Idaho, Oregon and Wyoming.

Management Estimates

Management makes estimates and assumptions when preparing financial statements in conformity with accounting principles generally accepted in the United States of America. These estimates and assumptions affect the reported amounts of assets and liabilities and the disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenues and expenses during the reporting period. These estimates involve judgments with respect to, among other things, future economic factors that are difficult to predict and are beyond management's control. As a result, actual results could differ from those estimates.

Property, Plant and Equipment and Depreciation

The cost of utility plant in service represents the original cost of contracted services, direct labor and material, allowance for funds used during construction and indirect charges for engineering, supervision and similar overhead items. Maintenance and repairs of property and replacements and renewals of items determined to be less than units of property are expensed to operations. Repair and maintenance costs associated with planned major maintenance are recorded as these costs are incurred. For utility property replaced or renewed, the original cost plus removal cost less salvage is charged to accumulated provision for depreciation, while the cost of related replacements and renewals is added to property, plant and equipment.

All utility plant in service is depreciated using the straight-line method at rates approved by regulatory authorities. Annual depreciation provisions as a percent of average depreciable utility plant in service approximated 3.03 percent in 2003 and 3.00 percent in 2002.

Long-lived assets are periodically reviewed for impairment when events or changes in circumstances indicate that the carrying amount of an asset may not be recoverable as prescribed under Statement of Financial Accounting Standards (SFAS) 144, "Accounting for the Impairment or Disposal of Long-lived Assets." SFAS 144 requires that if the sum of the undiscounted expected future cash flows from an asset is less than the carrying value of the asset, an asset impairment must be recognized in the financial statements.

Allowance for Funds Used During Construction

Allowance for Funds Used During Construction (AFDC) represents the cost of financing construction projects with borrowed funds and equity funds. While cash is not realized currently from such allowance, it is realized under the rate making process over the service life of the related property through increased revenues resulting from a higher rate base

FERC FORM NO. 1 (ED. 12-88)	Page 123.1	

Name of Respondent	This Report is:	Date of Report	Year of Report			
The state of the special state of the state	(1) X An Original	(Mo, Da, Yr)				
Idaho Power Company	(2) _ A Resubmission	04/30/2004	Dec 31, 2003			
NOTES TO FINANCIAL STATEMENTS (Continued)						

and higher depreciation expense. The component of AFDC attributable to borrowed funds is included as a reduction to interest expense, while the equity component is included in other income. IPC's weighted-average monthly AFDC rates for 2003 and 2002 were 8.3 percent and 4.3 percent, respectively. IPC's reductions to interest expense for AFDC were \$3 million and \$2 million, and other income included \$3 million and \$0.3 million for 2003 and 2002, respectively.

Revenues

In order to match revenues with associated expenses, IPC accrues unbilled revenues for electric services delivered to customers but not yet billed at month-end. IPC collects franchise fees and similar taxes related to energy consumption. These amounts are recorded as liabilities until paid to the taxing authority. None of these collections are reported on the income statement as revenue or expense.

Power Cost Adjustment

IPC has a Power Cost Adjustment (PCA) mechanism that provides for annual adjustments to the rates charged to its Idaho retail electric customers. These adjustments, which take effect annually in May, are based on forecasts of net power supply expenses (fuel and purchased power less sales for resale) and the true-up of the prior year's forecast. During the year, 90 percent of the difference between the actual and forecasted costs is deferred with interest. The ending balance of this deferral, called a true-up, is then included in the calculation of the next year's PCA adjustment.

Income Taxes

The liability method of computing deferred taxes is used on all temporary differences between the book and tax basis of assets and liabilities and deferred tax assets and liabilities are adjusted for enacted changes in tax laws or rates. Consistent with orders and directives of the Idaho Public Utilities Commission (IPUC), the regulatory authority having principal jurisdiction, IPC's deferred income taxes (commonly referred to as normalized accounting) are provided for the difference between income tax depreciation and straight-line depreciation computed using book lives on coal-fired generation facilities and properties acquired after 1980. On other facilities, deferred income taxes are provided for the difference between accelerated income tax depreciation and straight-line depreciation using tax guideline lives on assets acquired prior to 1981. Deferred income taxes are not provided for those income tax timing differences where the prescribed regulatory accounting methods do not provide for current recovery in rates. Regulated enterprises are required to recognize such adjustments as regulatory assets or liabilities if it is probable that such amounts will be recovered from or returned to customers in future rates (see Note 2).

The State of Idaho allows a three-percent investment tax credit (ITC) on qualifying plant additions. ITCs earned on regulated assets are deferred and amortized to income over the estimated service lives of the related properties. Credits earned on non-regulated assets or investments are recognized in the year earned.

Stock-Based Compensation

At December 31, 2003, two stock-based employee compensation plans existed, which are described more fully in Note 9. These plans are accounted for under the recognition and measurement principles of APB Opinion 25, "Accounting for Stock Issued to Employees," and related interpretations. Grants of restricted stock are reflected in net income based on the market value at the award date, or the year-end price for shares not yet vested. No stock-based employee compensation cost is reflected in net income for stock options, as all options granted under these plans had an exercise price equal to the market value of the underlying common stock on the date of grant.

The following table illustrates the effect on net income if the fair value recognition provisions of SFAS 123, "Accounting for Stock-Based Compensation," had been applied to stock-based employee compensation:

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		2003		2002
	(thousands of dollars)			ollars)
Net income, as reported	\$	58,591	\$	88,920
Add: Stock-based employee compensation expense included in reported net income, net of related tax effects		(56)		(10)
Deduct: Total stock-based employee compensation expense determined under fair value based method for all awards,				
net of related tax effects		1,073		1,837
Pro forma net income	\$	57,462	\$	87,073

Cash and Cash Equivalents

Cash and cash equivalents include cash on hand and highly liquid temporary investments with maturity dates at date of acquisition of three months or less.

Investments

Investments in marketable securities are accounted for in accordance with SFAS 115, "Accounting for Certain Investments in Debt and Equity Securities." Those investments classified as available-for-sale securities are reported at fair value, using either specific identification or average cost to determine the cost for computing gains or losses. Any unrealized gains or losses on available-for-sale securities are included in other comprehensive income.

Additionally, these investments are evaluated to determine whether they have experienced a decline in market value that is considered other than temporary. Other than temporary declines in market value are included in Other Income in the Consolidated Statements of Income.

The following table summarizes investments in equity securities (in thousands of dollars):

	2003			2002		
	Gross Unrealized Gain	Gross Unrealized Loss	Fair Value	Gross Unrealized Gain	Gross Unrealized Loss	Fair Value
Available for sale equity securities	\$2,665	\$276	\$22,408	\$370	\$2,159	\$18,336

Regulation of Utility Operations

IPC follows SFAS 71, "Accounting for the Effects of Certain Types of Regulation," and its financial statements reflect the effects of the different rate making principles followed by the jurisdictions regulating IPC. The economic effects of regulation can result in regulated companies recording costs that have been, or are expected to be, allowed in the ratemaking process in a period different from the period in which the costs would be charged to expense by an unregulated enterprise. When this occurs, costs are deferred as regulatory assets on the balance sheet and recorded as expenses in the periods when those same amounts are reflected in rates. Additionally, regulators can impose liabilities upon a regulated company for amounts previously collected from customers and for amounts that are expected to be refunded to customers (regulatory liabilities).

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Comprehensive Income

Comprehensive income includes net income, unrealized holding gains and losses on marketable securities, IPC's proportionate share of unrealized holding gains and losses on marketable securities held by an equity investee and the changes in additional minimum liability under a deferred compensation plan for certain senior management employees and directors. The following table presents IPC's accumulated other comprehensive income balance at December 31:

_		2003		2002
	(thousands of dollars)			
Unrealized holding (gains) losses on securities	\$	(3,676)	\$	1,133
Minimum pension liability adjustment		6,306		5,976
Total	\$	2,630	\$	7,109

Adopted Accounting Pronouncements

SFAS 143: On January 1, 2003 IPC adopted SFAS 143, "Accounting for Asset Retirement Obligations." This statement addresses financial accounting and reporting for obligations associated with the retirement of tangible long-lived assets and the associated asset retirement costs. An obligation may result from the acquisition, construction, development or the normal operation of a long-lived asset. SFAS 143 requires an entity to record the fair value of a liability for an asset retirement obligation (ARO) in the period in which it is incurred. When the liability is initially recorded, the entity increases the carrying amount of the related long-lived asset to reflect the future retirement cost. Over time, the liability is accreted to its present value and paid, and the capitalized cost is depreciated over the useful life of the related asset. If, at the end of the asset's life, the recorded liability differs from the actual obligations paid, a gain or loss would be recognized at that time. As a rate-regulated entity, IPC records regulatory assets and liabilities instead of accretion, depreciation and gains or losses. This treatment was approved by Order No. 29414 from the IPUC. The regulatory assets recorded under this order do not earn a return on investment.

IPC performed detailed assessments of the applicability and implications of SFAS 143 and identified AROs related to two of IPC's jointly owned coal-fired generation facilities and IPC's transmission and distribution facilities. Upon adoption, IPC recorded an ARO of \$7 million, fixed assets of \$2 million, accumulated depreciation of \$1 million and a regulatory asset of \$6 million. These amounts do not include an amount for the transmission and distribution facilities, because, based on the indeterminate life of these assets, an ARO calculation cannot be made.

The regulated operations of IPC also collect removal costs in rates for certain assets that do not have associated ARO's. The adoption of SFAS 143 required IPC to redesignate these removal costs as regulatory liabilities. As of December 31, 2003, IPC had \$143 million of such costs recorded as regulatory liabilities on the Consolidated Balance Sheet. Prior year amounts were reclassified to conform to current year presentation.

An ARO also exists for the reclamation of the Bridger Coal mine property, which is leased by Bridger Coal Company, an equity-method investee of IPC. As Bridger Coal Company has a March 31 fiscal year end, it adopted SFAS 143 on April 1, 2003. Upon adoption of SFAS 143, IPC did not record a net change in its investment in Bridger Coal Company, as Bridger Coal Company also is applying regulatory accounting, recording regulatory assets and liabilities instead of accretion, depreciation and gains or losses.

If the requirements of SFAS 143 had been applied to prior reporting periods, IPC's liability for AROs would have been \$7 million at December 31, 2002 and \$6 million at December 31, 2001.

SFAS 149: In April 2003, the Financial Accounting Standards Board (FASB) issued SFAS 149, "Amendment of Statement 133 on Derivative Instruments and Hedging Activities," which amends and clarifies accounting for derivative

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instruments, including certain derivative instruments embedded in other contracts, and for hedging activities under SFAS 133, "Accounting for Derivative Instruments and Hedging Activities."

SFAS 149 amended SFAS 133 for decisions made:

- As part of the Derivatives Implementation Group process that effectively required amendments to SFAS 133;
- In connection with other FASB projects dealing with financial instruments; and
- Regarding implementation issues raised in relation to the application of the definition of a derivative, particularly
 regarding the meaning of an "underlying" and the characteristics of a derivative that contains financing
 components.

SFAS 149 was effective for contracts entered into or modified after June 30, 2003, except as noted below, and for hedging relationships designated after June 30, 2003. The guidance was to be applied prospectively. The provisions of SFAS 149 that relate to SFAS 133 Implementation Issues that were effective for fiscal quarters that began prior to June 15, 2003 continue to be applied in accordance with their respective effective dates. The adoption of SFAS 149 did not have a material effect on IPC's financial statements.

SFAS 150: In May 2003, the FASB issued SFAS 150, "Accounting for Certain Financial Instruments with Characteristics of both Liabilities and Equity." SFAS 150 requires that an issuer classify a financial instrument that is within its scope as a liability (or an asset in some circumstances). Many of those instruments were previously classified as equity. SFAS 150 is effective for financial instruments entered into or modified after May 31, 2003, and otherwise is effective at the beginning of the first interim period beginning after June 15, 2003. The adoption of SFAS 150 did not have a material effect on IPC's financial statements.

FIN 45: In November 2002 the FASB issued Interpretation (FIN) No. 45, "Guarantor's Accounting and Disclosure Requirements for Guarantees, Including Indirect Guarantees of Indebtedness of Others." This Interpretation elaborates on the disclosures to be made by a guarantor in its interim and annual financial statements about its obligations under certain guarantees that it has issued. It also clarifies that a guarantor is required to recognize, at the inception of a guarantee, a liability for the fair value of the obligation undertaken in issuing the guarantee. The initial recognition and initial measurement provisions of this Interpretation were applicable on a prospective basis to guarantees issued or modified after December 31, 2002, irrespective of the guarantor's fiscal year-end. The disclosure requirements in this Interpretation were effective for financial statements of interim or annual periods ending after December 15, 2002. The adoption of this Interpretation did not have a material effect on IPC's financial statements.

EITF Issue No. 02-3: EITF Issue No. 02-3, "Issues Involved in Accounting for Derivative Contracts Held for Trading Purposes and Contracts Involved in Energy Trading and Risk Management Activities," reached a consensus to rescind EITF 98-10, the impact of which is to preclude mark-to-market accounting for all energy trading contracts not within the scope of SFAS 133. In addition, effective on January 1, 2003, all energy trading contracts previously accounted for at fair value under EITF 98-10 must be adjusted to historical cost unless those contracts meet the definition of a derivative under SFAS 133. The rescission of EITF 98-10 did not have a material effect on IPC's financial statements, as substantially all of their energy trading contracts meet the definition of a derivative under SFAS 133.

New Accounting Pronouncement

FIN 46: In January 2003, the FASB issued FIN 46, "Consolidation of Variable Interest Entities." In December 2003, the FASB issued a revised version of FIN 46 (FIN 46R). FIN 46R provides guidance related to identifying variable interest entities (VIEs, previously known as special purpose entities or SPEs) and determining whether such entities should be consolidated. Certain disclosures are required if it is reasonably possible that a company will consolidate or disclose information about a VIE when it initially applies FIN 46R. FIN 46 was required to be applied immediately to VIEs created or obtained after January 31, 2003. During 2003, IPC did not participate in the creation of, or obtain a new

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variable interest in, any VIE. For those VIEs created or obtained on or before January 31, 2003, IPC must apply the provisions of FIN 46R in the first quarter of 2004.

IPC is in the final stages of their analysis of FIN 46R. IPC does not expect the adoption of this standard to have a material effect on their financial statements.

Other Accounting Policies

Debt discount, expense and premium are being amortized over the terms of the respective debt issues.

Reclassifications

Certain items previously reported for years prior to 2003 have been reclassified to conform to the current year's presentation. Net income and shareholders' equity were not affected by these reclassifications.

2. INCOME TAXES:

A reconciliation between the statutory federal income tax rate and the effective rate is as follows:

	2003		2002	
Federal income tax expenses at 35% statutory rate	(thousands of dollars)			
	\$	27,703	\$	29,660
Change in taxes resulting from:				
Equity earnings of subsidiary companies		(3,517)		(3,629)
AFDC		(2,343)		(948)
Investment tax credits		(3,397)		(3,179)
Repair allowance		(2,450)		(2,450)
Removal Cost		(1,101)		(815)
Capitalized overhead costs		(3,658)		(3,500)
Tax accounting method change		0		(31,162)
Settlement of prior years tax returns		(6,208)		0
State income taxes, net of federal benefit		3,859		3,946
Depreciation		10,237		8,940
Other, Net		1,436		(1,041)
Total income tax expense (benefit)	\$	20,561	\$	(4,178)
Effective tax rate		26.0%		(4.9)%

The items comprising income tax expense are as follows:

		2003		2002	
	(thousands of dollars)				
Income taxes currently payable (receivable):		•			
Federal	\$	54,716	\$	69,487	
State		10,915		8,598	
Total		65,631		78,085	
Income taxes deferred:					
Federal		(36,015)		(76,352)	

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State	(9,284)	(5,455)	
Total	(45,299)	(81,807)	
Investment tax credits:			
Deferred	3,627	2,723	
Restored	(3,398)	(3,179)	
Total	229	(456)	
Total income tax expense (benefit)	\$ 20,561	\$ (4,178)	

The components of IPC's net deferred tax liability are as follows:

	2003		2002
	 (thousands o	llars)	
Deferred tax assets:			
Regulatory liability	\$ 41,024	\$	41,013
Advances for construction	- 4,162		3,758
Other	16,151		19,802
Total	 61,337		64,573
Deferred tax liabilities:			
Property, plant and equipment	238,602		230,935
Regulatory asset	330,833		327,934
Conservation programs	8,310		10,427
PCA	27,529		53,324
Other	3,484		30,346
Total	608,758		652,966
Net deferred tax liabilities	\$ 547,421	\$	588,393

3. COMMON STOCK:

In December 2003, IPC issued 1,538,461 shares of \$2.50 par value common stock to IDACORP for \$40 million.

4. PREFERRED STOCK OF IDAHO POWER COMPANY:

The number of shares of IPC preferred stock outstanding at December 31, 2003 and 2002 were as follows:

	Shares Ou Decei	Call Price	
	2003	2002	Per Share
Preferred stock:			
Cumulative, \$100 par value:			
4% preferred stock (authorized 215,000	123,664	133,927	\$104.00
shares)			
Serial preferred stock, 7.68% Series			
(authorized			
150,000 shares)	150,000	150,000	\$102.97
Serial preferred stock, cumulative, without par		·	
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value, total of 3,000,000 shares authorized:				
7.07% Series, \$100 stated value (authorized	250 000	250.000	\$100.354 - \$103.535	

533,927

During 2003 and 2002, IPC reacquired and retired 10,263 and 9,945 shares of 4% preferred stock, respectively. As of December 31, 2003, the overall effective cost of all outstanding preferred stock was 6.54 percent.

The voting rights of IPC's common stock and preferred stock are as follows:

- Each share of common stock, \$2.50 par value, is entitled to one vote;
- Each share of 4% Preferred Stock, \$100 par value, is entitled to 20 votes;
- Each share of 7.68% Series, Serial Preferred Stock, \$100 par value, is entitled to one vote; and

523,664

Holders of shares of 7.07% Series, Serial Preferred Stock, without par value, are not entitled to vote.

5. LONG-TERM DEBT:

Total

The following table summarizes long-term debt at December 31:

	2003	2002
	(thousand	ls of dollars)
First mortgage bonds:		
6.40% Series due 2003	\$ -	\$ 80,000
8 % Series due 2004	50,000	50,000
5.83% Series due 2005	60,000	60,000
7.38% Series due 2007	80,000	80,000
7.20% Series due 2009	80,000	80,000
6.60% Series due 2011	120,000	120,000
4.75% Series due 2012	100,000	100,000
4.25% Series due 2013	70,000	-
7.50% Series due 2023	-	80,000
6 % Series due 2032	100,000	100,000
5.50 % Series due 2033	70,000	-
Total first mortgage bonds	730,000	750,000
Pollution control revenue bonds:		
8.30% Series 1984 due 2014 (a)	-	49,800
Variable Auction Rate Series 2003 due 2024 (a)	49,800	-
6.05% Series 1996A due 2026	68,100	68,100
Variable Rate Series 1996B due 2026	24,200	24,200
Variable Rate Series 1996C due 2026	24,000	24,000
Variable Rate Series 2000 due 2027	4,360	4,360
Total pollution control revenue bonds	170,460	170,460
REA notes	1,105	1,185
American Falls bond guarantee	19,885	19,885
Milner Dam note guarantee	11,700	11,700
Unamortized premium/discount - net	(2,205)	(2,405)
Total	930,945	950,825
Current maturities of long-term debt	(50,077)	(80,084)

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Total long-term debt \$ 880,868 \$ 870,741

(a) Humboldt County Pollution Control Revenue bonds are secured by first mortgage bonds.

At December 31, 2003, the maturities for the aggregate amount of long-term debt outstanding were (in thousands of dollars):

	 2004	 2005	2	006	2007	 2008	Tì	nereafter
IPC	\$ 50,077	\$ 60,079	\$	82	\$ 81,228	\$ 1,116	\$	738,363

On October 22, 2003, Humboldt County, Nevada issued, for the benefit of IPC, \$49.8 million Pollution Control Revenue Refunding Bonds (Idaho Power Company Project) Series 2003 due December 1, 2024. IPC borrowed the proceeds from the issuance pursuant to a Loan Agreement with Humboldt County and is responsible for payment of principal, premium, if any, and interest on the bonds. The bonds are secured, as to principal and interest, by IPC first mortgage bonds and as to principal and interest when due, by an insurance policy issued by Ambac Assurance Corporation. The bonds were issued in an auction rate mode under which the interest rate is reset every 35 days. The initial auction rate was set at 0.95 percent. At December 31, 2003 the auction rate was 1.15 percent. Proceeds from this issuance together with other funds provided by IPC were used to redeem the outstanding \$49.8 million Pollution Control Revenue Bonds (Idaho Power Company Project) 8.3% Series 1984 due 2014, on December 1, 2003, at 103%.

On November 15, 2002, IPC issued \$200 million of secured medium-term notes in two series: \$100 million First Mortgage Bonds 4.75% Series due 2012 and \$100 million First Mortgage Bonds 6.00% Series due 2032. Proceeds were used to pay down IPC short-term borrowings.

On March 14, 2003, IPC filed a \$300 million shelf registration statement that could be used for first mortgage bonds (including medium-term notes), unsecured debt and preferred stock. On May 8, 2003, IPC issued \$140 million of secured medium-term notes in two series: \$70 million First Mortgage Bonds 4.25% Series due 2013 and \$70 million First Mortgage Bonds 5.50% Series due 2033. Proceeds were used to pay down IPC short-term borrowings incurred from the maturity and payment of \$80 million First Mortgage Bonds 6.40% Series due 2003 and the early redemption of \$80 million First Mortgage Bonds 7.50% Series due 2023, on May 1, 2003. At December 31, 2003, \$160 million remained available to be issued on this shelf registration statement.

The amount of first mortgage bonds issuable by IPC is limited to a maximum of \$1.1 billion and by property, earnings and other provisions of the mortgage and supplemental indentures thereto. IPC may amend the indenture and increase this amount without consent of the holders of the first mortgage bonds. Substantially all of the electric utility plant is subject to the lien of the mortgage. As of December 31, 2003, IPC could issue under the mortgage approximately \$945 million of additional first mortgage bonds based on unfunded property additions and \$342 million of additional first mortgage bonds. At December 31, 2003, unfunded property additions, which consist of electric property, were approximately \$1 billion.

In August 2001, \$25 million First Mortgage Bonds 9.52% Series due 2031 were redeemed early using short-term borrowings. Also, in March 2002, \$50 million First Mortgage Bonds 8.75% Series due 2027 were redeemed early using short-term borrowings.

At December 31, 2003 and 2002, the overall effective cost of all outstanding first mortgage bonds and pollution control revenue bonds was 5.71 percent and 6.51 percent, respectively.

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petitions of others. In addition, the California Parties sought further rehearing of aspects of the FERC's orders. The FERC's order remains subject to rehearing by the FERC and review by appellate courts. The companies are unable to predict the outcome of these matters.

Nevada Power Company: In February and April of 2001, IPC entered into two transactions under the Western Systems Power Pool (WSPP) Agreement whereby IPC agreed to deliver to Nevada Power Company (NPC) 25 MW during the third quarter of 2002. NPC agreed to pay IPC \$250 per MWh for heavy load deliveries and \$155 per MWh for light load deliveries. IPC assigned the contracts to IE with NPC's consent and the assignment was subsequently approved by the FERC. Based upon the uncertain financial condition of NPC, and pursuant to the terms of the WSPP Agreement, IE requested NPC to provide assurances of its ability to pay for the power if IE made the deliveries. NPC failed to provide appropriate credit assurances; therefore, in accordance with the WSPP Agreement procedures, IE terminated all WSPP Agreement transactions with NPC effective July 8, 2002. Pursuant to the WSPP Agreement, IE notified NPC of the liquidated damages amount and NPC responded with a letter, which described their view of rights under the WSPP Agreement and suggested a negotiated resolution. IE and NPC unsuccessfully attempted to mediate a resolution to this dispute.

IE filed a complaint against NPC on April 25, 2003, in Idaho State District Court in and for the County of Ada. This complaint was served on NPC on May 14, 2003. IE asked the Idaho State District Court for damages in excess of \$9 million pursuant to the contracts. On June 17, 2003, NPC filed a motion to dismiss IE's complaint alleging, among other things, that: the Idaho State District Court lacks jurisdiction over NPC; a separate complaint seeking declaratory judgment was filed in the United States District Court, District of Nevada on May 14, 2003 by NPC against IPC, IE and IDACORP involving the same subject matter as the complaint filed by IE against NPC; IE does not have standing to maintain certain claims against NPC; Idaho is not a convenient forum to adjudicate the matter; and IE filed the action in Idaho State District Court in violation of the WSPP Agreement. NPC's motion to dismiss was heard on December 2, 2003. The parties await the Court's ruling. NPC has never served IE with the complaint for declaratory judgment filed in the United States District Court in Nevada.

On September 23, 2003, NPC filed and served IE, IPC, and IDACORP with a Declaratory Action filed with the Nevada State Court in and for the County of Clark concerning the same subject matter of the pending Idaho State District Court action filed by IE on April 25, 2003. NPC seeks declaratory judgment on the following issues: that the assignment of the February and April 2001 energy supply contracts from IPC to IE is void or voidable; that IE did not comply with the WSPP Agreement when requesting reasonable assurances; and that NPC is relieved of its obligations to pay under the contracts by reason of force majeure. IE filed a motion to dismiss NPC's Nevada State Court claims. That motion was heard, and denied, on November 17, 2003.

IE intends to vigorously prosecute the action it filed in Idaho State District Court. Furthermore, IPC, IE and IDACORP intend to vigorously defend against NPC's claims filed in the State of Nevada.

Other Legal Issues

Idaho Power Company Transmission Line Rights-of-Way Across Fort Hall Indian Reservation: IPC has multiple transmission lines that cross the Shoshone-Bannock Tribes' Fort Hall Indian Reservation near the city of Pocatello in southeastern Idaho. IPC has been working since 1996 to renew five of the right-of-way permits for the transmission lines, which have stated permit expiration dates between 1996 and 2003. IPC has filed applications with the United States Department of the Interior, Bureau of Indian Affairs, to renew the five rights-of-way for 25 years, including payment of the independently appraised value of the rights-of-way to the Tribes (and the Tribal allottees who own portions of the rights-of-way). The Tribes have not agreed to renew the rights-of-way and have demanded a substantially greater payment of \$19 million, including an up-front payment of \$4 million with the remainder to be paid over the 25-year term of the permits, or in the alternative \$11 million including an up-front payment of \$4 million with the remainder paid over

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the first three years of the permits. This is based on an "opportunity cost" methodology, which calculates the value of the rights-of-way as a percentage of the cost to IPC of relocating the transmission lines off the Reservation. Both parties have discussed potential legal action regarding renewal of the rights-of-way, but no such action has been taken to date. The probable cost of renewing the rights-of-way is difficult to ascertain due to the lack of definitive legal guidelines for the renewals. IPC believes that the amount payable for 25-year rights-of-way should not exceed \$11 million, which represents the approximate present value of the offers communicated to date by the Tribe. IPC plans to obtain IPUC approval for the recovery of any renewal payment in its utility rates as a prerequisite to any settlement of the right-of-way renewals with the Tribe.

9. STOCK-BASED COMPENSATION:

The 2000 LTICP for officers, key employees and directors, permits the grant of nonqualified stock options, incentive stock options, stock appreciation rights, restricted stock, restricted stock units, performance units, performance shares and other awards.

The maximum number of shares available under the LTICP is 2,050,000 in 2003 and 2002, IDACORP issued to IPC employees 343,000 and 230,000 stock options, respectively, with an exercise price equal to the market price of IDACORP's stock on the date of grant. In accordance with APB 25, no compensation costs have been recognized for the option awards.

Stock option transactions are summarized as follows:

	2	003			2002			
	Number of shares	a	eighted verage xercise price	Number of shares	;	Veighted average exercise price		
Outstanding beginning of year	594,000	\$	38.33	364,000	\$	37.59		
Granted	343,000		22.95	230,000		39.50		
Exercised	-		-	-		-		
Forfeited	(47,200)		36.42	-		_		
Outstanding end of year	889,800	\$	32.50	594,000	\$	38.33		
Exercisable	211,600	\$	37.84	100,800	\$	37.10		

The outstanding options have a range of exercise prices from \$22.92 to \$40.31. As of December 31, 2003, the weighted average remaining contractual life is 8.0 years.

IDACORP also has a restricted stock plan for key employees including those of IPC. Each grant made under this plan has a three-year restricted period, and the final award amounts depend on the attainment of cumulative EPS performance goals. At December 31, 2003 there were 145,314 IDACORP shares remaining available under this plan.

Restricted stock awards are compensatory awards and IPC accrues compensation expense (which is charged to operations) based upon the market value of the granted shares. For the years 2003 and 2002 total compensation accrued under the plan was less than \$1 million annually.

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The following table summarizes the expected future benefit payments of these plans:

	2004	2005	2006	2007	2008	2009-2013
Pension Plan	\$ 13,675	\$ 13,941	\$ 14,347	\$ 15,075	\$ 16,085	\$ 102,911
Deferred Compensation	2,353	2,546	2,571	2,600	2,691	15,637
Plan						

Plan Asset Allocations: IPC's pension plan and postretirement benefit plan weighted average asset allocations at December 31, 2003 and 2002, by asset category are as follows:

	Pens Pla		Postreti Bene	
Asset Category	2003	2002	2003	2002
Equity securities	69%	63%	0%	0%
Debt securities	21	25	2	2
Real estate	9	11	0	0
Other (a)	1	1	98	98
Total	100%	100%	100%	100%

⁽a) The postretirement benefit plan assets are primarily life insurance contracts.

Pension Asset Allocation Policy: The target allocations for the portfolio by asset class are as follows:

Large-Cap Growth Stocks	14.0%	International Growth Stocks	6.0%
Large-Cap Core Stocks	10.0%	International Value Stocks	6.0%
Large-Cap Value Stocks	14.0%	Intermediate-Term Bonds	20.0%
Small-Cap Growth Stocks	7.5%	Core Real Estate	10.0%
Small-Cap Value Stocks	7.5%	Venture Capital	1.0%
Cash and Cash Equivalents	4.0%	-	

Assets are rebalanced as necessary to keep the portfolio close to target allocations.

The plan's principal investment objective is to maximize total return (defined as the sum of realized interest and dividend income and realized and unrealized gain or loss in market price) consistent with prudent parameters of risk and the liability profile of the portfolio. Emphasis is placed on preservation and growth of capital along with adequacy of cash flow sufficient to fund current and future payments to pensioners.

There are three major goals in IPC's asset allocation process:

- Determine if the investments have the potential to earn the rate of return assumed in the actuarial liability calculations.
- Match the cash flow needs of the plan. IPC sets cash allocations sufficient to cover the current year benefit
 payments and bond allocations sufficient to cover at least five years of benefit payments. IPC then utilizes
 growth instruments (equities, real estate, venture capital) to fund the longer-term liabilities of the plan.
- Maintain a prudent risk profile consistent with ERISA fiduciary standards. The baseline risk measure is a 60% S&P 500 stocks and a 40% Lehman Aggregate bond portfolio.

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Allowable plan investments include stocks and stock funds, investment-grade bonds and bond funds, core real estate funds, private equity funds, and cash and cash equivalents. With the exception of real estate holdings and private equity, investments must be readily marketable so that an entire holding can be disposed of quickly with only a minor effect upon market price. Uncovered options, short sales, margin purchases, letter stock and commodities are prohibited.

Rate-of-return projections for plan assets are based on historical real returns adjusted for inflation for each asset class, based on a recognized index established for the asset class being measured. Historical real returns are then adjusted to include an inflation premium based on the current inflation environment. IPC currently uses a 2% inflation assumption in the asset modeling process.

IPC's asset modeling process also utilizes historical market returns to measure the portfolio's exposure to a "worst-case" market scenario, to determine how much performance could vary from the expected "average" performance over various time periods. This "worst-case" modeling, in addition to cash flow matching and diversification by asset class and investment style, provides the basis for managing the risk associated with investing portfolio assets.

Investment managers for the plan are selected based on their expertise in a given asset class. Investment managers engaged by the portfolio are subjected to rigorous ongoing due diligence to ensure that investment performance guidelines are adhered to and that the investment professionals and investment processes remain intact.

Postretirement Benefits

IPC maintains a defined benefit postretirement plan (consisting of health care and death benefits) that covers all employees who were enrolled in the active group plan at the time of retirement, their spouses and qualifying dependents. Effective January 1, 2003, IPC amended its postretirement benefit plan. The amendment affects all employees who retire after December 31, 2002, limiting their postretirement benefit to a fixed amount. This amendment will limit the growth of IPC's future obligations under this plan.

IPC's postretirement plan includes a health care plan that provides prescription drug benefits. IPC is utilizing the one-time election prescribed in FASB Staff Position 106-1 to defer accounting for the effects of the Medicare Prescription Drug, Improvement and Modernization Act of 2003 (the Act). Therefore, the measures of the net periodic postretirement benefit cost and accumulated benefit obligation do not reflect the effects of the Act on the plan. Authoritative guidance on the accounting for the federal subsidy is pending and that guidance, when issued, could require IPC to change previously reported information. In addition, IPC may need to amend the postretirement plan in order to benefit from the new legislation.

The net periodic postretirement benefit cost was as follows (in thousands of dollars):

		2003	2002
Service cost	\$	1,207	\$ 927
Interest cost		4,017	3,648
Expected return on plan assets		(1,930)	(2,320)
Amortization of unrecognized transition	n		
obligation		2,040	2,040
Amortization of prior service cost		(563)	(563)
Recognized actuarial (gain)/loss		1,402	487
Net periodic postretirement benefit	\$	6,173	\$ 4,219

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The following table summarizes the changes in benefit obligation and plan assets (in thousands of dollars):

		2003		2002
Change in accumulated benefit obligation:				
Benefit obligation at January 1	\$	57,267	\$	53,650
Service cost		1,207		927
Interest cost		4,017		3,648
Actuarial loss		8,780	2 .	2,029
Benefits paid		(4,181)		(2,987)
Benefit obligation at December 31	<u>\$</u>	67,090	\$	57,267
Change in plan assets:				
Fair value of plan assets at January 1		22,522		25,184
Actual (loss) return on plan assets		4,081		(3,837)
Employer contributions		3,961		4,262
Benefits paid		(3,961)		(3,087)
Fair value of plan assets at December 31	\$	26,603	\$	22,522
Funded status		(40,487)		(34,745)
Unrecognized prior service cost		(5,047)		(5,610)
Unrecognized actuarial loss (gain)		23,854		18,627
Unrecognized transition obligation		18,360		20,400
Accrued benefit obligations included with other deferred credits	\$	(3,320)	\$	(1,328)

The assumed health care cost trend rate used to measure the expected cost of benefits covered by the plan is 6.75% in 2003 and 2002. A one-percentage point change in the assumed health care cost trend rate would have the following effect (in thousands of dollars):

	_	ercentage Point ecrease	ercentage -Point lecrease
Effect on total of cost components Effect on accumulated postretirement benefit obligation	\$	187	\$ (146)
	\$	1,883	\$ (1,533)

The following table sets forth the weighted-average assumptions used at the end of each year to determine benefit obligations for all IPC-sponsored pension and postretirement benefits plans:

	Pension Benefits		Postretirement Benefits	
	2003	2002	2003	2002
Discount rate	6.15%	6.75%	6.15%	6.75%
Expected long-term rate of return on assets	8.5	8.5	8.5	8.5
Rate of compensation increase	4.5	4.5	-	-
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Medical trend rate	-	-	6.75	6.75		
Expected working lifetime (years)	-	-	12	12		

The following table sets forth the weighted-average assumptions used for the end of each year to determine net periodic benefit cost for all IPC-sponsored pension and postretirement benefit plans:

	Pension Benefits		Postretirement Benefits		
	2003	2002	2003	2002	
Discount rate	6.75%	7.0%	6.75%	7.0%	
Expected long-term rate of return on assets	8.5	9.0	8.5	9.0	
Rate of compensation increase	4.5	4.5	-	-	
Medical trend rate	-	-	6.75	6.75	
Expected working lifetime (years)	-	-	12	12	

Employee Savings Plan

IPC has an ESP which complies with Section 401(k) of the Internal Revenue Code and covers substantially all employees. IPC matches specified percentages of employee contributions to the plan. Matching contributions amounted to \$3 million in 2003 and \$4 million in 2002.

Postemployment Benefits

IPC provides certain benefits to former or inactive employees, their beneficiaries and covered dependents after employment but before retirement. These benefits include salary continuation, health care and life insurance for those employees found to be disabled under IPC's disability plans and health care for surviving spouses and dependents. IPC accrues a liability for such benefits. In accordance with an IPUC order, the portion of the liability attributable to regulated activities in Idaho as of December 31, 1993, was deferred as a regulatory asset, and is being amortized over the ten years ending February 2005

The following table summarizes postemployment benefit amounts included in IPC's balance sheets at December 31 (in thousands of dollars):

	 2003	2002		
Included with regulatory assets	\$ 403	\$	774	
Included with other deferred credits	\$ (4,079)	\$	(3,686)	

11. PROPERTY PLANT AND EQUIPMENT AND JOINTLY-OWNED PROJECTS:

The following table presents the major classifications of IPC's utility plant in service, annual depreciation provisions as a percent of average depreciable balance and accumulated provision for depreciation for the years 2003 and 2002 (in thousands of dollars):

	 2003						
	 Balance	Avg Rate	·	Balance	Avg Rate		
Production	\$ 1,456,954	2.71%	\$	1,433,627	2.63%		
Transmission	526,887	2.21		485,349	2.30		
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	S TO FINANCIAL S				
Distribution	952,979	3.25	902,9	985 3.3	1
General and Other	283,408	6.51	265,0	004 6.10	6
Total in service	3,220,228	3.03%	3,086,9	3.00)%
Accumulated provision for depreciation	(1,239,604)		(1,157,2	.87)	
In service - net \$	1,980,624		\$ 1,929,6	578	

IPC has interests in three jointly-owned generating facilities. Under the joint operating agreements, each participating utility is responsible for financing its share of construction, operating and leasing costs. IPC's proportionate share of direct operation and maintenance expenses applicable to the projects is included in the Consolidated Statements of Income. These facilities, and the extent of IPC's participation, are as follows at December 31, 2003:

Name of Plant	Location	Utility Plant In Service	•	nstruction Work in Progress	Pr	cumulated ovision for epreciation	%	MW
		(thousa	ands of doll	ars)			
Jim Bridger Units 1-4	Rock Springs, WY	\$ 424,482	\$	4,906	\$	243,622	33	707
Boardman	Boardman, OR	64,966		355		42,450	10	55
Valmy Units 1 and 2	Winnemucca, NV	308,211		2,373		174,194	50	261

IPC's wholly owned subsidiary, Idaho Energy Resources Company, is a joint venturer in Bridger Coal Company, which operates the mine supplying coal for the Jim Bridger steam generation plant. Coal purchased by IPC from the joint venture amounted to \$44 million in 2003 and \$44 million in 2002.

IPC has contracts to purchase the energy from four Public Utilities Regulatory Policy Act (PURPA) Qualified Facilities that are 50 percent owned by Ida-West. Power purchased from these facilities amounted to \$7 million both in 2003 and 2002.

12. REGULATORY MATTERS:

General Rate Case

IPC filed an application with the IPUC on October 16, 2003 to increase its general rates an average of 17.7 percent. If approved, IPC's revenues would increase \$86 million annually based on the proposed 11.2 percent return on equity. An additional component of the filing was a request for interim rate relief of \$20 million. The IPUC turned down IPC's request for interim rate relief in Order No. 29403 on December 22, 2003 noting that the denial of interim rate relief was not an indication of the ultimate merits of the case.

In addition, IPC has proposed extensive rate design changes including seasonal rates for most customers, increased fixed charges for smaller customer classes and time of day rates for industrial customers. If approved, the price IPC charges its customers from June to August would reflect IPC's seasonably higher costs of producing or purchasing power. The change would result in summer and non-summer base rates. The seasonal pricing proposal necessitated IPC to recommend the annual PCA rate changes be implemented June 1 each year instead of May 16. If approved this change would eliminate the need for back-to-back rate changes and the PCA recovery period would be June 1 through May 31.

On February 20, 2004, the IPUC Staff and seven other intervenors filed their testimony with the IPUC. The testimony covered revenue requirement and rate design issues. The IPUC Staff's proposal of \$15 million, a three percent overall

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increase to base rates, was the lowest recommendation of any of the parties. Copies of the parties' increase in base rates testimony and exhibits can be viewed at the IPUC web site. IPC filed its direct rebuttal on March 19, 2004. The IPUC conducted hearings on the matter from March 29 through April 5, 2004.

IPC's proposal requests revenue recovery for certain costs of serving its customers, such as increased operating expenses and substantial demands for infrastructure improvements, increased capital costs for the Protection, mitigation and Enhancement (PM&E) requirements of new licenses at most of its hydroelectric projects, for the cost of new sources of power and continued expansion of its transmission and distribution network. Because the Idaho jurisdiction does not allow assets that have not been placed in service to be included in the rate base, Bennett Mountain Power Plant (BMPP) and relicensing costs included in Construction Work in Progress (CWIP) are not included in this filing. IPC is requesting an-11.2 percent return on equity and an overall rate of return of 8.4 percent. The success of this rate case is dependent on the IPUC's review and approval, which could take up to seven months from the filing date. IPC is unable to predict what rate relief the IPUC will grant.

Wind Down of Energy Marketing

IDACORP announced in 2002 that IE would wind down its energy marketing operations. In connection with the wind down, certain matters were identified that required resolution with the FERC and the IPUC. The FERC matters have been resolved; however, compensation issues remain to be resolved with the IPUC.

In an IPUC proceeding that has been underway since May 2001, IPC, the IPUC staff and several interested customer groups have been working to determine the appropriate compensation IE should provide to IPC for certain transactions between the affiliates. The IPUC has issued several orders since then regarding these matters. Order No. 28852 issued on September 28, 2001 covered the time period prior to February 2001. Order No. 29026 covered the time period from March 2001 through March 2002. The IPUC also approved IPC's ongoing hedging and risk management strategies in Order No. 29102 issued on August 28, 2002. This order formalized IPC's agreement to implement a number of changes to its existing practices for managing risk and initiating hedging purchases and sales. In the same order, the IPUC directed IPC to present a resolution or a status report to the IPUC on additional compensation due to the utility for the use of its transmission system and other capital assets by IE and any remaining transfer pricing issues. Status reports were filed with the IPUC on December 20, 2002, March 20, 2003 and May 13, 2003 and settlement discussions were initiated. The \$5.8 million in benefits related to the FERC settlement have been included in the PCA and credited to Idaho retail customers in accordance with the PCA methodology. The parties to the proceeding have executed a settlement agreement providing that an additional \$5.5 million is being flowed through the PCA mechanism to the Idaho retail customers from April 2003 through December 2005. This agreement was filed with the IPUC on February 17, 2004 and is subject to their approval.

Deferred Power Supply Costs

IPC's deferred power supply costs consist of the following at December 31, 2003 and 2002 (in thousands of dollars):

2002

2002

		2003	2002	
Oregon deferral	\$	13,620	\$ 14,172	
Idaho PCA current year power supply cost deferrals:				
Deferral for 2003-2004 rate year		44,664	-	
Deferral for 2002-2003 rate year		-	8,910	
Astaris load reduction agreement		-	27,160	
Idaho PCA true-up awaiting recovery:			 •	
Irrigation and small general service deferral for recovery in				
the 2003-2004 rate year		-	12,049	
Industrial customer deferral for recovery in the 2003-2004 rate		-	3,744	
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year			
Remaining true-up authorized May 2002	-	74,253	
Remaining true-up authorized May 2003	13,646	_	
Total deferral	\$ 71,930	\$ 140,288	

Idaho: IPC has a PCA mechanism that provides for annual adjustments to the rates charged to its Idaho retail customers. These adjustments, which take effect in May, are based on forecasts of net power supply costs (fuel and purchased power less sales for resale) and the true-up of the prior year's forecast. During the year, 90 percent of the difference between the actual and forecasted costs is deferred with interest. The ending balance of this deferral, called a true-up, is then included in the calculation of the next year's PCA adjustment.

On April 15, 2003, IPC filed its 2003-2004 PCA with the IPUC, and, with a small adjustment to the filing, the rates were approved by the IPUC and became effective on May 16, 2003. As approved, IPC's rates have been adjusted to collect \$81 million above 1993 base rates, a \$114 million reduction from the 2002-2003 PCA.

So far in the 2003-2004 PCA rate year, actual power supply costs have exceeded those anticipated in the forecast, due principally to greater reliance on, and higher market prices for, purchased power. Below normal water conditions also continues to negatively impact forecasted and actual power supply costs.

On May 13, 2002, the IPUC issued Order No. 29026 related to the 2002-2003 PCA rate filing. The order granted recovery of \$255 million of excess power supply costs, while it denied recovery of \$12 million of lost revenues resulting from the Irrigation Load Reduction Program, and \$2 million of other costs IPC sought to recover.

The IPUC had previously issued Order No. 28992 on April 15, 2002 disallowing the lost revenue portion of the Irrigation Load Reduction Program. IPC believes that this IPUC order is inconsistent with Order No. 28699, dated May 25, 2001, that allowed recovery of such costs, and IPC filed a Petition for Reconsideration on May 2, 2002. On August 29, 2002, the IPUC issued Order No. 29103 denying the Petition for Reconsideration. As a result of this order, approximately \$12 million was expensed in September 2002. IPC still believes it should be entitled to receive recovery of this amount and argued its position before the Idaho Supreme Court on December 5, 2003. On March 30, 2004 the Supreme Court issued its decision, which set aside the IPUC denial of the recovery of lost revenue. The IPUC has 21 days from March 30 to petition the Supreme Court for reconsideration. If they do not, the Court's order becomes final. At that time the IPUC will be directed to comply with the ruling.

In the May 2001 PCA filing, IPC requested recovery of \$227 million of power supply costs. The IPUC subsequently issued Order No. 28772 authorizing recovery of \$168 million, but deferring recovery of \$59 million pending further review. The approved amount resulted in an average rate increase of 31.6 percent. After conducting hearings on the remaining \$59 million, the IPUC, in Order No. 28552, authorized recovery of \$48 million plus \$1 million of accrued interest, beginning in October 2001. The remaining \$11 million not recovered in rates from the PCA filing was written off in September 2001.

In October 2001, IPC filed an application with the IPUC for an order approving inclusion in the 2002-2003 PCA of costs incurred for the Irrigation Load Reduction Program and the FMC/Astaris Load Reduction Agreement. These two programs were implemented in 2001 to reduce demand and were approved by the IPUC and the OPUC. The costs incurred in 2001 for these two programs were \$70 million for the Irrigation Load Reduction Program and \$62 million for the FMC/Astaris Load Reduction Agreement. The IPUC subsequently issued Order No. 28992 authorizing IPC to include direct costs it has accrued in the programs, subject to later adjustments in the 2002-2003 PCA year. As mentioned earlier, the IPUC also denied IPC's request to recover lost revenues experienced from the Irrigation Load

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Reduction Program.

Oregon: IPC also filed applications with the Oregon Public Utilities Commission (OPUC) to recover calendar year 2001 extraordinary power supply costs applicable to the Oregon jurisdiction. In two separate 2001 orders, the OPUC has approved rate increases totaling six percent, which is the maximum annual rate of recovery allowed under Oregon state law. These increases are recovering approximately \$2 million annually. The Oregon deferred balance was \$14 million as of December 31, 2003. During the 2003 Oregon legislative session, the maximum annual rate of recovery was raised to ten percent under certain circumstances. IPC expects to request the higher percentage in Spring 2004.

Regulatory Assets and Liabilities

The following is a breakdown of IPC's regulatory assets and liabilities for the years 2003 and 2002 (in thousands of dollars):

	2003				2002			
		Assets	_ Li	abilities	 Assets	Li	abilities	
Income taxes	·\$	330,833	\$	41,024	\$ 327,934	\$	41,013	
Conservation		21,108		5,288	24,450		4,402	
Employee benefits		993		-	1,909		-	
PCA deferral and amortization		58,310		-	126,116		-	
Oregon deferral and amortization		13,620		-	14,172		-	
Derivatives		125		-	91		-	
Asset retirement obligations		6,456		-	-		-	
Asset removal costs		-		142,595	-		137,674	
Other		2,584		1,828	4,634		1,272	
Deferred investment tax credits		- · · -		67,789	-		67,560	
Total	\$	434,029	\$	258,524	\$ 499,306	\$	251,921	

The regulatory assets related to income taxes, AROs and derivatives do not earn a current return on investment. For further information on the ARO amounts, please refer to Note 1. Additionally, at December 31, 2003, \$2 million of other regulatory assets were not earning a return. These assets consist of reorganization costs and employee benefits related to SFAS 112, "Employer Accounting for Post-employment Benefits." The remaining amortization periods of these regulatory assets are one and two years, respectively.

In the event that recovery of costs through rates becomes unlikely or uncertain, SFAS 71 would no longer apply. If IPC were to discontinue application of SFAS 71 for some or all of its operations, then these items may represent stranded investments. If IPC is not allowed recovery of these investments, it would be required to write off the applicable portion of regulatory assets and the financial effects could be significant.

13. SUPPLEMENTAL CASH FLOW INFORMATION:

Selected cash payments and non-cash activities were as follows for year-ended December 31, 2003 (in thousands of dollars):

Cash paid (received) during the period for:

Income taxes paid to parent \$ 99,879
Interest (net of amount capitalized) 54,911

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14. RELATED PARTY TRANSACTIONS:

IDACORP

In exchange for the transfer of Energy Marketing to IE in June 2001, IPC received a partnership interest in IE, which was then transferred to IDACORP in exchange for notes receivable from IDACORP totaling approximately \$76 million. The notes receivable were due over periods of one to ten years, bore interest at IDACORP's overall variable short-term borrowing rate and were paid in full in 2003.

In September 2002, IPC borrowed \$100 million from IDACORP in order to repay a like amount of floating rate notes. This amount was repaid, with interest, on November 15, 2002.

IDACORP Energy

In 2002 and 2001, IPC paid IE approximately \$2 million annually under the Electricity Supply Management Services Agreement. In August 2002, IPC and IE terminated the Electricity Supply Agreement eliminating all payments under that agreement. The FERC has given public notice of IPC's request to cancel the agreement and no comments on the request were filed by the due date.

The following table presents IPC's sales to and purchases from IE for the years ended December 31:

		2003		2002				
	((thousands of dollars)						
Sales to IE	\$	2,268	\$	27,182				
Purchases from IE		-		13,665				

IDACOMM

IPC provides project management and engineering services to IDACOMM. IDACOMM also pays joint use fees to IPC. The following table presents the fees charged to IDACOMM:

		2003		2002		
	(thousands of dollars)					
Project management	\$	72	\$	809		
Engineering		141		73		
Joint use		61		176		
Total	\$	274	\$	1,058		

Ida-West

IPC purchases all of the power generated by four of Ida-West's hydroelectric projects. IPC paid \$7 million in both 2003 and 2002 for this power.

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	STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES							
I. Rer	port in columns (b) (c) and (e) the amounts of a							
2. Rep	port in columns (f) and (g) the amounts of othe	r categorie	es of other cash	flow hedges.				
3. For	each category of hedges that have been acco	unted for	as "fair value he	edges", report th	e accounts	affected and the	e related a	mounts in a footnote.
								
:	Item		ed Gains and	Minimum Per		Foreign Cur		Other
_ine No.			on Available-	Liability adjust		Hedges	•	Adjustments
	(a)	tor-Sai	e Securities (b)	(net amous	11)	(d)		(e)
1	Balance of Account 219 at Beginning of							
•	Preceeding Year	(297,246)	4	,016,325		İ	:
	Preceding yr. Reclassification from Account	<u>`</u>	· · · · · ·					
_	219 Net Income	(673,483)					
3	Preceding Year Changes in Fair Value		2,104,209	1	,959,318			
4	Total (lines 2 and 3)		1,430,726	1	,959,318			
5	Balance of Account 219 at End of							
	Preceding Yr/Beginning of Current Yr		1,133,480	: : E	,975,643			
6	Current Year Reclassification From Account		400 ====		ļ			
	219 to Net Income	 ,	166,576		220.058			
7	Current Year Changes in Fair Value	(4,976,592)		330,058 330,058			
	Total (lines 6 and 7) Balance of Account 219 at End of Current		4,810,016)		330,030			
9	Year	,	3,676,536)	i .	3,305,701			
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	OTATEMENTO OF AC	COMODATED COMPTICITED	IITOONIE, OONII I	TET TET TOT	Z II OOME, 711			
	Other Cash Flow	Other Cash Flow	Totals for ea	ıch	Net Income (C	arried	Total	
Line	Hedges	Hedges	category of ite	ems	Forward fro	m	Comprehensive	
No.	[Specify]	[Specify]	recorded in		Page 117, Lin	e 72)	Income	
	(f)	(g)	Account 21 (h)	19	(i)		(i)	
1		(9)		719,079	(1)		u/	
2				673,483)				
3				063,527				
4		, , , , , , , , , , , , , , , , , , ,		390,044			3,390,043	
5		······································		109,123				
6	L—			166,576				
7				646,534)				
8				179,958)			(4,479,958)	
9			2,	629,165			•	
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1								

	of Respondent Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
		RY OF UTILITY PLANT AND ACCUM DEPRECIATION. AMORTIZATION		
			Total	Electric
Line No.	Classification			(c)
NO.	(a)		(b)	
1	Utility Plant			
	In Service		A	- 0.000 680 867
3	Plant in Service (Classified)		3,220,682,86	7 3,220,682,867
4	Property Under Capital Leases			
5	Plant Purchased or Sold			
6	Completed Construction not Classified		······	
	Experimental Plant Unclassified			9 999 999 997
8	Total (3 thru 7)		3,220,682,86	3,220,682,867
9	Leased to Others	·		
10	Held for Future Use		2,437,92	
11	Construction Work in Progress		96,086,18	
12	Acquisition Adjustments		-454,44	
13	Total Utility Plant (8 thru 12)		3,318,752,49	
14	Accum Prov for Depr, Amort, & Depl		1,239,604,5	
15	Net Utility Plant (13 less 14)		2,079,147,9	2,079,147,957
16	Detail of Accum Prov for Depr, Amort & Depl			
17	In Service:			
18	Depreciation		1,205,223,4	72 1,205,223,472
19	Amort & Depl of Producing Nat Gas Land/Land	Right		
20	Amort of Underground Storage Land/Land Righ	ts		
21	Amort of Other Utility Plant		34,640,4	77 34,640,477
22	Total In Service (18 thru 21)		1,239,863,9	49 1,239,863,949
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	Total Leased to Others (24 & 25)			
2	7 Held for Future Use			
2	B Depreciation			
2	9 Amortization			
3	Total Held for Future Use (28 & 29)			
3	1 Abandonment of Leases (Natural Gas)			
	2 Amort of Plant Acquisition Adj		-259,4	
	3 Total Accum Prov (equals 14) (22,26,30,31,32)		1,239,604,5	1,239,604,536

and the second second

Name of Respondent Idaho Power Company	Ti	nis Report Is:) X An Original) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003					
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION									
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line				
(d)	(e)	(f)	(g)	(h)	No.				
					1 2				
					3				
					4				
					5				
			-		6 7				
			· · · · · · · · · · · · · · · · · · ·		8				
					9				
					10				
					11 12				
					13				
					14				
					15				
		I	l e e e e e e e e e e e e e e e e e e e	I	16				
					17 18				
					19				
					20				
					21				
					22 23				
					23				
					25				
					26				
					27				
					28 29				
					30				
					31				
					32				
					33				

Jama	of Deependent	Thic D	eport Is:	1	Date of Report	Ye	ear of Report
	of Respondent	(1)	An Original		(Mo, Da, Yr)	1	ec. 31, 2003
Idaho	Power Company	(2)	A Resubmission		04/30/2004		
	ELECTRI	C PLAN	IN SERVICE (Accou	ınt 101, 10	02, 103 and 106)		
. Re	port below the original cost of electric plant in ser	vice acc	ording to the prescribe	ed accoun	its.	_	
2. In a	addition to Account 101, Electric Plant in Service	(Classifi	ed), this page and the	next inclu	ude Account 102, Electric	Plant P	rurchased or Sold;
Accou	nt 103, Experimental Electric Plant Unclassified; lude in column (c) or (d), as appropriate, correcti	and Acc	ount 106, Completed	Construct	tion Not Classmed-Electric	i.	
s. mc s. For	revisions to the amount of initial asset retiremen	t costs c	apitalized, included by	primary i	plant account, increases is	n colum	ın (c) additions and
educt	ions in column (e) adjustments.				•		
5. En	close in parentheses credit adjustments of plant	accounts	to indicate the negat	ive effect	of such accounts.		(a) Alac to be included
3. Cla	ussify Account 106 according to prescribed account (c) are entries for reversals of tentative distri	ints, on a	an estimated basis if i	necessary	, and include the entries if	n colum	n (c). Also to be included
n coll of plai	omn (c) are entries for reversals of territative distri- nt retirements which have not been classified to p	outions t orimary a	counts at the end of	the vear.	include in column (d) a te	ntative	distribution of such
retirer	nents, on an estimated basis, with appropriate co	ontra ent	ry to the account for a	ccumulate	ed depreciation provision.	Includ	e also in column (d)
ine	Account				Balance Beginning of Year		Additions
No.	(a)				(b)		(c)
1	1. INTANGIBLE PLANT						
2	(301) Organization	-			14	1,796	-9,093
3	(302) Franchises and Consents				7,18	7,053	2,304,484
4	(303) Miscellaneous Intangible Plant				59,92	7,118	3,163,068
5	TOTAL Intangible Plant (Enter Total of lines 2, 3	, and 4)			67,12	3,967	5,458,459
6	2. PRODUCTION PLANT			Six	and a continuous of the continuous and the continuous	and and their	
7	A. Steam Production Plant						
8	(310) Land and Land Rights				1,27	5,203	6,870
9	(311) Structures and Improvements				129,07	5,597	576,601
10	(312) Boiler Plant Equipment				447,85	4,954	14,016,919
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units				110,04	2,239	4,128,061
13	(315) Accessory Electric Equipment				61,02	7,350	54,081
14	(316) Misc. Power Plant Equipment				11,75	1,373	718,292
15	(317) Asset Retirement Costs for Steam Produc	ction					2,060,293
16	TOTAL Steam Production Plant (Enter Total of	lines 8 th	ru 15)		761,02	6,716	21,561,117
17	B. Nuclear Production Plant					ancies de Jaco	
18	(320) Land and Land Rights						
19	(321) Structures and Improvements						
20	(322) Reactor Plant Equipment						
21	(323) Turbogenerator Units						
22	(324) Accessory Electric Equipment	_					
23	(325) Misc. Power Plant Equipment						
24	(326) Asset Retirement Costs for Nuclear Prod	uction					
25	TOTAL Nuclear Production Plant (Enter Total of	f lines 1	8 thru 24)				The second secon
26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights				13,93	35,724	
28	(331) Structures and Improvements				127,16	55,329	747,892
29	(332) Reservoirs, Dams, and Waterways				242,69	0,541	87,486
30	(333) Water Wheels, Turbines, and Generators	· · · · ·			182,14	13,534	2,492,287
31					35,40	9,750	671,934
32	(335) Misc. Power PLant Equipment				13,84	47,718	100,603
33	3 (336) Roads, Railroads, and Bridges				6,93	33,691	
34		oduction					
35	TOTAL Hydraulic Production Plant (Enter Tota		27 thru 34)		622,1	26,287	4,100,202
36	D. Other Production Plant					3000 C 28	
37	(340) Land and Land Rights				2	18,767	270
38					1,2	06,362	1,061
39		3	· · · · · · · · · · · · · · · · · · ·		1,6	74,677	1,989
40					7	64,857	943
4					42,8	82,616	1,020,234
4:					1,2	37,106	
4					2,4	89,424	6,509
\vdash							
<u></u>							L

Name of Respondent	This Report Is	S: Original	Date of Report (Mo, Da, Yr)	Year of Report	
Idaho Power Company	(2) A R	esubmission	04/30/2004	Dec. 31,	
		E (Account 101, 102, 10			
distributions of these tentative classifications in col amounts. Careful observance of the above instruct	umns (c) and (d), in ons and the texts o	cluding the reversals of f Accounts 101 and 106	the prior years tentative will avoid serious omis	e account distributions of t sions of the reported amo	hese unt of
respondent's plant actually in service at end of yea	r.				
7. Show in column (f) reclassifications or transfers	within utility plant a	ccounts. Include also in	column (f) the addition	ns or reductions of primary	/ account
classifications arising from distribution of amounts provision for depreciation, acquisition adjustments,	nitially recorded in	Account 102, include in	to the debits or credits	distributed in column (f) to	o primary
account classifications.	etc., and snow in c	oldini (4) only the onset	to the debite of election	Glotilogica in Coldini (i)	·
8. For Account 399, state the nature and use of pl	ant included in this	account and if substantia	al in amount submit a s	supplementary statement s	showing
subaccount classification of such plant conforming	to the requirement	of these pages.			
For each amount comprising the reported balar and date of transaction. If proposed journal entries	ce and changes in	Account 102, state the p	property purchased or s aguired by the Uniform	sold, name of vendor or pu System of Accounts, dive	also date
	justments	Transfers		Balance at	Line
(d)	(e)	(f)	E	nd of Year (g)	No.
(d)				(9)	1
				5,703	2
60,000				9,431,537	3
732,743				62,357,443	4
792,743				71,794,683	5
					6
Philipped Marketter and the contract of the second	e a des abbatas administrativos de Companio de Salario.			. See 2 (1992) 2 (199	7
	gudur troji I jim alikimia elikukul	or American School State and Debay and Tipe State.	atta kalibada 1900 o sa matali Buata sa sa kabupatan kalibada da sa sa sa	1,282,073	8
36,668				129,615,530	9
1,291,656				460,580,217	10
					11
1,504,250				112,666,050	12
				61,081,431	13
	 			12,469,665	14
				2,060,293	15
2,832,574				779,755,259	16
					17
SERVICE STATE OF THE CONTROL OF THE	n na said in dan sayan gasa da da madain baga da Milli Califfe (Saiffe (Saiffe (Saiffe (Saiffe (Saiffe (Saiffe	Service Commission of Commission Commission (Commission Commission			18
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	· -				22
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					24
					25
Paris 1 To S. S. S. Poli, 12 as 211 as 221 as 221 as 221 as 221 as 221 as 221 as 221 as 221 as 221 as 221 as 2					26
				13,935,724	27
			-9,093	127,904,128	28
30,859				242,747,168	29
199,399				184,436,422	30
514,219				35,567,465	3
26,482				13,921,839	32
				6,933,691	3:
					3,
770,959	W		-9,093	625,446,437	3:
				and the state of t	3
				219,037	3
				1,207,423	3
	<u> </u>			1,676,666	3
				765,800	4
	<u></u>			43,902,850	4
				1,484,491	4
				2,495,933	4

Name	of Respondent	This Report Is:	Date of Report	Year of Report
Idaho	Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/2004	Dec. 31, 2003
	ELECTRIC DI A	ANT IN SERVICE (Account 101, 102		
Line	Account	THE SERVICE (ACCOUNT TO 1, 102	Balance	Additions
No.			Beginning of Year	(c)
44	(a) (347) Asset Retirement Costs for Other Production	on	(b)	
	TOTAL Other Prod. Plant (Enter Total of lines 37	······································	50,473	,809 1,278,391
-	TOTAL Prod. Plant (Enter Total of lines 16, 25, 3		1,433,626	
	3. TRANSMISSION PLANT			
	(350) Land and Land Rights		16,744	
49	(352) Structures and Improvements	<u> </u>	27,646	
50	(353) Station Equipment		200,612	
51	(354) Towers and Fixtures		57,167	<u></u>
52	(355) Poles and Fixtures		81,188	<u></u>
53	(356) Overhead Conductors and Devices		101,672	
54	(357) Underground Conduit		101,072	,505
	(358) Underground Conductors and Devices			
55	(359) Roads and Trails			
56		- Dient	210	252
57	(359.1) Asset Retirement Costs for Transmission			,352
58	TOTAL Transmission Plant (Enter Total of lines	40 ultu 5/)	485,349	,425 42,775,030
59	4. DISTRIBUTION PLANT		0.075	900 000
60	(360) Land and Land Rights		2,975	
61	(361) Structures and Improvements		14,863	
62	(362) Station Equipment		119,804	8,265,004
63	(363) Storage Battery Equipment			0.005.450
64	(364) Poles, Towers, and Fixtures		172,814	
65	(365) Overhead Conductors and Devices		90,242	
66	(366) Underground Conduit		31,606	
67	(367) Underground Conductors and Devices		125,663	
68	(368) Line Transformers		255,276	
69	(369) Services		44,796	
70	(370) Meters		38,840	
71	(371) Installations on Customer Premises		2,214	1,787 114,633
72	(372) Leased Property on Customer Premises			
73	(373) Street Lighting and Signal Systems		3,885	5,961 135,431
74	(374) Asset Retirement Costs for Distribution Pl			
75	TOTAL Distribution Plant (Enter Total of lines 6	0 thru 74)	902,984	1,488 55,936,600
-	5. GENERAL PLANT			
77	(389) Land and Land Rights			9,930 41,300
78	(390) Structures and Improvements		56,881	
79	(391) Office Furniture and Equipment		50,192	
80	(392) Transportation Equipment		41,58	
81	(393) Stores Equipment	<u> </u>		1,970
82	(394) Tools, Shop and Garage Equipment	· · · · · · · · · · · · · · · · · · ·		9,126 192,104
\vdash	(395) Laboratory Equipment			3,278 343,583
\vdash	(396) Power Operated Equipment		6,394	
	(397) Communication Equipment		19,44	<u> </u>
-	(398) Miscellaneous Equipment			9,676 119,182
1	SUBTOTAL (Enter Total of lines 77 thru 86)		198,329	9,401 18,866,287
88	(399) Other Tangible Property			
89	(399.1) Asset Retirement Costs for General Pla	nt		
90	TOTAL General Plant (Enter Total of lines 87, 8	38 and 89)	198,32	9,401 18,866,287
91	TOTAL (Accounts 101 and 106)		3,087,419	9,093 149,976,086
92	(102) Electric Plant Purchased (See Instr. 8)			
93	(Less) (102) Electric Plant Sold (See Instr. 8)			
94	(103) Experimental Plant Unclassified	····		
95	TOTAL Electric Plant in Service (Enter Total of	lines 91 thru 94)	3,087,41	9,093 149,976,086
	1	+ ·.	<u> </u>	

Name of Respondent	This F	Report Is:	riginal	(Mo, Da,	v <u>'</u> .\	
Idaho Power Company	(1)			04/30/200		2003
			(Account 101, 102, 103 and 106) (
Retirements	Adjustments		Transfe	ers	Balance at	Line
_(d)	(e)		(f)		End of Year (g)	No.
						44
					51,752,200	45
3,603,533				-9,093	1,456,953,896	46
Sterror of California						47
227	<u>.</u>				21,544,592	48
49,424					31,091,076	
519,791				-17,175	212,659,799	
69,846	. 				66,963,060	
319,765				-16,846	88,514,840	
259,018				14,235	105,794,879	
	····		ļ			54
						55
					040.050	56
					318,352	
1,218,071		a a managarang g		-19,786	526,886,598	<u> </u>
					0.050.075	59
234			<u> </u>		3,856,375	
28,952				90.040	16,411,186	I
782,574		_		-32,348	127,254,783	
4 000 070				10.047	400 000 000	63
1,330,659				16,847	180,886,200	
500,789				-14,235	94,018,650	
145,554					35,554,518	
719,402					136,740,442	
1,126,735					264,816,827	
241,183					46,992,042	
932,287					40,201,148	
44,730					2,204,090	72
59,692					3,961,700	
59,092	 		 		3,301,700	74
5,912,791				-29,736	952,978,56	
5,912,791		1616) Y. Z.W.		-23,700	002,010,00	76
					8,601,230	***
116,210		 	 	17,463	58,714,075	
2,573,221			 	43,932	54,512,568	
1,477,409	······································			-46,541	43,214,649	
40,423					971,54	
157,004	·				3,564,220	
198,535				1,548	8,879,874	
279,842				46,541	6,170,54	
334,568				4,041	25,337,88	
16,331					2,102,52	7 86
5,193,543				66,984	212,069,12	
						88
					· · · · · · · · · · · · · · · · · · ·	89
5,193,543		-		66,984	212,069,12	9 90
16,720,681	·		1	8,369	3,220,682,86	
					· · · · · · · · · · · · · · · · · · ·	92
				-	<u> </u>	93
						94
16,720,681				8,369	3,220,682,86	7 95
1			ì			1 1

	of Respondent Power Company	This Report Is: (1) X An Origina (2) A Resubm	.l (Mo	o, Da, Yr)	ec. 31,
or fut	EL port separately each property held for future use ure use. property having an original cost of \$250,000 or i	at end of the year hav		50,000 or more. Group ot	
ther i	required information, the date that utility use of su	nore previously used uch property was disc	ontinued, and the date th	e original cost was transfer	red to Account 105.
ine No.	Description and Location Of Property (a)		Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
	Land and Rights:				
$\overline{}$	Boise Operations Center		12/31/82		768,377
3 4	Production			<u> </u>	152,419
5	Froduction				152,415
	Transmission Stations				360,819
7					
8	Transmission Lines				77,917
9					
	Distribution Stations				649,137
11	r ar san ar san ar san ar san ar san ar san ar san ar san ar san ar san ar san ar san ar san ar san ar san ar s	<u></u>			
12					
13 14		 		<u> </u>	
15		·			·
16		··-	 		-
17		_ 		-	
18					
19		···			
20					
21	Other Property:				
22	Boise Operations Center		12/31/82		72,78
22 23	Boise Operations Center Boise Mechanical and Electrical Shop		12/31/82 12/31/01	Yes	72,789 47,000
22 23 24	Boise Operations Center Boise Mechanical and Electrical Shop Transmission Stations		12/31/82		72,789 47,000 178,090
22 23 24 25	Boise Operations Center Boise Mechanical and Electrical Shop		12/31/82 12/31/01		72,789 47,000 178,090
22 23 24 25 26	Boise Operations Center Boise Mechanical and Electrical Shop Transmission Stations		12/31/82 12/31/01		72,789 47,000 178,090
22 23 24 25	Boise Operations Center Boise Mechanical and Electrical Shop Transmission Stations		12/31/82 12/31/01		72,789 47,000 178,090
22 23 24 25 26 27	Boise Operations Center Boise Mechanical and Electrical Shop Transmission Stations		12/31/82 12/31/01		72,789 47,000 178,090
22 23 24 25 26 27 28	Boise Operations Center Boise Mechanical and Electrical Shop Transmission Stations Distribution Stations		12/31/82 12/31/01		72,789 47,000 178,094
22 23 24 25 26 27 28 29 30	Boise Operations Center Boise Mechanical and Electrical Shop Transmission Stations Distribution Stations		12/31/82 12/31/01		72,789 47,000 178,094
22 23 24 25 26 27 28 29 30 31	Boise Operations Center Boise Mechanical and Electrical Shop Transmission Stations Distribution Stations Column B if no date listed it is various		12/31/82 12/31/01		72,789 47,000 178,094
22 23 24 25 26 27 28 29 30 31 32 33	Boise Operations Center Boise Mechanical and Electrical Shop Transmission Stations Distribution Stations Column B if no date listed it is various		12/31/82 12/31/01		72,789 47,000 178,094
22 23 24 25 26 27 28 29 30 31 32 33	Boise Operations Center Boise Mechanical and Electrical Shop Transmission Stations Distribution Stations Column B if no date listed it is various Column C is unknown		12/31/82 12/31/01		72,789 47,000 178,094
22 23 24 25 26 27 28 29 30 31 32 33 34 35	Boise Operations Center Boise Mechanical and Electrical Shop Transmission Stations Distribution Stations Column B if no date listed it is various Column C is unknown		12/31/82 12/31/01		72,789 47,000 178,094
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36	Boise Operations Center Boise Mechanical and Electrical Shop Transmission Stations Distribution Stations Column B if no date listed it is various Column C is unknown		12/31/82 12/31/01		72,789 47,000 178,094
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	Boise Operations Center Boise Mechanical and Electrical Shop Transmission Stations Distribution Stations Column B if no date listed it is various Column C is unknown		12/31/82 12/31/01		72,789 47,000 178,094
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36	Boise Operations Center Boise Mechanical and Electrical Shop Transmission Stations Distribution Stations Column B if no date listed it is various Column C is unknown		12/31/82 12/31/01		72,789 47,000 178,094
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	Boise Operations Center Boise Mechanical and Electrical Shop Transmission Stations Distribution Stations Column B if no date listed it is various Column C is unknown		12/31/82 12/31/01		72,789 47,000 178,090
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	Boise Operations Center Boise Mechanical and Electrical Shop Transmission Stations Distribution Stations Column B if no date listed it is various Column C is unknown		12/31/82 12/31/01		72,789 47,000 178,094
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	Boise Operations Center Boise Mechanical and Electrical Shop Transmission Stations Distribution Stations Column B if no date listed it is various Column C is unknown		12/31/82 12/31/01		72,789 47,000 178,090
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	Boise Operations Center Boise Mechanical and Electrical Shop Transmission Stations Distribution Stations Column B if no date listed it is various Column C is unknown		12/31/82 12/31/01		72,78 47,00 178,09
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	Boise Operations Center Boise Mechanical and Electrical Shop Transmission Stations Distribution Stations Column B if no date listed it is various Column C is unknown		12/31/82 12/31/01		72,78 47,00 178,09
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 40 41 42 43	Boise Operations Center Boise Mechanical and Electrical Shop Transmission Stations Distribution Stations Column B if no date listed it is various Column C is unknown		12/31/82 12/31/01		72,78 47,00 178,09
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	Boise Operations Center Boise Mechanical and Electrical Shop Transmission Stations Distribution Stations Column B if no date listed it is various Column C is unknown		12/31/82 12/31/01		72,789 47,000 178,090
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 40 41 42 43	Boise Operations Center Boise Mechanical and Electrical Shop Transmission Stations Distribution Stations Column B if no date listed it is various Column C is unknown		12/31/82 12/31/01		72,785 47,000 178,094 131,373

Name	of Respondent	This	Rej	oort Is:	Date of Report (Mo, Da, Yr)	Year of Heport
Idaho Power Company		(1) X An Original (Mo, Da, Yr) (2) A Resubmission 04/30/2004		Dec. 31,		
	CONSTRUC		wc	ORK IN PROGRESS ELEC	TRIC (Account 107)	
1. Rep	ort below descriptions and balances at end of ye	ar of p	гоје	ects in process of construction	n (107)	
	w items relating to "research, development, and at 107 of the Uniform System of Accounts)	demor	str	ation" projects last, under a c	aption Research, Develo	opment, and Demonstrating (see
accoun 3. Mind	or projects (5% of the Balance End of the Year fo	or Acco	oun	t 107 or \$100,000, whichever	is less) may be grouped	l.
Line	Description of Project	t				Construction work in progress - Electric (Account 107)
No.	(a)					(b)
1	REC-HCC RELICENSING PROCESS			· · · · · · · · · · · · · · · · · · ·		180,15
	326-COST CENTER DELIVERY CAPIT					179,86
3	BOARDMAN UNDISTRIBUTED WORK OR					179,06
4	NEW MECHANICAL OPERATING SYSTE				···	176,42
	RELICENSING DATABASE				· · · · · · · · · · · · · · · · · · ·	176,37
	SOFTWARE LICENSES FOR TIM PROJ					171,85
7	152 COST CENTER DELIVERY CAPIT					171,33
8	CONSULTING FEES FOR MERIDIAN P					170,88
9	334-COST CENTER DELIVERY CAPIT					170,51
10	GOODING TEAM CAP OH WORK ORDER			22 " " "		168,80
11	DISTRIBUTION AUTOMATION					166,84
12	OXBOW VILLAGE SEWAGE SYSTEM					162,89
13	404 COST CENTER DELIVERY CAPIT					159,66
14	ADAMSFAM TEAM CAP OH WORK ORDE					158,44
15	BRIDGER 2004C016 REPL VERT SHA					156,93
16	375 COST CENTER DELIVERY CAPIT					156,40
17	335-COST CENTER DELIVERY CAPIT					155,30
18	BRIDGER 2004C071 REPL MAIN GEN					152,9
19	EAGL TO STAR TRANSMISSION LINE					152,3
20	327-COST CENTER DELIVERY CAPIT	-				152,1
21	575 COST CENTER DELIVERY CAPIT			***		151,8
22	BOISE BENCH-BROWNLEE RE-RATING					151,3
23	CHQ UPGRADE SECURITY SYSTEM -					150,1
24	455-COST CENTER DELIVERY CAPIT					149,3
25	IPCO/ARTN-013 1.5 MILES RECOND					147,1
26	MEDIA MOSAIC E-LEARNING PROJEC			<u> </u>		146,0
27	OREGON REAUTHORIZATION - HELLS					143,2
28	BOISE BENCH SECURITY					141,5
29	BDSS- REWIND IPCO#366-01 TRANS					139,8
30	576 COST CENTER DELIVERY CAPIT					138,9
31	BRIDGER 2001C004 U2 COUTANT SL			······		138,6
32	OXBOW SPILLGATE CHAINS - 2 SET					138,3
33	IPCOMANN CREEK REBUILD 69KV			····		136,1
34	TWINWEST TEAM CAP OH WORK ORDE			<u> </u>		135,2
35	TFEAST TEAM CAP OH WORK ORDER					134,5
36						134,4
37	AUDIO & SCREEN RECORDING PROJE			· · · · · · · · · · · · · · · · · · ·	····-	133,9
38			_	· · · · · · · · · · · · · · · · · · ·		133,3
39	LIBOR DEDUKE COOR SALENI TOW			and the second s		132,7
40				· · · · · · · · · · · · · · · · · · ·		132,3
41	TO SECUL AND ADDRESS OF THE PARTY OF THE PAR					129,
42	The state of the s			 		126,
43	TOTAL					96,086,

Name	of Respondent	This	Report Is:		Date of Report	Year of Report
Idaho	Power Company	(1)	An Original A Resubmission	1	(Mo, Da, Yr) 04/30/2004	Dec. 31,
	CONSTRUC		1		TRIC (Account 107)	
1. Rep	port below descriptions and balances at end of ye	ear of p	rojects in process of	construction	n (107)	
	ow items relating to "research, development, and	demor	stration" projects la	st, under a c	aption Research, Develo	opment, and Demonstrating (see
	nt 107 of the Uniform System of Accounts) or projects (5% of the Balance End of the Year t	or Acco	ount 107 or \$100.000), whichever	is less) may be grouped	l.
Line	Description of Proje	ct				Construction work in progress - Electric (Account 107)
No.	(a)					(b)
1	CHQ - PL1 SECURITY UPGRADES					126,193
2	IPCO/VLVU-011 BUILD NEW FEEDER					125,291
3	BRADY - LOCAL SERVICE UPGRADE					124,203
4	376 -COST CENTER DELIVERY CAPI					122,827
5	OMS PROJECT - DORS, SENTRY, WE					120,922
6	NEW EMS HARDWARE					120,711
7	WQ-HCC MITIGATION-RESERVOIR AE					118,714
8	VALMY 26923 #2 BURNER IMPROV P		· · · · · · · ·		·	118,679
9	FISHERIES-PAHSIMEROI CAPITAL P					118,540
10	377 -COST CENTER DELIVERY CAPI				··········· ··························	117,903
11	CORRECTION WORK ORDER FOR BOC				·.···	117,546
12	BRIDGER 2001C004 U2 & 3 BURNER					115,493
13	WYEE-DIGITAL COMMUNICATIONS FO					114,750
14	BSMW-NEW MICROWAVE RELAY SITE		 			114,344
15	LINE 438, RIGHT OF WAY, VICTOR	· · ·	<u> </u>			114,190
16	TERR HELLS CANYON COMPLEX TRAN		·			113,816
17	GIS DATABASE DEVELOPMENT		<u> </u>			108,913
18	RIGHT OF WAY, LINE 470, HORSE					108,725
19	458-COST CENTER DELIVERY CAPIT					107,917
20	REL - GEOMORPHOLOGY					107,796
21	SUN VALLEY CO.					107,407
22	382 -COST CENTER DELIVERY CAPI			· · · · · · · · · · · · · · · · · · ·		107,185
23	WQ-HCC MITIGATION-TURBINE VENT				- · · · · · · · · · · · · · · · · · · ·	106,132
24		_	<u> </u>	····		106,130
25	FISH-MALADS FISH PROJECTS-2002				<u></u>	104,591
26						104,180
27	BUHL0204 RESOLVE BUS CLEARANCE					103,949
28	IPCO-MOON-041-12 F-156 2002 CA			<u> </u>		102,255
29	FISH-HCC-RESIDENT FISH-2003-CA					102,219
30	REC-SWAN FALLS RELICENSING PRO					101,489
31	TOOL CORRAL USE ONLY 2002					101,478
32	WYEE-BOISE BENCH 138KV LINE TE					100,565
33	378 -COST CENTER DELIVERY CAPI					100,536
34	REMOTE PDA TESTING PILOT - 5 M					100,395
35	OTHER MINOR WORK ORDERS					-6,068,446
36	 				· · · · · · · · · · · · · · · · · · ·	
37						
38						
39					-	
40						
41					·	
42						
43	TOTAL					96,086,154

	-75	This Day of the	Data of F	Poport	Year of Report	
Name of Respondent		This Report Is: (1) X An Original	Date of F (Mo, Da,		Dec. 31, 2003	
Idaho Power Company		(2) A Resubmission	i i			
		SION FOR DEPRECIATIO	N OF ELECTRIC UTILIT	Y PLANT (Accou	ınt 108)	
Exelectrics. The	plain in a footnote any important adjustmen plain in a footnote any difference between t c plant in service, pages 204-207, column s e provisions of Account 108 in the Uniform plant is removed from service. If the respor	he amount for book cost 9d), excluding retiremen System of accounts requals and the same of accounts requals and a significant a	ts of non-depreciable puire that retirements of mount of plant retired a	oroperty. depreciable pl at year end whi	lant be recorded when ich has not been recorde	
ınd/o	r classified to the various reserve functional	classifications, make p	reliminary closing entri	es to tentativel	y functionalize the book	
	of the plant retired. In addition, include all c	osts included in retireme	ent work in progress at	year end in the	e appropriate functional	
	fications. low separately interest credits under a sinki	ng fund or similar metho	od of depreciation acco	ounting.		
	Ser	ction A. Balances and Ch	anges During Year			
ine	Item	Total (c+d+e)	Electric Plant in Service	Electric Plant for Future U	Held Electric Plant Ise Leased to Others	
No.	(a)	(b)	(c)	(d)	(e)	
1	Balance Beginning of Year	1,269,613,653	1,269,613,653			
2	Depreciation Provisions for Year, Charged to					
3	(403) Depreciation Expense	87,913,155	87,913,155			
4	(403.1) Depreciation Expense for Asset Retirement Costs					
5	(413) Exp. of Elec. Plt. Leas. to Others					
6	Transportation Expenses-Clearing	3,235,284	3,235,284			
7	Other Clearing Accounts					
8	Other Accounts (Specify, details in footnote):					
9		148,907	148,907			
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	91,297,346	91,297,346			
11	Net Charges for Plant Retired:					
12	Book Cost of Plant Retired	15,927,476	15,927,476			
13	Cost of Removal	3,139,690	3,139,690			
14	Salvage (Credit)	4,598,456	4,598,456			
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	14,468,710	14,468,710)		
16	Other Debit or Cr. Items (Describe, details in footnote):	-141,218,817	-141,218,817			
17						
18	Book Cost or Asset Retirement Costs Retired					
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	1,205,223,472	1,205,223,472	<u> </u>		
	Section E	. Balances at End of Yea			n	
	Steam Production	363,647,084	363,647,084	4		
	Nuclear Production					
	Hydraulic Production-Conventional	207,061,646	207,061,64	6		
23	Hydraulic Production-Pumped Storage					
24	Other Production	4,183,276				
2		188,976,220				
20		374,006,059				
2		67,349,187				
2	3 TOTAL (Enter Total of lines 20 thru 27)	1,205,223,472	1,205,223,47	2		
			<u></u>	. L		

Name of Respondent	This Report is:	Date of Report	Year of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Idaho Power Company	(2) _ A Resubmission	04/30/2004	Dec 31, 2003
	FOOTNOTE DATA		

Schedule Page: 219 Line No.: 14 Column: c

Includes relocation reimbursements, Up and down costs and damage and insurance claims of \$3,928,979.

Schedule Page: 219 Line No.: 16 Column: c
Accumulated Provision for Depreciation on Asset Retirement Obligation \$1,376,159 Embedded removal in Accumulated Provision for Depreciation \$(142,594,976).

FERC FORM NO. 1 (ED. 12-87)

Page 450.1

Name	of Respondent	This Report Is:	Date of Rep	ort	Year of Report
	Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yi 04/30/2004		Dec. 31, 2003
	INVESTM	ENTS IN SUBSIDIARY COMPAN			
2. Procolumica) Invitation (b) Invitation (c) Invit	port below investments in Accounts 123.1, investivide a subheading for each company and List that $(e),(f),(g)$ and (h) estment in Securities - List and describe each settment Advances - Report separately the amount settlement. With respect to each advance should specifying whether note is a renewal, port separately the equity in undistributed subsidint 418.1.	ments in Subsidiary Companies. ere under the information called for curity owned. For bonds give also ints of loans or investment advance we whether the advance is a note of	or below. Sub - TOTA o principal amount, d es which are subject or open account. List	ate of issue, ma to repayment, each note givir	aturity and interest rate. but which are not subject to g date of issuance, maturity at the amount entered for
ine	Description of Inv	estment	Date Acquired	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
No.	(a)		(b)	(c)	(a)
1	Idaho Energy Resources Company Common Stock		02/01/74		500
1	Capital contributions		0201114		2,462,594
				 .	12,644,539
- 4 5	Equity in earnings				
	Subtotal Idaho Energy Resources				15,107,633
- P	Cabiolai Idano Energy Nesouloes	<u> </u>			
				<u> </u>	
9					
10					
11	<u> </u>				
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36					
37	·				
38	3			<u> </u>	* .
39				<u> </u>	
40				ļ	<u></u>
41					
42	Total Cost of Account 123.1 \$	2,463,093		TOTA	15,107,633

Name of Respondent	This Report Is:	: Date of Re	port Year of Report	
Idaho Power Company	(1) X An O (2) A Re	riginal (Mo, Da, Yi submission 04/30/2004		3
	1 ' ' 1 1	RY COMPANIES (Account 123.1) (Co	·	
4. For any securities, notes, or accoun				pledgee
and purpose of the pledge. 5. If Commission approval was require date of authorization, and case or dock 6. Report column (f) interest and divide 7. In column (h) report for each investr the other amount at which carried in the in column (f).	ed for any advance made or secuter number. end revenues form investments, ment disposed of during the year e books of account if difference to	urity acquired, designate such fact in a including such revenues form securitien, the gain or loss represented by the d	footnote and give name of Comres disposed of during the year.	mission,
Report on Line 42, column (a) the T Equity in Subsidiary	Revenues for Year	Amount of Investment at	Gain or Loss from Investment	Line
Earnings of Year (e)	(f)	End of Year (g)	Disposed of (h)	No.
				1
		500		2
		2,462,594		3
12,309,546		24,954,085		4
				5
12,309,546		27,417,179		6
				8
			<u> </u>	9
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			1	
12,309,546		27,417,179	•	4

Name	of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Idaho	Power Company	(1) An Original (2) A Resubmission	04/30/2004	Dec. 31, 2003
		MATERIALS AND SUPPLIES		
estima 2. Giv variou	r Account 154, report the amount of plant material ates of amounts by function are acceptable. In co we an explanation of important inventory adjustments accounts (operating expenses, clearing accounting, if applicable.	umn (d), designate the departmer its during the year (in a footnote) s	nt or departments which use the showing general classes of ma	e class of material. terial and supplies and the
Line No.	Account	Balance Beginning of Year	Balance End of Year	Department or Departments which Use Material
	(a)	(b)	(c)	(d)
	Fuel Stock (Account 151)	6,942	,920 6,228	3,205 Electric
2	Fuel Stock Expenses Undistributed (Account 152			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account	154)		
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	9,613	,389 9,899	9,572
8	Transmission Plant (Estimated)	2,756	,570 3,631	1,113
9	Distribution Plant (Estimated)	5,697	,117 4,057	7,507
10	Assigned to - Other (provide details in footnote)	871	,591 1,200	0,134
11	TOTAL Account 154 (Enter Total of lines 5 thru	0) 18,938	,667 18,788	3,326 Electric
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Napplic to Gas Util)	ot		
15	Stores Expense Undistributed (Account 163)	2,519	966	6,741 Electric
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sh	pet) 28,40°	,367 25,98	3,272

Name of Respondent Idaho Power Company		This Report Is: (1) X An Original (2) A Resubmission		Date of Repo (Mo, Da, Yr) 04/30/2004		Report 2003
		EXTRAORDINARY	PROPERTY LOSS	SES (Account 182	2.1)	
Line No.	Description of Extraordinary Loss	Total Amount	Losses		OFF DURING YEAR	Balance at
140.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).]	of Loss	Losses Recognised During Year	Account Charged	Amount	End of Year
	(a)	(b)	(c)	(d)	(e)	(f)
1	None					
2						
3				_11		
4						
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9						
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15	II. 2 Section Section					
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20	TOTAL			CAYEE &		

Name	of Respondent	This Report Is:	,	Date of Repo	rt Year of I	Report	
Idaho Power Company		(1) X An Original (2) A Resubmission		(Mo, Da, Yr) 04/30/2004	Dec. 31,	Dec. 31, 2003	
·	LINE	ECOVERED PLANT			S (182.2)		
Line					OFF DURING YEAR	Delegan	
No.	and Regulatory Study Costs [Include	Total Amount of Charges	Costs Recognised During Year			Balance at	
	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2	of Charges	During Year	Account Charged	Amount	End of Year	
	and period of amortization (mo, yr to mo, yr)] (a)	(b)	(c)	(d)	(e)	(f)	
21	None	(-)	\	- ` ' 			
22			- " -				
23							
24							
25							
26							
27			<u> </u>				
28			<u> </u>				
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32 33		 					
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47							
48			 				
		1					
49	TOTAL						

Name	of Respondent	This Report Is:	Date of I		of Report
	Power Company	(1) XTAn Original (Mo, Da, Yr) F			31, 2003
·	of	HER REGULATORY ASSETS (Ac	V		
1. Re	port below the particulars (details) called for			e created through the	rate making actions
	ulatory agencies (and not includable in other			-	-
2. Fo	r regulatory assets being amortized, show pe	eriod of amortization in column	(a)		
3. Mi	nor items (5% of the Balance at End of Year	for Account 182.3 or amounts	less than \$50,	000, whichever is less	s) may be grouped
oy cla	sses.				
Line	Description and Purpose of	Debits		REDITS Amount	Balance at End of Year
No.	Other Regulatory Assets		Account Charged	į.	
	(a) '	(b)	(c)	(d)	(e) 6,455,677
_1	Meridian Periodic Payments - IPUC	6,455,677			0,455,677
2	order #25533(amort period 1/96 thru 12/03)				
3			404	605 600	590,200
4	Postretirement Benefits - IPUC order #25550	90,800	401	635,600	590,200
5	(amort period 2/95 thru 01/05)				
6			101	77.4.05-	4 500 440
. 7	Reorganization Costs - IPUC order 26216		401	754,057	1,508,113
8	OPUC order #95-1262 (amort 01/96 thru 12/05)				
9					200 200 740
10	Regulatory Unfunded Accumulated Deferred Inco	ome 16,509,576	282	13,610,281	330,832,742
11					
12	Power Cost Adjustment - IPUC order #27516	93,129,197	401	117,981,512	58,309,991
13	(amort period 5/01 thru 05/02)				
14					
15	Idaho - Demand Side Management - IPUC order			3,242,604	21,076,955
16	#27660 (amort period 7/98 thru 6/10)				
17					
18	FAS133 Mark to Market	355,503	401	321,705	125,033
19					
20	FAS112 Post Employment Benefits		401	371,508	402,536
21	(Amort period 4/03 thru 3/04)				
22					
23	Excess Power Amortization - Oregon		401	551,378	13,620,31
24	(Amort period \$1.6 mill per yr until full amort)				
25					
26	Security Costs 2001-2002	15,630	401	178,284	728,76
27	(Amort period 1/03 thru 12/07)				
28					
29	Security Costs - Incremental				347,33
30					
31	Minor items (2)	261	various	23,808	30,80
32					
33					
34					
35					
36					
37					
38				,	
39			 		
40					
4					
42			1		
43			1		
H-	<u> </u>		 		
١.,	TOTAL	1	MANAGEMENT OF STREET	107 670 707	424 029 46

	of Respondent Power Company		Original	(Mo, Da	a, Yr) Dec. :	of Report 31, 2003
Idanic	- Company	1 ' ' 1 1	lesubmission US DEFFERED DEB	04/30/2		
					00)	
2. Fo	eport below the particulars (details) or any deferred debit being amortize nor item (1% of the Balance at Engles.	ed, show period of am	ortization in columi	n (a)	00, whichever is less) n	nay be grouped by
Line	Description of Miscellaneous	Balance at	Debits	-	REDITS	Balance at
No.	Deferred Debits	Beginning of Year		Account Charged	Amount	End of Year
	(a)	(b)	(c)	(d)	(e)	(f)
1	Regional Transmsn Org - (RTO)	1,769,343	931,754		142,703	2,558,394
2	Advance prepaid coal royalties	2,547,852		131	173,178	2,374,674
4	Advance prepaid coar royalities	2,047,002				
5	Benefits plan - intangible asst	2,166,101			232,828	1,933,273
6						
7	Security Plan	26,892,863	2,068,022	426	1,414,784	27,546,101
8	American Falls bond refinance	322,557		401	14,534	308,023
10	American Fails bond feililance	322,337		70.	11,001	
11	Expense of Issue		128,785			128,785
12		-	1000			
13	Company owned Life Insurance	8,406,461	373,794	426	702,541	8,077,714
14	American Falls water rights	10.995.000				19,885,000
15 16	American Falls water rights	19,885,000				10,000,000
17	Milner bond guarantee	11,700,000	···			11,700,000
18	3					
19	Southwest intertie project -	6,229,420	45,071	232	19,088	6,255,403
20	right of way costs					
21	CSPP receivable	2,262,117		143	441,636	1,820,481
23	CSFF receivable	2,202,117		1110		-,,-
24	American Falls - bond refinance	1,063,920		401	47,939	1,015,981
25	(35 year amortization)					
26			454.075			151,875
28	Transmission Deposit-PacifiCorp		151,875			101,070
29		2,057,299	1,576,946	AMARIAN I	3,634,245	
30						
31	Floating Rate Note	4,688		186	4,688	
32		40.045.407				12,015,187
33		12,015,187				12,013,107
35		30,027	26,590,839	various	26,624,161	-3,295
36						
37			3,373,680		1,651,584	1,722,096
38		45.000	0.121.479	3	1,920,089	195,407
39		-15,982	2,131,470	O (\$1) 15 15 15 15 15 15 15 15 15 15 15 15 15	1,920,009	130,407
4		-166,605	944,979		406,581	371,793
42						
43	3					
4				<u> </u>		
4				 		
1 4				 		
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
1		97 170 249			L	98,056,892
49	IOIAL	37,170,246	379 a 5 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		47.76	

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
Idaho Power Company	(2) A Resubmission	04/30/2004	Dec 31, 2003
	FOOTNOTE DATA		

chedule	Page.	233	Line No.: 1	Column: d	
Account		\$	545		
Account	232		22,217		
Account	107	1	19,941		
Schedule	Page	233	Line No.: 5	Column: d	
Account	190	\$	190,878		
Account	219		41,950		#- #-
Schedule	Page	: 233	Line No.: 29	Column: d	
Account			3,630,301		
Account	186		145		
Account	232		. 1,07.6		A CONTRACTOR OF THE CONTRACTOR
Account	401		2,723		
Schedule	Page	: 233	Line No.: 37	Column: d	
Account	134	\$1,	494,000		
Account			157,363		
Account	401		221		
Schedule			Line No.: 39	Column: d	
	1/3		310,842		
Account			600 247		
		1,	609,247		
Account Account	401		Line No.: 41	Column: d	
Account Account	401 Page	: 233	Line No.: 41	Column: d	
Account Account Schedule	401 Page 131	: 233 \$215	Line No.: 41 , 573		
Account Account Schedule Account	401 Page 131 141	\$215 \$218	<i>Line No.: 41</i> , 573 , 051		

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1	o Power Company (2)	An Original A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Dec. 31	•
		DEFERRED INCOME TAX			
	eport the information called for below concerning the r t Other (Specify), include deferrals relating to other inc		g for deferred income tax	æs.	
Line	Description and Location		Balance of Begining of Year	E	Balance at End of Year
No.	(a)		(b)		(c)
1	Electric				
2	90		3,75	58,549	4,162,170
3	FASB 109 Accounting		41,0	12,859	41,023,911
4					· · · · · · · · · · · · · · · · · · ·
5					
6					
7					
8			44,7	71,408	45,186,081
9					
10					
11	<u> </u>				
12					
13					
14					 :
15					
16			7.0	00.000	40 454 050
17				66,289	16,151,050
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)		36,9	05,119	61,337,131
423		Notes	P-1/ P-1		.
(1)	Other: Security Plan	Beginning Bala 8,284,729	ence Ending Balar 9,144,234	ice	
	Bonus Deferral	(5,285,937)	(5,562,673)		
-	Contingent Liability-Marketing FERC Settlement Reserve	4,197,075 1,537,557	1,563,800		
	SMSP-Market Change of Rabbi Investments	384,216	223,334		
	Other Regulatory Labilities Formerly: Idaho Public Utilities-Rate refur		532,015		
	Mark to Market-Energy Trading Meridian Gold Contributions	(27,667,943) 286,422	- 263,240		
	Micron-CIAC	3,226,474	2,959,943		
	Minimum Pension Liability	3,856,760	4,047,638		
	Non VEBA Pension & Benefits	977,195	950,422		
1	Other Employee's Long Term Deferred Compensa		. 241,098 45,351		
	Pioneer Land (write down) Post Retirement benefits	45,502 (456,826)	45,351 344,119		
1	Restricted Stock Plan	449,871	98,934		
-	Seattle City Light - CIAC	144,175	111,819		
	SFAS112-Post Employment Benefits	850,104 79 741	1,112,095 75,681		
	Startup and Organization Costs	79,741	15,001		
	· ·				
	. <u>-</u>		and the second s		
			-		

Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) Dec. 31. 2003							
daho	Power Company	(1) X An Original (2) A Resubmission	n	04/30/20		Dec. 3	31, 2003
	C	APITAL STOCKS (Accour	nt 201 and 20	04)			
eries equir	port below the particulars (details) called for of any general class. Show separate total ement outlined in column (a) is available fro any title) may be reported in column (a) pro tries in column (b) should represent the nu	s for common and prefe om the SEC 10-K Repo ovided the fiscal years fo	erred stock. rt Form filin or both the	. It informating, a specific 10-K report	ion to meet to reference to and this repo	ne stock of the ort foot ort are co	orm (i.e., year and mpatible.
			Number o	of charge	Par or Sta	ted l	Call Price at
ine No.	Class and Series of Stock a Name of Stock Series		Authorized		Value per s		End of Year
ł	(a)		(b))	(c)		(d)
1	Account 201						
2	Common Stock registered on New York			50,000,000		2.50	
3	and Pacific Stock Exchange						
4	Total Common Stock			50,000,000		2.50	
5							
_	Account 204			215,000		100.00	104.00
7	4% Preferred Stock		 -	213,000		100.00	
8	Serial Preferred Stock:			-			
10				150,000		100.00	102.97
11			 				
12			 	250,000		100.00	103.53
13							
14	Total Preferred Stock			615,000		300.00	
15							
16			ļ <u>.</u>				
17			<u> </u>			-	
18			 				
19							
20 21			 				
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		This Desert is	T 8-1-	of Poport	Year of Report	
Name of Respondent		This Report Is: (1) X An Original		of Report Da, Yr)	Dec. 31, 2003	
Idaho Power Company		(2) A Resubmis	ssion 04/3	0/2004	Dec. 01,	
			count 201 and 204) (Cont			
which have not yet be 4. The identification of non-cumulative.	etails) concerning shares en issued. If each class of preferred if any capital stock whic	i stock should show the	e dividend rate and wh	ether the divider	nds are cumulative or	n ļ
Give particulars (detai	ils) in column (a) of any i me of pledgee and purpo	nominally issued capita	I stock, reacquired sto	ck, or stock in s	inking and other funds	
OUTSTANDING P (Total amount outstar	AND OTHER FUNDS	Line No.				
for amounts held	d by respondent)	AS REACQUIRED S			IG AND OTHER FUNDS	_ '''
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	(j)	1
						1
41,458,503	97,877,030					2
						3
41,458,503	97,877,030					4
<u></u>						5
						6
123,664	12,366,400	10,263	166,359			7
<u> </u>						9
	45 000 000					10
150,000	15,000,000		· · · · · · · · · · · · · · · · · · ·			11
050,000	25,000,000					12
250,000	25,000,000					13
523,664	52,366,400	10,263	166,359	<u> </u>		14
323,004	32,300,400	10,200	100,000	1		15
	<u></u>					16
						17
						18
						19
						20
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						22
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						25
				<u> </u>		26
				-		27
	 			1		28
				 -		30
	 			 		31
				 		32
				+		33
	 	 		1		34
	 			-		35
	 	<u> </u>				36
	 					3
	<u> </u>			1		38
						39
						40
						4
						4:

Name	of Respondent	This Re	eport Is: (An Original	Date of Report (Mo, Da, Yr)		of Report			
Idaho	Power Company		A Resubmission	04/30/2004	Dec.	31, 2003			
	OT	HER PAI	D-IN CAPITAL (Accounts	208-211, inc.)	 				
Repor	t below the balance at the end of the year and the	e informa	tion specified below for the	respective other paid-in capit	tal accoun	ts. Provide a			
subhe	ubheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more								
colum	olumns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such								
chang	nange. a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.								
(a) Do	duction in Par or Stated value of Capital Stock (A	ccount 2	209): State amount and give	e brief explanation of the cap	ital change	which gave rise to			
amou	nts reported under this caption including identifica	ation with	the class and series of sto	ock to which related.					
(c) Ga	in on Resale or Cancellation of Reacquired Capit	al Stock	(Account 210): Report ba	lance at beginning of year, cre	edits, debit	s, and balance at end			
of yea	r with a designation of the nature of each credit a scellaneous Paid-in Capital (Account 211)-Classit	ind debit	identified by the class and	series of Stock to which relate	30. together v	vith brief explanations.			
	se the general nature of the transactions which g			according to captions which,	together t	mar brior oxplanations,			
			· · · · · · · · · · · · · · · · · · ·			Amount			
Line No.	'	item (a)				Amount (b)			
1	Account 208 - Donations received from stockhold	ders							
2									
3	Account 209 - Reduction in par or stated value o	f Capital	Stock						
4									
5	Account 210 - Gain on reacquired Capital Stock		 -						
6						123,232			
7									
8	4% Preferred Stock (par value \$100):								
9	Par Value of retired Capital Stock - 10,263 share	 es		· · · · · · · · · · · · · · · · · · ·		1,026,300			
10			33 shares	794.00		13,291			
11	Transfer Capital Stock expenses (account 214)			······································		-24,057			
12	Cost of retired Capital Stock (account 217) - 10,		 			-873,232			
13	, , ,								
14									
15									
16	Account 211								
17	7.000011 211	-		<u> </u>					
18					- †				
19									
20		 -							
21									
22			_ 						
23	<u> </u>	-		 					
24									
25	<u> </u>		· · · · · · · · · · · · · · · · · · ·						
26	 								
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34	· · · · · · · · · · · · · · · · · · ·								
35	<u> </u>								
36				· · · · · · · · · · · · · · · · · · ·					
37									
38	<u> </u>								
39	<i>,</i>								
1	TOTAL					265.534			

		Ten de la companya de	T-575	V
	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Idaho	Power Company	(2) A Resubmission	04/30/2004	Dec. 31,
		CAPITAL STOCK EXPENSE (Accoun		
1 D	eport the balance at end of the year of disc			tock
1. IN	any change occurred during the year in the	built off capital stock for each class halance in respect to any class or	series of stock attach	a statement giving particulars
(deta	ils) of the change. State the reason for any	charge-off of capital stock expens	e and specify the acco	unt charged.
(acia	no, or the change. State the reason for any	onaigo on or daphar orden expens	o una opo _l ony into acce	am on an goar
Line	Class a	and Series of Stock		Balance at End of Year
No.		(a)		(b)
1	Common Stock			2,071,924
2				
3	Preferred Stock:			
4	4% (1)			289,993
5	7.68% Serial			33,859
6	7.07% Serial			290,282
7	" = A - 1 = - 1			
8			***	
9				
10	Explanation of Changes during the year:			
11				
12			******	717.
13			*****	
14	(1) Charge off amount of capital stock expense	applicable to retirement of 10,263 share	es	
	account 210 \$ 166,359			
16	1,11,11			
17				·····
18				
19				
20				
21				
-				
L				
22	TOTAL			2,686,058
L				

Name	of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Idaho	Power Company	(2) A Resubmission	04/30/2004	Dec. 31, 2003
		ONG-TERM DEBT (Account 221, 222, 2		
Reacq 2. In c 3. For 4. For deman 5. For issuec 6. In c 7. In c 8. For Indica 9. Fur issues	port by balance sheet account the particular quired Bonds, 223, Advances from Associated Column (a), for new issues, give Commission bonds assumed by the respondent, including advances from Associated Companies, result notes as such. Include in column (a) notes as such. Include in column (a) notes as such. Include in column (a) note receivers, certificates, show in column (a) and column (b) show the principal amount of both column (c) show the expense, premium or column (c) the total expenses should be attented the premium or discount with a notation armish in a footnote particulars (details) registed by the Uniform System of Accounts.	ated Companies, and 224, Other long on authorization numbers and dates de in column (a) the name of the issue port separately advances on notes ames of associated companies from) the name of the court -and date of onds or other long-term debt original discount with respect to the amount listed first for each issuance, then the such as (P) or (D). The expenses, arding the treatment of unamortized	g-Term Debt. i. uing company as well as and advances on open a which advances were recourt order under which lly issued. t of bonds or other long-tie amount of premium (ir, premium or discount ship debt expense, premium	s a description of the bonds. accounts. Designate eceived. such certificates were term debt originally issued. In parentheses) or discount. aculd not be netted. or discount associated with
Line	Class and Series of Obliga	•	Principal Amou	
No.	(For new issue, give commission Aut	norization numbers and dates)	Of Debt issued	
	(a)		(b)	(c)
	Account 221:			
	First Mortgage Bonds:	no IDC E 02 02 Orosan Carratical and	:4196 70,000	0,000 728,701
	5.50% Series due 2033(Idaho Commission Ca:	se IPO-E-03-03, Oregon Commission UF	F4196, 70,000	36,400 D
	Wyoming Docket 2005-ES-03-24)		80,000	
	6.40% Series due 2003		80,000	,,555
6 7	7.38% Series Due 2007		80,000	0,000 807,871
7 8		****	50,000	501,011
	7,20% Series due 2009		80,000	0,000 572,246
10				,
	8.00% Series due 2004		50,000	0,000 463,337
12	30.00 000 2007		30,000	400,000 D
13	·-			
			60,000	0,000 2,508,801
15		 		
16			120,000	0,000 860,502
17				
18	7.50% Series due 2023		80,000	<u> </u>
19				614,400 D
20				
21	4.25%Series due 2013(Idaho Commission Ca	se IPC-E-03-03, Oregon Commission UF	4196, 70,000	
22	<u> </u>			374,500 D
23				0.000
24	<u> </u>	·	100,00	
25				1,047,617 D
26				0.000
27	ļ		100,00	
28				543,244 D
29				
30				
31	<u> </u>			
32				
33	TOTAL		1,143,75	59,184 18,484,96
	•			

Name of Respon	ndent		This Report Is:	in al	Date of Report	Year of Report	
Idaho Power Co	mpany		(1) X An Orig	ınaı bmission	(Mo, Da, Yr) 04/30/2004	Dec. 31, 2003	
	- · · · · · · · · · · · · · · · · · · ·	LON	IG-TERM DEBT (A	ccount 221, 222, 22	3 and 224) (Continued)		
11. Explain an on Debt - Cred 12. In a footnot advances, show during year. Garage 13. If the respond purpose of 14. If the responder, describe 15. If interest expense in col Long-Term De	by debits and cr lit. bite, give explan w for each com live Commissio ondent has ple- f the pledge. ondent has any such securities expense was in lumn (i). Explai	atory (details) for Anpany: (a) principal on authorization nuredged any of its longly long-term debt sets in a footnote. Incurred during the given in a footnote any tags.	curities which ha dear on any oblig defined to Associated	428, Amortization I 224 of net chang g year, (b) interest rities give particula ve been nominally ations retired or re een the total of cold d Companies.	and Expense, or creditors and Expense, or creditors and Expense, or creditors and expense and the second and the second are second and the second are second and the second are second and the second are second and the second are sec	unt, and (c) principle repair e including name of pledgally outstanding at end of year, include such interest Account 427, interest on	aid Jee
Nominal Date of Issue	Date of Maturity	AMORTIZA Date From	TION PERIOD Date To	(Total amoun	utstanding t outstanding without or amounts held by spondent)	Interest for Year Amount	Line No.
(d)	(e)	(f)	(g)	16:	(h) (h)	(i)	1
	-		<u> </u>	-			2
05-01-03	04-01-33	05-01-03	03-31-33		70,000,000	2,438,333	3
04/28/93	05/01/03	04/28/93	05/01/03			1,706,667	5
04/20/93	05/01/03	04/28/93	03/01/03			1,700,007	6
12/1/00	12/1/07	12/1/00	12/1/07		80,000,000	5,904,000	
11/23/99	12/1/09	1/1/00	1/1/10		80,000,000	5,760,000	8 9
							10
03/25/92	03/15/04	03/21/92	03/15/04		50,000,000	4,000,000	11 12
	 						13
09/09/98	09/09/05	09/09/98	09/09/05		60,000,000	3,498,000	14
00/00/04	00/00/44	00/00/01	00/00/44		120,000,000	7,000,000	15 16
03/02/01	03/02/11	03/02/01	03/02/11		120,000,000	7,920,000	17
04/28/93	05/01/23	04/28/93	05/01/23			2,000,000	+
							19
05/01/03	10/01/13	05/01/03	09/29/13		70,000,000	1,884,167	20
05/01/03	10/01/13	05/01/03	09/29/13		70,000,000	1,004,107	22
			- 				23
11/15/02	11/15/12	11/15/02	11/15/12		100,000,000	4,750,000	
						*******	25
11/15/02	11/15/32	11/15/02	11/15/32		100,000,000	6,000,000	26
11/15/02	11/15/52	11/15/02	11/15/52		100,000,000	0,000,000	28
							29
							30
					· · · · · · · · · · · · · · · · · · ·		31
	 		 		· · · · · · · · · · · · · · · · · · ·	:	32
					933,150,015	54,645,483	33
THE STATE OF THE S	A. B. C. C. C. C. C. C. C. C. C. C. C. C. C.					·	

					-1-32	and Deport
Vame (of Respondent	This (1)	Report Is: X An Original	Date of Report (Mo, Da, Yr)	1	ear of Report ec. 31, 2003
ldaho l	Power Company	(2)	A Resubmission	04/30/2004	"	50. 51,
		ONG-T	ERM DEBT (Account 221, 222,	223 and 224)		
Reacq 2. In c 3. For 4. For deman 5. For ssuec 6. In c 7. In c 8. For Indica 9. Fur issues	port by balance sheet account the particular puired Bonds, 223, Advances from Associate column (a), for new issues, give Commission bonds assumed by the respondent, include a advances from Associated Companies, rend notes as such. Include in column (a) naing receivers, certificates, show in column (a) d. column (b) show the principal amount of bocolumn (c) show the expense, premium or a column (c) the total expenses should be letter the premium or discount with a notation principal amount of the steep of the premium or discount with a notation principal amount of the steep of the premium or discount with a notation principal amount of the steep of the premium or discount with a notation are footnote particulars (details) regains the steep of the Uniform System of Accounts.	ted Coon author	empanies, and 224, Other lor norization numbers and date olumn (a) the name of the isseparately advances on notes of associated companies from ame of the court -and date of the tong-term debt original and with respect to the amour first for each issuance, then the as (P) or (D). The expenses the treatment of unamortized	ng-Term Debt. s. suing company as wels and advances on open which advances were focurt order under whally issued. It of bonds or other look amount of premium or discound debt expense, premi	I as a de en accor e receive ich such ng-terme i (in pare i should um or di	escription of the bonds. unts. Designate ed. certificates were debt originally issued. entheses) or discount. not be netted. scount associated with
Line	Class and Series of Obliga			Principal Ar		Total expense,
No.	(For new issue, give commission Auth	norizatio	on numbers and dates)	Of Debt iss	ued	Premium or Discount
	(a)			(b)		(c)
1						
	Pollution control Revenue Bonds				200 000	0.005.001
3	8.30% Valmy due 2014		 	49,	800,000	2,235,221
4					100 000	F74 00F
	6.05% Series 96A due 2026			68,	100,000	571,895
6						471,252 D
7					000 000	104 507
	Series 96B due 2026		· · · · · · · · · · · · · · · · · · ·	24.	200,000	124,587
9					000 000	100 561
	Series 96C due 2026			24	000,000	123,561
11					000,000	100 545
12	Port of Morrow Variable due 2027			4	,360,000	188,545
13						4 700 000
14	· · · · · · · · · · · · · · · · · · ·			49	,800,000	1,722,096
15		t 2000	5-ES-03-25			10 101 001
16	Subtotal Account 221			1,110	,260,000	18,484,961
17						
18						
19	Other Long-Term Debt					
20						
21	Bond Guarantee - American Falls			19	,885,000	
22						
23	L				,700,000	<u> </u>
	REA Notes				,914,184	
25				33	,499,184	
26						
27						
28		npanies	S			
- 29						
30						
31	<u></u>	·				
32						
33	TOTAL			1,14	3,759,184	18,484,961

Name of Respon	dent		This Report Is:		Date of Report	Year of Report	
Idaho Power Company		(1) X An Original (2) A Resubmission		(Mo, Da, Yr) 04/30/2004	Dec. 31, 2003		
		LON	1 ' ' LJ	ccount 221, 222, 22	3 and 224) (Continued)	ļ	
11. Explain any on Debt - Credit 12. In a footnot advances, show during year. Gard purpose of 14. If the response of 15. If interest expense in collaboration of the cong-Term De	y debits and cre it. te, give explana w for each comp ive Commission ondent has pled if the pledge. ondent has any such securities expense was ind umn (i). Explair bt and Account	edits other than de story (details) for A pany: (a) principa a authorization nui ged any of its long- long-term debt se in a footnote. curred during the in a footnote any 430, Interest on E	Accounts 223 and I advanced during mbers and dates. g-term debt secure ecurities which have year on any obligation of the difference between the country of the difference between the debt to Associated	428, Amortization 224 of net chang year, (b) interest rities give particula ve been nominally ations retired or re een the total of cold Companies.	es during the year. Wit added to principal amo ars (details) in a footnote issued and are nominated acquired before end of	unt, and (c) principle repair e including name of pledg ally outstanding at end of year, include such interes Account 427, interest on	aid Jee
		T			utotondina	· · · · · · · · · · · · · · · · · · ·	Line
Nominal Date	Date of		ATION PERIOD	(Total amour	utstanding nt outstanding without or amounts held by	Interest for Year	
of Issue (d)	Maturity (e)	Date From (f)	Date To	reduction	spondent)	Amount (i)	No.
(6)	(6)	(1)	(9)		(1)		1
		 					2
12/20/84	12/01/14	12/20/84	12/01/14			3,788,950	
							4
07/25/96	07/15/26	07/25/96	07/15/26		68,100,000	4,120,050	
		ļ					6
07/05/00	07/45/00	07/05/00	07/15/26		24,200,000	324,906	
07/25/96	07/15/26	07/25/96	07/15/26		24,200,000	324,900	9
07/25/96	07/15/26	07/25/96	07/15/26	_ -	24,000,000	312,451	
07723790	07713720	07723730	07710720				11
5/17/00	2/1/27	5/17/00	2/1/07		4,360,000	105,619	12
							13
10/22/03	12/01/24	11/01/03	12/01/24		49,800,000	96,712	
							15
					900,460,000	54,609,855	
							17
	ļ						18
							20
4/26/00	2/1/25				19,885,000		2.
4/20/00	2/1/25	 			10,000,000		22
02/10/92			<u> </u>		11,700,000		23
					1,105,015	35,62	3 24
	<u> </u>				32,690,015	35,62	3 25
							26
							2
							2
							29
	<u> </u>	ļ	<u> </u>				3
	ļ	_					3
	-			_			+-3
					933,150,015	54,645,48	3 3

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Idaho Power Company	(2) _ A Resubmission	04/30/2004	Dec 31, 2003
	FOOTNOTE DATA		

Schedule Page: 256	Line No.: 5	Column: h	
The 6.40% Series	was redeeme	d in May 2003	
Schedule Page: 256	Line No.: 18	Column: h	
The 7.50% Series	was redeeme	d in May 2003	
Schedule Page: 256.			

The 8.30% Series was redeemed in December 2003

	of Respondent	This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31. 2003
Idaho	Power Company	(2) A Resubmission	04/30/2004	
		ORTED NET INCOME WITH TAXABL		·· - · · · · · · · · · · · · · · · · ·
computhe year 2. If the separamember 3. As	cort the reconciliation of reported net income for tation of such tax accruals. Include in the reconcar. Submit a reconciliation even though there is se utility is a member of a group which files a context te return were to be field, indicating, however, intext assigned to each group member, and base substitute page, designed to meet a particular necove instructions. For electronic reporting purposes	nciliation, as far as practicable, the san no taxable income for the year. Indicansolidated Federal tax return, reconcilentercompany amounts to be eliminated sis of allocation, assignment, or sharing of a company, may be used as Lor	ne detail as furnished on Sche ate clearly the nature of each i e reported net income with tax d in such a consolidated return ig of the consolidated tax amo ng as the data is consistent an	edule M-1 of the tax return for reconciling amount. cable net income as if a n. State names of group and the group members. and meets the requirements of
Line	Particulars ((Details)		Amount
No.	Net Income for the Year (Page 117)			(b) 58,590,786
2				
3			·	
4	Taxable Income Not Reported on Books			
5				23,896,867
6				
7	·			
8 Q	Deductions Recorded on Books Not Deducted fo	or Return		
10	Deadonolis recorded on books Not Deadoted R	OF TIGUITI		84.434.066
11			·	
12				
13				
	Income Recorded on Books Not Included in Ret	turn		V 3000)
15				-52,180,060
16				
17 18				
	Deductions on Return Not Charged Against Boo	ok Income		
20				30,534,927
21				Control of the second of the s
22				
23				
24				
25 26				
	Federal Tax Net Income			
	Show Computation of Tax:			188,566,851
29	Tenative Federal Tax @ 35%			65,998,398
30				
31				
32				
33				
34 35				
36				
37		· · · · · · · · · · · · · · · · · · ·		
38				
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Name of Respondent	This Report is:	Date of Report	Year of Report
Idaho Power Company	(1) <u>X</u> An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/2004	Dec 31, 2003
	FOOTNOTE DATA		

Schedule Page: 261 Line No.: 5 Column: b	
Construction ADV-252	\$ 1,153,204
CIAC as taxable inc closed to plant	20,762,551
Avoided cost INT CAP	2,054,198
CIAC Taxable Income - Acct 253.575	496,010
Joint Use fee rec'd before inc booked 253.050	114,333
Royalty Income	109,150
CIAC - Meridian Gold	(56,869)
CIAC - Micron - DRAM	(654,398)
CIAC - Seattle City Light - New	(81,312)
TOTAL	\$ 23,896,867
Schedule Page: 261 Line No.: 10 Column: b	C 20 FC1 476
Total Federal and State taxes deducted on books	\$ 20,561,476
Bad Debt Expense	(100,731)
Gain/Loss on reacquired debt - deferred	629,490 677,345
SFAS 112-Post-Emply Ben 182/253	677,345
Overaccrued vacation - acct 242	401,496
Injuries & Damages	(1,104,553)
Directors fees deferred	(167,471)
Capitalized Overheads	(10,450,000)
Pension Accr to 926200	7,018,000
Meals (50% Non-Deductible) charged to R.E.	300,000
Miller falling water - rev accrual	264,100
Amortization of Account 114	(22,723)
Oregon Oper Property Tax Adj	2,032
Nonveba pension and benefits - Acct 228	(60,199)
PCA Expense deferral	64,977,764
Post-Retiree benefit FAS106 - Acct 182	544,800
Sun Valley Fac Rev Amort	12,328
Restricted stock plan-comp	(789,021)
Other employee's LT deferred comp	97,321
Ferc settlement reserve	80,159
Bad debt reserve - financing programs	60,939
Sec plan-net insurance costs	(674,551)
SMSP-market charge of rabbi8 investments	(408, 259)
EDC-unrealized gain/loss from rabbi trust	(24,702)
Nondeductible political exp - 426.4	250,000
SEC plan - benefit accrual	2,268,736
Nondeductible political exp-O&M accts	100,000 (9,710)
Startup & organization costs	(3),123,
Total	\$ 84,434,066
Schedule Page: 261 Line No.: 15 Column: b	
Gain on sale of BOC	\$ 31,970
Other regulatory liabilities-254	1,241,777
Reverse equity earnings of subsidiaries	10,047,927
Allowance for OFUDC	3,384,923
Allowance for BFUDC	3,310,120
Mark to Market-Energy Trading	(70,536,504)
Coli-Insurance Proceeds	339,727
	\$/52 180 060\

Total \$ (52,180,060)

Schedule Page: 261 Line No.: 20 Column: b

FERC FORM NO. 1 (ED. 12-87) Page 450.1

Name of Respondent	This Report is:	Date of Report	Year of Report			
·	(1) X An Original	(Mo, Da, Yr)				
Idaho Power Company	(2) _ A Resubmission	04/30/2004	Dec 31, 2003			
FOOTNOTE DATA						

VEBA post retirement benefits Trust acct 165	\$ (2,044,841)
Depreciation for tax GT or LT book	5,043,456
Conservation programs	(3,318,171)
Nevada operating property tax adjustment	9,052
Removal costs	3,145,840
Repair allowance	7,000,000
Oregon excess power supply costs	(551,378)
American Falls unamortized debt expense	(47,939)
Gain/Loss on reacquired debt-ft	5,219,848
Meridian Contract buyout	(431,661)
Reorganization costs - acct 182	(754,057)
Misc 186 adjustments	17,711
Ferc Order 2000 Costs	789,051
Photovoltaic startup costs - acct 182	(23,808)
Research & Develop deduct 107 fed only	3,250,000
Incremental Security Costs Deducted	184,475
PP Ins & other exp (1 yr or less)-165	1,096,179
Coli-Tax adjustment from books	(301,977)
Oregon Nonoperating Tax Adjustment	64
Depr Adjustment Nonop - other property - New	24,328
Div paid ded public utility	300,000
State income tax deducted on Federal Return	11,928,755
Total	\$30,534,927

						
lame	of Respondent	This R	eport Is: X An Original	Date of Report (Mo, Da, Yr)	Year of Rep	ort 2003
daho	Power Company	(2)	A Resubmission	04/30/2004	Dec. 31,	
	1.1.	1 ` ′ 1	CRUED, PREPAID AND C	HARGED DURING YEAR		
Give	e particulars (details) of the com					accounts during
. Giv	ar. Do not include gasoline and	other sales taxes which i	have been charged to the a	ccounts to which the taxe	ed material was charge	ed. If the
ctual.	or estimated amounts of such to	axes are know, show the	amounts in a footnote and	designate whether estim	ated or actual amoun	ts.
. Incl	ude on this page, taxes paid dur	ring the year and charge	d direct to final accounts, (r	not charged to prepaid or a	accrued taxes.)	
nter t	he amounts in both columns (d)	and (e). The balancing	of this page is not affected	by the inclusion of these	taxes.	lavan agazirad
. Incl	ude in column (d) taxes charged	during the year, taxes o	harged to operations and o	other accounts through (a)	accruais credited to t	counts other
	ounts credited to proportions of p		to current year, and (c) tax	kes paid and charged dire	cuto operations or act	Journa Outel
nan a	ccrued and prepaid tax accounts the aggregate of each kind of to	s. ay in such manner that the	ne total tax for each State a	nd subdivision can readil	y be ascertained.	
. LIS	i ine aggregate of each kind of t	az in Suon manifer uidt u	io iouri un ioi odoli oldio c			
ine I	Kind of Tax	BALANCE AT BE	GINNING OF YEAR	laxes Charged	laxes Paid	Adjust-
No.	(See instruction 5)	Taxes Accrued	Prepaid Taxes (Include in Account 165)	During Year	During Year	ments
	(a)	(Account 236) (b)	(Include in Account 165)	rear (d)	(e)	(f)
1	Federal:					
	Income	78,706,803		54,715,779	91,212,613	
	Social Security - (FOAB)	-5		8,079,190	8,078,031	
	Unemployment	-722		102,875	102,096	
5	Subtotal Federal	78,706,086		62,897,844	99,392,740	
6	32					
-	State of Idaho:					
8	Property	5,712,062		13,048,941	12,825,046	
<u>9</u>	Income	-2,889,500		9,657,363	5,408,992	
	KWH	90,033		1,391,714	1,396,624	
11	Unemployment	1		95,116	95,086	
	Regulatory Commission			1,870,198	1,870,198	
	Business License - Sho Ban		150	150	150	
14	Subtotal Idaho	2,912,594	<u> </u>	26,063,482	21,596,096	
15		2,012,004		,		· · · · · · · · · · · · · · · · · · ·
	State of Oregon		 			
			979,887	1,958,223	1,956,255	
	Property	848,538	<u> </u>	882,872	595,635	
	Regulatory Commission	040,000	+	92,781	92,781	
		-314		14,997	14,683	·
20	Franchise	108,928		440,708	437,931	
		957,152		3,389,581	3,097,285	
22		957,152	373,007	5,550,551	-,,	
23		ļ				
24		42,85	1	77,585	81,689	
25		42,85		77,585	81,689	
26		42,85	<u>' </u>	77,555	31,000	
27		 	 			
	State of Nevada:	050 40	2 468,605	922,462	950,788	
_	Property	258,10	400,005	922,462	64	····
30		ļ		100	100	
3	······································		100.005	922,626	950,952	
3		258,10	2 468,605	922,026	330,332	
3:		<u> </u>		<u></u>		
3		<u> </u>		0.004	2,964	
3				2,964		
3		461,30		967,960	945,289	
3		461,30	9	970,924	948,253	
3	8					
3	9 misc states franchise	-2	28	104	76	
4	0					
			1]		
1		1				
4	1 TOTAL	84,172,12	1,448,642	86,404,909	126,008,890	

Name of Respondent	W		Report Is:		Date of R	eport Y	ear of Report	
Idaho Power Company		(1)	An Original A Resubmi		(Mo, Da, 04/30/200	· ·	Dec. 31, 2003	į
	TAYES AC		1_1	CHARGED DUP	· ·			
5. If any tax (exclude Fedridentifying the year in colu 6. Enter all adjustments o by parentheses. 7. Do not include on this p transmittal of such taxes to 8. Report in columns (i) the	eral and State income tax mn (a). If the accrued and prepaid page entries with respect to the taxing authority. Trough (I) how the taxes w	es)- cover I tax accou to deferred	s more then one unts in column (d income taxes outed. Report in	e year, show the f) and explain ea or taxes collected column (I) only	required information adjustment of through pays the amounts of the second of the through pays the amounts of the through pays the through the through the through the through the through the through the through the through the through the through the through through the through through the through through the through through the through through the through through the through through the through the through the through the through the throught through the through the through the through the throught through the throught through the throught through the throught through the throught through the throught through the throught through the throught through the throught through the throught through the throught through the throught through the throught through the throught through the throught through the throught through the throught throught the throught through the through the throught through the throught through the throught through the throught through the throught through the throught through the throught through the throught through the throught through the throught through the throught through the throught through the throught through the throught through the throught through the throught through the throught through the throught through the through the throught through the throught through the throught the throught through the throught the throught through the through the throught the throught the throught through the throught the through the through the throught the throught the through the t	mation separately f t in a foot- note. De roll deductions or o charged to Account	esignate debit adjustm therwise pending s 408.1 and 409.1	ents
pertaining to electric opera amounts charged to Accor 9. For any tax apportioned	ations. Report in column (unts 408.2 and 409.2. Als	(I) the amo	ounts charged to in column (I) the	Accounts 408.1 taxes charged to	and 109.1 pe o utility plant o	ertaining to other uti or other balance sh	ility departments and eet accounts.	
BALANCE AT E	END OF YEAR	DISTRIB	UTION OF TAX	ES CHARGED	- 2			Line
(Taxes accrued Account 236) (9)	Prepaid Taxes (Incl. in Account 165) (h)	E	lectric 408.1, 409.1) (i)	Extraordinary It (Account 409 (j)		ustments to Ret. ngs (Account 439) (k)	Other (I)	No.
								1
42,209,969			40,987,586				13,728,193	2
1,164			8,079,190			-	· · · · · · · · · · · · · · · · · · ·	3
56 42,211,189			102,875 49,169,651	<u> </u>			13,728,193	5
42,211,189			49,109,001				10,720,130	6
-								7
5,935,957			13,048,941				3,519,578	8
1,358,871		-	6,137,785 1,391,714					10
85,123 30			95,116					11
30	 .	-	1,870,198	 				12
	150		150					13
7,379,981	150		22,543,904				3,519,578	14
<u> </u>						· · · · · · · · · · · · · · · · · · ·		15
								16
	977,919		1,958,223	<u>.</u>		··		17
1,135,775			769,047				113,825	·
		ļ	92,781					19
444.077			14,997					20
111,677	077 010		440,708 3,275,756				113,825	
1,247,452	977,919	\	3,213,130				110,020	23
		+		 				24
38,746			77,585			· 		2!
38,746	<u> </u>		77,585					26
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238,828	477,657	'	922,462					29
		ļ	64			· · · · · · · · · · · · · · · · · · ·		30
000 000	477.055	,	100				 	3
238,828	477,657	1	922,626				 	3
		+		 	 		 	3
	<u> </u>	 	2,964					3
483,980		1	967,960				 	3
483,980			970,924					3
								3
			104					3
						·		4
52 867 443	1 455 726		69 013 007	,			17 391 902	, 4

Name	of Respondent	This (1)	Report Is:	Date of Report	1 (Mar Dr. Ma)		
Idaho Power Company			An Original A Resubmission	(Mo, Da, Yr) 04/30/2004	Dec. 31,	ec. 31, <u>2003</u>	
	······································	(2)	CCRUED, PREPAID AND		IR		
he yea actual, 2. Incl	e particulars (details) of the com ar. Do not include gasoline and or estimated amounts of such to ude on this page, taxes paid du the amounts in both columns (d)	other sales taxes whic taxes are know, show tring the year and char	th have been charged to the the amounts in a footnote an ged direct to final accounts,	accounts to which the ta d designate whether esti (not charged to prepaid o	xed material was cha mated or actual amou r accrued taxes.)	rged. If the	
3. Incl	ude in column (d) taxes charge	d during the year, taxe	s charged to operations and	other accounts through (a) accruals credited to		
	ounts credited to proportions of		ble to current year, and (c) ta	exes paid and charged di	rect to operations or a	ccounts other	
	ccrued and prepaid tax account t the aggregate of each kind of t		t the total tax for each State	and subdivision can read	lily be ascertained.		
ino I	70-1-7	DALANCE AT E	BEGINNING OF YEAR	layes	Tayes		
ine No.	Kind of Tax (See instruction 5)	Taxes Accrued (Account 236)	Prepaid Taxes (Include in Account 165)	l axes Charged During Year	l axes Paid During Year	Adjust- ments	
	(a)	(b)	(c)	(d)	(e)	(f)	
	Other States Income	834,05	56	375,006	-58,201		
3	Payroll Adjustment			-8,292,243			
4							
5							
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9 10	21						
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36 37						· · · · · · · · · · · · · · · · · · ·	
37							
39	· · · · · · · · · · · · · · · · ·						
40							
41	TOTAL	84.172	1.448.642	86.404.909	126.008.890		

Name of Respondent		This Report Is:		/Ma Da Val	ear of Report	
Idaho Power Company		(1) X An Original (2) A Resubmis		(Mo, Da, Yr) 04/30/2004	Dec. 31, 2003	
	TAXES A	CCRUED, PREPAID AND				
identifying the year in colui 6. Enter all adjustments of by parentheses. 7. Do not include on this parametrial of such taxes to 8. Report in columns (i) the pertaining to electric operation amounts charged to According to the columns.	eral and State income tax mn (a). If the accrued and prepaid page entries with respect to the taxing authority. Inrough (I) how the taxes wattons. Report in column unts 408.2 and 409.2. Al	tes)- covers more then one if tax accounts in column (f to deferred income taxes of were distributed. Report in (i) the amounts charged to so shown in column (i) the	e year, show the requipment of taxes collected through the account (I) only the a Accounts 408.1 and taxes charged to util	djustment in a foot- note. Dough payroll deductions or commounts charged to Account 109.1 pertaining to other utility plant or other balance shoasis (necessity) of apportion	esignate debit adjustment estherwise pending is 408.1 and 409.1 illity departments and leet accounts.	ents
BALANCE AT E	ND OF VEAD	DISTRIBUTION OF TAXE	CHARGED			Line
(Taxes accrued	Prepaid Taxes	Electric (Account 408.1, 409.1)	Extraordinary Items	Adjustments to Ret.	Other	No.
Account 236) (g)	(incl. in Account 165) (h)	(Account 408.1, 409.1) (i)	(Account 409.3) (j)	Earnings (Account 439) (k)	(1)	
1,267,266		344,700			30,306	
		-8,292,243				2
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52,867,442	1,455,726	69,013,007			17,391,902	

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Name of Respondent	This Report is:	Date of Report	Year of Report						
1	(1) <u>X</u> An Original	(Mo, Da, Yr)							
Idaho Power Company	(2) _ A Resubmission	04/30/2004	Dec 31, 2003						
FOOTNOTE DATA									

Schedule Page: 262 Line No.: 2	Column: I	
Account 409.2 \$13,729,193		
Schedule Page: 262 Line No.: 8	Column: I	
Account 409.2 \$3,519,578		
Schedule Page: 262 Line No.: 18	Column: I	
Account 409.2 \$30,306		
Schedule Page: 262 Line No.: 22	Column: I	
Account 409.2 \$113,825		
Schedule Page: 262.1 Line No.: 1	Column: I	

Account 409.2 \$30,306

Name of Respondent Idaho Power Company ACCUMULAT		This Report Is: (1) X An Original (2) A Resubmission TED DEFERRED INVESTMENT TAX C		(Mo, Da, Yr) Dec 04/30/2004		Report 1, 2003					
nonu	eport below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and unutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) a average period over which the tax credits are amortized.										
No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferi Account No. (c)	red for Year Amount (d)	Current Account No. (e)	cations to Year's Income Amount (f)	Adjustments (g)				
1	Electric Utility		(-7		(-)	(196) 11 <u>.</u>					
	3%										
3	4%	1,862,344	· · · · · · · · · · · · · · · · · · ·			167,049					
4	7%										
5	10%	40,297,376				2,160,067					
6		1,480,900				25,054					
7		23,918,992	255	3,626,755	411	1,045,220					
	TOTAL	67,559,612		3,626,755		3,397,390					
	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL) Line 6 col A 11%										
11											
	State of Idaho	23,918,991	255	3,626,755	411	1,045,220					
13				5,000		, ,					
14											
15		 		· · · · · ·							
16											
17											
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Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report		
Idaho Power Company		(2) A Resubmission	04/30/2004	Dec. 31, 2003]	
	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)					
					ŀ	
5	Avorago Bariad				Line	
Balance at End of Year	Average Period of Allocation to Income	ADJUSTN	MENT EXPLANATION		No.	
(h)	(i)					
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1,695,295	11.15				4	
38,137,309	18.66		<u> </u>		5	
1,455,846	59.11		<u></u>		6	
26,500,527	22.88				6 7	
67,788,977					8 9	
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26,500,526					12	
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Name of Respondent This Report Is: (1) X An Original		Date of Re (Mo, Da, \	r of Report							
Idaho	daho Power Company (2) A Resubmission			04/30/200		31,				
	OTHER DEFFERED CREDITS (Account 253)									
										
	port below the particulars (details) called	- •								
	r any deferred credit being amortized, sho									
3. Mir	nor items (5% of the Balance End of Year	r for Account 253 or a	mounts less tha	ın \$10,000, whichever is	greater) may be group	ed by classes.				
ine	Description and Other Balance at DEBITS Balance at									
No.		Beginning of Year	Contra	Amount	Credits	End of Year				
	(5)	(b)	Account	(d)	(e)	(f)				
-	(a)	(b)	(c)	315,750	595,569	1,185,971				
1	Point to Point Transmission Study	906,152	131	315,750	393,303	1,100,071				
2										
3	FTV	400,000	400	800,000	400,000					
4										
5	FASB 133 Mark to Market		182		35,110	35,110				
6	-									
7	Joint Pole Use				502,751	502,751				
8										
	Customer Level Pay	3,138,189	142	1,343,632	2,016,788	3,811,345				
9	Customer Level Pay	3,130,189	142	1,040,002	2,010,700	0,011,040				
10						405 500				
11	US Airforce Photovoltaic Generator	103,056	431		32,537	135,593				
12										
13	Security Plan	21,121,043		2,369,268	4,638,003	23,389,778				
14										
15		3,919,840		2,097,528	2,177,688	4,000,000				
16										
		0.664.657			264,100	2,928,757				
17	Milner Falling Water	2,664,657			204,100	2,020,707				
18	<u></u>				0.4.450	0.047.404				
19	Postretirement Benefits	2,941,295	401	605,314	911,150	3,247,131				
20										
21	Benefit Plan - Minimum Liability	11,998,503	3		288,109	12,286,612				
22										
23	Directors Deferred Compensation	3,174,389	131	575,881	408,412	3,006,920				
24	 	, ,								
25		 	107		496,010	496,010				
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4	7 TOTAL	50,367,12	4	8,107,37	12,766,227	55,025,97				
<u> </u>					<u> </u>					

Name of Respondent	This Report is:	Date of Report	Year of Report
·	(1) X An Original	(Mo, Da, Yr)	
Idaho Power Company	(2) _ A Resubmission	04/30/2004	Dec 31, 2003
	FOOTNOTE DATA		

 Schedule Page: 269
 Line No.: 7
 Column: c

 Account 143
 \$422,723

 Account 146
 80,028

Name	of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report						
Idaho	dano Power Company (2) A Resubmission 04/30/2004									
	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)									
1. Re	Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable									
	roperty.									
2. Fo	. For other (Specify),include deferrals relating to other income and deductions. CHANGES DURING YEAR									
_ine	Account	Balance at	Amounts Debited	Amounts Credited						
No.		Beginning of Year	to Account 410.1	to Account 411.1						
	(a)	(b)	(c)	(d)						
1	Accelerated Amortization (Account 281)			en en en en en en en en en en en en en e						
2	Electric									
3	Defense Facilities									
4	Pollution Control Facilities									
5	Other (provide details in footnote):									
6										
7										
8	TOTAL Electric (Enter Total of lines 3 thru 7)									
9	Gas									
10	Defense Facilities									
11	Pollution Control Facilities									
12	Other (provide details in footnote):									
13										
14										
15	TOTAL Gas (Enter Total of lines 10 thru 14)									
16										
17	TOTAL (Acct 281) (Total of 8, 15 and 16)		and the second s							
18	Classification of TOTAL									
19	Federal Income Tax									
20	State Income Tax									
21	Local Income Tax									
	NOT									
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Name of Responde		This (1) (2)	Report Is: X An Original A Resubmission		Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003	
ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281)					count 281) (Continued)		
3. Use footnotes	as required.						
CHANGES DURIS	NG YEAR		ADJUSTN	MENTS			Line
Amounts Debited		Debit			edits	Balance at End of Year	Line No.
to Account 410.2	to Account 411.2 (f)	Account Credited (g)	Amount	Account Debited	Amount (j)	(k)	
(e)	Wallyina Tarabasi	(9) 	(h)	(i)		(*)	
		and State State Actual Notation				1 10 10 10 10 10 10 10 10 10 10 10 10 10	
	tari ta Salah da Sala		986384355555555		Carrier Service Control Control		
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		NOTES (C	Continued)	4			

	of Respondent Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003						
1 Re	ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282) Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not									
subje	ct to accelerated amortization		y for deferred meaning taxes	s raining to property not						
2. Fo	. For other (Specify),include deferrals relating to other income and deductions. CHANGES DURING YEAR									
Line No.	Account	Balance at Beginning of Year	Amounts Credited to Account 411.1							
	(a)	(b)	to Account 410.1 (c)	(d)						
	Account 282		1-040	40 570 044						
	Electric	213,352,493	17,242,	933 10,578,214						
	Gas	345,253,787	1,340,	424 348,100						
4	Other than Liberalized Depr TOTAL (Enter Total of lines 2 thru 4)	558,606,280	18,583,							
	Non-Operating Property	262,221	10,500,	557 10,020,014						
7	14011 Operating Fioperty	202,221								
8				 						
	TOTAL Account 282 (Enter Total of lines 5 thru	558,868,501	18,583,	357 10,926,314						
	Classification of TOTAL									
	Federal Income Tax	469,158,190	18,583,	358 10,436,390						
12	State Income Tax	89,710,312		489,924						
13	Local Income Tax									
		NOTES								
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182 369,892 182 3,269,187 349,145,406 4 369,892 3,269,187 569,162,618 5 11,776 1,994 369,892 3,269,187 569,434,621 9 11,776 1,994 369,892 3,269,187 569,434,621 9 9,403 3,269,187 480,583,748 11 2,373 1,994 369,892 88,850,875 11	Name of Responder Idaho Power Compa		Th (1) (2)	is Report Is: X An Original A Resubmissior	1	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003	
CHANGES DURING YEAR Amounts Debtied Amount Credited to Account 410.2 (e) (f) 1102 1102 1102 1102 1103	1 ' ' L1							-
Amounts Debtied to Account 411.2 to Account Credited to Account 412.2 (e) 182 369,892 182 3,269,187 349,145,406 480,583,748 11,776 1,994 369,692 3,269,187 569,434,821 3,2373 1,994 369,892 3,269,187 480,583,748 11,776 1,994 369,892 3,269,187 569,434,821 11,776 1,994 369,892 3,269,187 569,434,821 11,776 1,994 369,892 3,269,187 569,434,821 11,776 1,994 369,892 3,269,187 569,434,821 11,776 1,994 369,892 3,269,187 480,583,748 11,776 1,994 369,892 3,269,187 480,583,748 11,776 1,994 369,892 3,269,187 3,26	3. Use footnotes	as required.						
Account 10-2					MENTS		Palanas et	Lino
(e) (f) Credited (h) Debited (h) (h) (k) 220,017,212 2 2 20,017,213 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3					A			1
220,017,212 2 182 369,892 182 3,269,187 349,145,406 4 369,892 3,269,187 569,162,618 2 11,776 1,994 369,892 3,269,167 569,434,621 1 9,403 3,269,187 480,583,746 1 2,373 1,994 369,892 1,3269,187 480,583,746 1 NOTES (Continued)	1		Credited	į	Debite	_i		ļ
11,776 1,994 369,892 3,269,187 349,145,406 111,776 1,994 369,892 3,269,187 569,434,621 11,776 1,994 369,892 3,269,187 569,434,621 11,776 1,994 369,892 3,269,187 569,434,621 11,776 1,994 369,892 3,269,187 480,583,748 11,994 369,892 88,850,876 11,994 369,892 88,850,892 88,					V	The State of		1
182 369,892 3,269,187 349,145,406 4 369,892 3,269,187 569,162,618 5 11,776 1,994 369,892 3,269,187 569,434,621 1 1,776 1,994 369,892 3,269,187 569,434,621 1 1,776 1,994 369,892 3,269,187 480,583,748 1 2,373 1,994 369,892 88,850,872 1; NOTES (Continued)		al (de la propieta de la propieta de la propieta de la propieta de la propieta de la propieta de la propieta d			######################################		220,017,212	2 2
369,892 3,269,187 569,162,618 272,003 6 272,00								3
11,776 1,994 369,892 3,269,187 569,434,521 1 1,776 1,994 369,892 3,269,187 480,583,748 1 2,373 1,994 369,892 88,850,875 1; 1 NOTES (Continued)			182	369,892	182	3,269	,187 349,145,406	6 4
11,776 1,994 369,892 3,269,187 569,434,521 1 1,776 1,994 369,892 3,269,187 480,583,748 1 2,373 1,994 369,892 88,850,875 1; 1 NOTES (Continued)		· <u>-</u>				3,269	,187 569,162,618	B 5
11,776 1,994 369,892 3,269,187 569,434,621 9 9,403 3,269,187 480,583,748 11 2,373 1,994 369,892 88,850,875 11 NOTES (Continued)	11,776	1,994						
11,776 1,994 369,892 3,269,187 569,434,621 1 1 9,403 3,269,187 480,583,748 1 2,373 1,994 369,892 88,850,875 1; NOTES (Continued)	-			 				7
11,776 1,994 369,892 3,269,187 569,434,621 19,403 3,269,187 480,583,748 11,994 369,892 88,850,875 11,994 NOTES (Continued)					 			8
9,403 3,269,187 480,583,748 1 2,373 1,994 369,892 88,850,875 1; NOTES (Continued)	11.776	1 994		369.892		3.269	1,187 569.434.62°	
9,403 369,892 3,269,187 480,583,748 1 2,373 1,994 369,892 88,850,875 1; NOTES (Continued)	,,,,,,	,,,,,,,			2 (4)	1	7.5	10
2,373 1,994 369,892 88,850,875 1: NOTES (Continued)	9.403					3 269	187 480 583 74	
NOTES (Continued)	L			369.892		0,200		
	2,575	1,994		309,892			00,000,070	13
			NOTES (Continued)				
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Name of Respondent	This Report is:	Date of Report	Year of Report						
· ·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·						
Idaho Power Company	(2) _ A Resubmission	04/30/2004	Dec 31, 2003						
FOOTNOTE DATA									

Schedule Page: 274	4 Line No.: 4	Column: I	b					
	Col B	Col C	Col D	Col G	Col H	Col I	Col J	Col K
Repair	560,785		169,200					391,585
Bridger	632,057		102,400					529 , 657
N. Valmy	1,039,766		76,500					963,266
FERC	7,368,363	337,604						7,705,965
Taxble CIAC	(2,792,814)	141,517						(2,651,298)
CIAC Tax Income		(173,604)						(173,604)
Misc Software	855,674	(386, 390)						469,284
Res & Develop	9,656,508	1,421,298	•					11,077,806
FASB 109	327,933 448			182	369,892	182	3,269,187	330,832,743
Total	345,253,787	1,340,424	348,100		369,892		3,269,187	349,145,406

Idaho Power Company (1		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003	
		ATED DEFFERED INCOME TAXES -			
recor	eport the information called for below concerded in Account 283. or other (Specify),include deferrals relating to		for deferred income taxes r	elating to amounts	
ine No.	Account (a)	Balance at Beginning of Year (b)	CHANGES I Amounts Debited to Account 410.1 (c)	DURING YEAR Amounts Credited to Account 411.1 (d)	
1	Account 283				
2	Electric				
3	Bald Mountain	4,83	6	21 4,857	
4	Meridian buyout contracts	169,31	9 7	734 170,053	
5	Ferc Order 144A	-697,93	7	244,042	
6					
7					
8	Other	66,519,15	T281		
	TOTAL Electric (Total of lines 3 thru 8)	65,995,37	20,827,1	190 49,533,648	
10	Gas			ja ja	
11					
12	<u> </u>				
13					
14	<u> </u>				
15			<u> </u>		
16					
	TOTAL Gas (Total of lines 11 thru 16)		×=*		
18		433,70	***	190 49,533,648	
	TOTAL (Acct 283) (Enter Total of lines 9, 17 an	d 18) 66,429,14	45 20,827,	190 49,533,048	
	Classification of TOTAL	55.005.4	73 17,346,	.483 41,158,698	
	Federal Income Tax	55,305,4° 11,123,6°			
2:		11,123,0	72 3,400,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
2	3 Local Income Tax				
-		NOTES			

Name of Responde Idaho Power Comp	any	(2)			Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003	
3. Provide in the 4. Use footnotes	space below explan				Account 283) (Continued) relating to insignificant if	tems listed under Othe	r.
CHANGES DI Amounts Debited to Account 410.2	JRING YEAR Amounts Credited to Account 411.2	Account	ADJUS bits Amount	TMENTS C Account Debited	Credits Amount	Balance at End of Year	Line No.
(e)	(f)	Credited (g)	(h)	Depited (i)	(i)	(k)	
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1000 ga 1894)					医乳毒素 化二氯甲酚基		2
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							4
			<u> </u>			-941,979	5
							6
							7
- <u>-</u>	i			219	1,629,872	39,860,769	8
					1,629,872	38,918,790	10
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							12
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							14
·							15
			-			<u> </u>	16
							17
0.007	00.405					404,571	
6,927	36,125				1,629,872	 	
6,927	36,125				1,029,072	39,020,001	20
5.011	07.504		T	- T	1,371,127	32,841,872	17
- 5,011 1,916					258,744		+
1,910	8,001				200,74-	3,70.,700	2:
	<u> </u>		(Continued)			<u> </u>	1
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Name of Respondent	This Report is:	Date of Report	Year of Report				
•	(1) X An Original	(Mo, Da, Yr)					
Idaho Power Company	(2) _ A Resubmission	04/30/2004	Dec 31, 2003				
EQOTNOTE DATA							

						
Schedule Page: 276 Line I	No.: 8 Columi					
	Col B	Col C	Col D	Col I	Col J	Col K
Loss Reacq Debt	1,091,668	4,731	254,448			841,951
Conservation Prog	10,426,491	57 , 855	2,173,986			8,310,361
PCA Exp Deferral	47,765,573	19,877,752	45,439,114			22,204,211
PV Startup Costs	19,456	84	9,456			10,083
Post Employ Ben	445,204	1,930	216,395			230,739
Reorganization Cost	887,335	3,846	301,585			589,596
Incremental Sec Cost	332,373	154,285	69 , 955			420,704
FERC Order 2000 Cost	694,025	311,488	5,308			1,000,205
Oregon Excess Power	5,558,846	414,464	648,449			5,324,861
Unrealized gain Mkt Sec	(701,814)			219	1,629,872	928,058
Total	66,519,158	20,826,435	49,114,695		1,629,872	39,860,769
Schedule Page: 276 Line	No.: 18 Colur	nn: b				
		Col B	Col E	Col F	Col	K
Advance Coal Royalties		438,008	7,074	45,969	399,	113
Oregon Non-Op Prop Tax Adjustment		782	810	787		305
Unrealized Gain/Loss Rabbi Trust		(5,021)	(957)	(10,631)	4,6	653
Total		433,769	6,927	36,125	404,5	571

Name	of Respondent	This Report Is:	Date of Repo	ort Year	of Report
	Power Company	(1) XAn Original	(Mo, Da, Yr)	Dec.	` I
		(2) A Resubmission	04/30/2004		
	······································	THER REGULATORY LIABILITIE			h the rete making
	eporting below the particulars (Details) calle		tory liabilities which a	are created inroug	n the rate-making
	ns of regulatory agencies (and not includable or regulatory Liabilities being amortized show		lumn (a)		
2. IX	inor items (5% of the Balance at End of Yea	ir for Account 254 or amounts	s less than \$50,000. v	whichever is Less)	may be grouped
	asses.			,	, , ,
Line	Description and Purpose of	DEBI	TS T		Balance at
No.	Other Regulatory Liabilities	Account	Amount	Credits	End of Year
l	(a)	Credited (b)	(c)	(d)	(e)
1	Idaho 1999 - NEEA (Nw energy efficiency act)	232	1,217,590	33,303	1,183,291
2					
3					
4	Demand Side Management Rider 29026	154	3,513		
5		232	754,338	2,680,269	3,273,891
6					
7					
8					
	BPA Credit-Residential - Idaho	232	15,765		
10		142	9,623,875	9,725,305	1,077,901
11			145		
	BPA Credit-Residential - Oregon	232	445	410 000	51,196
13		142	419,385	410,283	51,190
14	BPA Credit-Farm - Idaho	232	84		
16	BPA Cleuic-Faith - Idanio	142	1,061,680	1,553,325	580,788
17		172	1,001,000	1,000,020	000,700
	BPA Credit-Farm - Oregon	142	25,209		*****
19		431	6,344	51,869	24,802
20					
21	BPA Credit - Conservation	154	2,499		
22		232	330,976		
23		401	266	538,390	653,139
24					
25	Pre94 Demand Side Management Order	182	87,071		
26		431	1,851	31,432	177,534
27					
28	 	401	31,970		93,247
29					
30		190	267,623	278,676	41,023,911
31		190	207,023	278,070	41,020,911
33	 			142,594,975	142,594,975
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4	TOTAL		13,850,484	157,897,827	190,734,675

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eport below operating revenues for each preseport number of customers, columns (f) and a separate meter readings are added for billing age number of customers means the average	2. Re where avera 3. If it
Title of Acco	ine
(a)	No.
Sales of Electricity	1
(440) Residential Sales	2
(442) Commercial and Industrial Sales	3
Small (or Comm.) (See Instr. 4)	4
Large (or Ind.) (See Instr. 4)	5
(444) Public Street and Highway Lighting	6
(445) Other Sales to Public Authorities	7
(446) Sales to Railroads and Railways	8
(448) Interdepartmental Sales	9
TOTAL Sales to Ultimate Consumers	10
(447) Sales for Resale	11
TOTAL Sales of Electricity	12
(Less) (449.1) Provision for Rate Refunds	13
TOTAL Revenues Net of Prov. for Refunds	14
Other Operating Revenues	15
(450) Forfeited Discounts	16
(451) Miscellaneous Service Revenues	17
(453) Sales of Water and Water Power	18
(454) Rent from Electric Property	19
(455) Interdepartmental Rents	20
(456) Other Electric Revenues	21
	22
	23
· · · · · · · · · · · · · · · · · · ·	24
	25
	26
TOTAL Electric Operating Revenues	27
	-
scribed acc (g), on the ng purpose e of twelve columns (c	Power Company (1)

Name of Respondent Idaho Power Company I. Commercial and industrial Sales, A	This Report Is: (1) [X] An Original (2) A Resubmiss	Date of Report (Mo, Da, Yr) sion 04/30/2004	Year of Report Dec. 31, 2003	Ì
Commercial and industrial Sales, A	1 ` ′ LJ	sion 04/30/2004	· —	
		DEVENUES (Assessed 400)		
Large or Industrial) regularly used by the See Account 442 of the Uniform Systems. See pages 108-109, Important Chaster For Lines 2,4,5, and 6, see Page 307. Include unmetered sales. Provide	account 442, may be classified and the respondent if such basis of clem of Accounts. Explain basis or anges During Year, for important 04 for amounts relating to unbilled	elassification is not generally great of classification in a footnote.) It new territory added and importated revenue by accounts.	ter than 1000 Kw of deman	d.
MEGAWATT H	OURS SOLD	AVG.NO. CUSTON	MERS PER MONTH	Line
	Amount for Previous Year	Number for Year	Number for Previous Year	No.
(d)	(e)	(f)	(g)	1
4,426,976	4,386,794	349,219	339,764	2
				3
5,317,441	5,253,004	70,691	67,622	4
3,206,182	3,225,781	115	115	ļ
29,432	28,489	414	327	<u> </u>
				7
		· · · · · · · · · · · · · · · · · · ·		9
12,980,031	12,894,068	420,439	407,828	
1,829,940	2,068,504	420,400	407,020	11
14,809,971	14,962,572	420,439	407,828	
	· '			13
14,809,971	14,962,572	420,439	407,828	14
Line 12, column (b) includes \$	-5,805,255 of unbilled revenues.			
Line 12, column (d) includes	-1,058 MWH relating to unbi	illed revenues		

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	of Respondent		n Original	Date of Repo (Mo, Da, Yr) 04/30/2004	ort Year of Dec. 31,	
			Resubmission ECTRICITY BY RAT			
<u> </u>	port below for each rate schedule in e				number of customer a	verage Kwh per
	port below for each rate schedule in e mer, and average revenue per Kwh, e					verage Kwii per
2. Pr	ovide a subheading and total for each	prescribed operating re-	venue account in the	sequence followed in "	Electric Operating Rev	enues," Page
	01. If the sales under any rate sched	ule are classified in more	e than one revenue a	ccount, List the rate sc	hedule and sales data	under each
	able revenue account subheading.			an revenue appount als	positionation (qual as a	nonoral recidential
3. W	nere the same customers are served lule and an off peak water heating sch	under more man one rat secule) the entries in co	e scriedule in the san lumn (d) for the speci	ial schedule should der	note the duplication in I	number of reported
custo	-	iodaio), aro oriaroo iri oo	iditity (d) for the open	<u></u>		
	e average number of customers shou	ld be the number of bills	rendered during the	year divided by the nu	mber of billing periods	during the year (12
	illings are made monthly).					
	r any rate schedule having a fuel adju port amount of unbilled revenue as o				oilled pursuant thereto.	
o. ne Line I	Number and Title of Rate schedule	MWh Sold	Revenue I	Average Number	KWh of Sales	Revenue Per
No.	(a)	(b)	(c)	of Customers (d)	Per Customer (e)	Revenue Per KWh Sold (f)
1	440 - Residential Sales:	(5)	(6)	(0)		<u>```</u>
2	01 - Residential	4,396,563	277,088,834	4,190,629	1,049	0.0630
3	03 - Residential-Mastered Metere	,,,				
4	84 - Residential-Net Metering					
5	15 - Dusk to dawn lighting	2,448	651,711			0.2662
_	Unbilled Revenues	27,965	-1,820,696			-0.0651
7	Total 440	4,426,976	275,919,849	4,190,629	1,056	0.0623
<u>'</u>	1001 440	1,120,010	270,010,010	1,100,000		
9	442-Commercial & Industrial Sales	<u> </u>				
10	07 - General service	290,746	21,649,949	416,824	698	0.0745
11	09 - General service	3,151,908	148,705,944	215,977	14,594	0.0472
12	10 - Large power winter service	0,101,000	140,700,044	210,0.7	.,,,,,,	
13	84 - General Service - Net Meter					
14	15 - Dusk to dawn lighting	3,829	911,985			0.2382
15	19 - Uniform rate contracts	2,234,540	86,999,272	1,344	1,662,604	0.0389
16	21 - Interruptible irrigation	2,204,040	00,000,272	1,011	1,002,001	
17	22 - Limited use Prairie Power	-				
18		1,756,607	88.751,248	174,983	10,039	0.0505
19		83,575	4,075,270	2,034	41,089	0.0488
	40 - General service	15,029		15,091	996	0.0672
21		987,389	40,319,217	36	27,427,472	0.0408
	Total 442	8,523,623	392,423,168	826,289	10,316	0.0460
23	10(a) 442	0,020,020	332,420,100	020,200	10,010	
<u> </u>	444 - Public Street Lighting:	 				
25		33	6,809	12	2,750	0.2063
26		989	67,637			0.0684
27		18,920		1,626	11,636	0.1139
	42 - Traffic control lighting	9,490	396,518	795	11,937	0.0418
29		0,400	000,010		,	
	Total 444	29,432	2,625,742	2,433	12,097	0.0892
31		20,102	2,020,. 12		,	
32		 				
33		<u> </u>				
34						
35		 		,,,		
36		+	 			
37	<u> </u>	 				
38						
39		 				
40		+				
	1	 				
41	TOTAL Billed	12,980,032,362		0	0	0.0001
42		-1,058	-5,805,255	0	0	5.4870
43	TOTAL	12,980,031,304	670,968,759	0	O	0.0001

Name of Respondent Idaho Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
	SALES FOR RESALE (Accoun	nt 447)	
power exchanges during the year. Do	es to purchasers other than ultimate consumor report exchanges of electricity (i.e., to	ransactions involving a ba	lancing of debits and credit

- for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on t Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Classifia Schodule or Monthly Billing Average			mand (MW)	
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Raft River Rural Electric	RQ	V6-44	8.815	8.815	7.616
2	City of Weiser	RQ	V6-52	8.966	8.899	8.291
3	AEP Service Corp.	SF	WSPP	0.000	0.000	0.000
4	Arizona Public Service Co.	os	WSPP	0.000	0.000	0.000
5	Arizona Public Service Co.	SF	WSPP	0.000	0.000	0.000
6	Avista Energy, Inc.	os	WSPP	0.000	0.000	0.000
7	Avista Energy, Inc.	SF	WSPP	0.000	0.000	0.000
8	Black Hills Power Inc.	os	WSPP	0.000	0.000	0.000
9	Black Hills Power Inc.	SF	WSPP	0.000	0.000	0.000
10	Bonneville Power Administration	os	WSPP	0.000	0.000	0.000
11	Bonneville Power Administration	SF	WSPP	0.000	0.000	0.000
12	BP Energy Company	os	WSPP	0.000	0.000	0.000
13	BP Energy Company	SF	WSPP	0.000	0.000	0.000
14	Burbank, City of	os	WSPP	0.000	0.000	0.000
	Subtotal RQ			C	0	C
	Subtotal non-RQ			C	0	Q
	Total			C	0	0

Name of Respondent	1 his	S Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year of Report	
Idaho Power Company		(2) A Resubmission 04/30/2004		Dec. 31, 2003	
	SALES	FOR RESALE (Account 447)	(Continued)		
OS - for other service. use the non-firm service regardless of the service in a footnote. AD - for Out-of-period adjustry years. Provide an explanation 4. Group requirements RQ sin column (a). The remaining "Total" in column (a) as the LS. In Column (c), identify the which service, as identified in 6. For requirements RQ sale average monthly billing demainmentally coincident peak (CP demand in column (f). For all metered hourly (60-minute in integration) in which the supprotonote any demand not state. Report demand charges in out-of-period adjustments, in the total charge shown on bin 9. The data in column (g) the total charge shown on bin 19. The data in column (g) th	sales on a megawatt basis ated on a megawatt hours system reaches its ated on a megawatt basis ated on a megawatt hours system reaches its ated on a megawatt basis ated on a megawatt basis megawatt hours shown o in column (j). Explain in a lls rendered to the subtota. The "Subtotal - RQ" ar-Non-RQ" amount for the column (k) must be subtotal - RQ" ar-Non-RQ" amount in column (column FOR RESALE (Account 447) e services which cannot be act and service from design any accounting adjustments adjustment. Ithem starting at line number of in any order. Enter "Subtant Report subtotals and total Tariff Number. On separate involving demand charge erage monthly non-coincide enter NA in columns (d), (enonth. Monthly CP demands and explain. In bills rendered to the purchase in column (i), and the footnote all components of aser. aled based on the RQ/Nonmount in column (g) must be reported a	(Continued) a placed in the above-define hated units of Less than one is or "true-ups" for service per one. After listing all RQ total-Non-RQ" in column (all for columns (9) through (late Lines, List all FERC rate is imposed on a monthly (overtigent peak (NCP) demand in and (f). Monthly NCP deright is the metered demand deported in columns (e) and thaser. I total of any other types of the amount shown in column-RQ grouping (see instructive reported as Requirements Sales	e year. Describe the nate of provided in prior reporting sales, enter "Subtotal - F) after this Listing. Enter () e schedules or tariffs under Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minute (f) must be in megawatts charges, including mn (j). Report in column ion 4), and then totaled of the Sales For Resale on F	ture RQ" der e rage es.	
MegaWatt Hours _	Demand Charges	REVENUE Energy Charges	Other Charges	Total (\$) (h+i+j)	Line No.
(g)	(\$) (h)	(\$) (i)	(\$) (j)	(k)	
53,433	163,096	1,131,967	3,000	1,298,063	1
49,841	398,083	1,473,337	340,798	2,212,218	2
37,200		1,348,000		1,348,000	3
3,844		170,445		170,445	
230,855		9,089,231		9,089,231	
30		900		900	
		413		413	1
2,927		92,571		92,571	
1,820		69,520	<u></u>	69,520	
5,718		162,340	<u> </u>	162,340	
4,816		192,872		192,872	
400		8,800		8,800	
19,080		793,760		793,760	
178		7,654	-	7,654	4 14

2,605,304

59,822,077

62,427,381

561,179

3,097,500

3,658,679

343,798

5,142,999

5,486,797

3,510,281

68,062,576

71,572,857

103,274

1,726,666

1,829,940

Name of Respondent Idaho Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
	SALES FOR RESALE (Accoun	t 447)	

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average Monthly Billing		nand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	
	(a)	(b)	(c)	(d)	(e)	(f)
1	Burbank, City of	SF	WSPP	0.000	0.000	0.000
2	Calpine Energy Services, L.P.	os	WSPP	0.000	0.000	0.00
.3	Calpine Energy Services, L.P.	SF	WSPP	0.000	0.000	ر0.00
4	Cargill-Alliant, LLC	os	WSPP	0.000	0.000	0.000
5	Cargill-Alliant, LLC	SF	WSPP	0.000	0.000	0.00
6	Clatskanie PUD	os	WSPP	0.000	0.000	0.00
7	Clatskanie PUD	SF	WSPP	0.000	0.000	0.000
8	Colorado Springs Utilities	os	WSPP	0.000	0.000	0.00
9	Colton, City of	LF	84	0.000	0.000	0.00
10	Constellation Power Source, Inc.	os	WSPP	0.000	0.000	0.000
11	Coral Power, LLC	os	WSPP	0.000	0.000	0.00
12	Coral Power, LLC	SF	WSPP	0.000	0.000	0.00
13	Duke Energy Trading and Marketing,	os	WSPP	0.000	0.000	0.00
14	Duke Energy Trading and Marketing,	SF	WSPP	0.000	0.000	0.00
	Subtotal RQ			(0	
	Subtotal non-RQ			(0	
	Total				0	

2,400 91,880 91 1,374 47,574 47 22,228 802,110 802 108 7,180 7 200 6,000 6 235 10,920 10 22,570 651,980 651 825 25,425 25		
SALES FOR RESALE (Account 447) (Continued) Sol - for other service. use this category only for those services which cannot be placed in the above-defined categories, such a non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the of the service in a footnote. AD - for Out-o-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporears. Provide an explanation in a footnote for each adjustment. Group requirements RO sales together and report them starting at line number one. After listing all RO sales, enter "Subtota no column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RO" in column (a) after this Listing. E Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k). S. In Column (c), identify the FERC Rate Schedule or Tartif Number. On separate Lines, List all FERC rate schedules or tartifs which service, as identified in column (b), is provided. S. For requirements RO sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enterwhere the column (b). The average monthly non-coincident peak (ROP) demand in column (b). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum entered houty (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-mintegration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megan theorem and charges in column (f). Explain in a footnote all components of the amount shown in column (f). The megawath hours shown on bills rendered to the purchaser. Report demand charges in column (f), schalpin in a footnote all components of the amount shown in column (f). Report in column (f) in column (f) and the total charge shown on bills rendered to the purchaser. MegaWat Hours Sold Demand Cha		
on-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the service in a footnote. D- for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior repo ears. Provide an explanation in a footnote for each adjustment. Group requirements RO sales together and report them starting at line number one. After listing all RO sales, enter "Subtota column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RO" in column (a) after this Listing. E Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k). In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tarifis which service, as identified in column (b), is provided. For requirements RO sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enterage monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the nonthly coincident peak (CP) Jermand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum netered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) demand no random and explain. Report in column (g) the megawatt hours shown on bills rendered to the purchaser. Report in column (g) the megawatt hours shown on bills rendered to the purchaser. Report in column (g) the megawatt hours shown on bills rendered to the purchaser. Report in column (g) the megawatt hours shown on bills rendered to the purchaser. Report in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then total charge shown on bills rendered to the purchaser. Total (s) (h) (g) (h) (k) Report the purchaser of the purchaser of the purchaser of the purc		
Demand Charges Energy Charges Other Charges (h+i+j) (k)	naturing - R ter und the tver nutes	der erage s. (k)
Sold (g) Demand Charges (\$) Energy Charges (\$) Other Charges (\$) ((h+i+j)) 3,800 115,350 115 35 1,575 1 2,400 91,880 91 1,374 47,574 47 22,228 802,110 802 108 7,180 7 200 6,000 6 235 10,920 10 22,570 651,980 651 825 25,425 25		
(g) (\$) <td>\neg</td> <td>Lin</td>	\neg	Lin
3,800 115,350 115 35 1,575 1 2,400 91,880 91 1,374 47,574 47 22,228 802,110 802 108 7,180 7 200 6,000 6 235 10,920 10 22,570 651,980 651 825 25,425 25		Lin-
2,400 91,880 91 1,374 47,574 47 22,228 802,110 802 108 7,180 7 200 6,000 6 235 10,920 10 22,570 651,980 651 825 25,425 25		
1,374 47,574 47 22,228 802,110 802 108 7,180 7 200 6,000 6 235 10,920 10 22,570 651,980 651 825 25,425 25	350	No
22,228 802,110 802 108 7,180 7 200 6,000 6 235 10,920 10 22,570 651,980 651 825 25,425 25	350 575	No
108 7,180 7 200 6,000 6 235 10,920 10 22,570 651,980 651 825 25,425 25		No
108 7,180 7 200 6,000 6 235 10,920 10 22,570 651,980 651 825 25,425 25	575	No
200 6,000 235 10,920 22,570 651,980 825 25,425	575 880 574	No
235 10,920 10 22,570 651,980 651 825 25,425 25	575 880 574	No
22,570 651,980 651 825 25,425 25	575 880 574 110	No
825 25,425 25	575 880 574 110 180	No
	575 880 574 110 180	No
11111	575 880 574 110 180 920	No
33,600 1,804,400 1,804	575 880 574 110 180 000 920 980 425	No
	575 880 574 1110 180 000 920 980 425	No
38,775 2,269,306 2,269	575 880 574 110 180 000 920 980 425 553	No.
20,773	575 880 574 110 180 000 920 980 425 553 400	No.

561,179

3,097,500

3,658,679

2,605,304

59,822,077

62,427,381

343,798

5,142,999

5,486,797

3,510,281

68,062,576

71,572,857

103,274

1,726,666

1,829,940

Name of Respondent This Report Is: 10 Zh Original 20 A noriginal 20 20 A noriginal 20 20 20 20 20 20 20 2	
SALES FOR RESALE (Account 447) 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other the power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and of or energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported Purchased Power schedule (Page 326-327). 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a foot ownership interest or affiliation the respondent has with the purchaser. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., this supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service be the same as, or second only to, the supplier's service to its own ultimate consumers. 12. For tong-term service. 'Long-term' means five years or Longer and 'firm' means that service cannot be interrupted for ecor reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency enform third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets date that either buyer or setter can unilaterally get out of the contract. 13. For Intermediate-term firm service. Use this category for all firm service where the duration of each period of commitment for service year or less. 14. For Intermediate-term firm service. Use this category for all firm services where the duration of each period of commitment for service year or less. 14. For Intermediate-term firm service from a designated generating unit. "Long-term' means five years or Longer. The availability	i
1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other the power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and of or energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported Purchased Power schedule (Page 326-327). 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footrownership interest or affiliation the respondent has with the purchaser. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as RQ- for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service be the same as, or second only to, the supplier's service to its own utilimate consumers. LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for ecor reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency entrom third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets definition of RO service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined a earliest date that either buyer or setter can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but have received from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of designated unit. Line Name of Company or Public Authority (a) (b) (c) (d) (d	
power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and of or energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported Purchased Power schedule (Page 326-327). 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footr ownership interest or affiliation the respondent has with the purchaser. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as RO ₂ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., through it is same as, or second only to, the supplier's service to its own ultimate consumers. 1. For fort partners service. *Long-term* means five years or Longer and "firm" means that service cannot be interrupted for ecor reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency entrom third parties to maintain deliveries of LF service). This category should not be used for Long-term* firm service which meeting the service to the transactions identified as LF, provide in a footnote the termination date of the contract defined a earliest date that either buyer or setter can unilaterally get out of the contract. 1. For Intermediate-term firm service. The same as LF service except that "intermediate-term* means longer than one year but than five years. 2. For for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service year or less. 1. Lu - for Long-term service from a designated generating unit. "Long-term* means five years or Longer. The availability and reliability and reliability of designated unit. 1. Longer than one year but Less than five years. 2. Entergy-Koch Trading, LP 3. Eugene Water & Electric Board 3. Eugene Water &	
No. Name of Company of Public Authority (Footnote Affiliations) Classification (b) Clossification (c) (d) Monthly Billing Demand (MW) (e) Monthly NCP Demand Monthly CP Demand (MW) (for the control of the	note any follows: ce must nomic ergy s the is the t Less ice is ability of
No. (Footnote Affiliations) Classification (a) Schedule or Tariff Number (cation (b)) Monthly NCP Demand (MW) Average Monthly	
(a) (b) (c) (d) (e) (f 1 ENMAX Energy Marketing Inc. OS WSPP 0.000 0.000 2 Entergy-Koch Trading, LP SF WSPP 0.000 0.000 3 Eugene Water & Electric Board OS WSPP 0.000 0.000 4 Eugene Water & Electric Board SF WSPP 0.000 0.000 5 Grant County P.U.D. OS WSPP 0.000 0.000 6 Grays Harbor PUD OS WSPP 0.000 0.000 7 IDACORP Energy L.P. SF V6-48 0.000 0.000 8 Mieco, Inc. SF WSPP 0.000 0.000	
1 ENMAX Energy Marketing Inc. OS WSPP 0.000 0.000 2 Entergy-Koch Trading, LP SF WSPP 0.000 0.000 3 Eugene Water & Electric Board OS WSPP 0.000 0.000 4 Eugene Water & Electric Board SF WSPP 0.000 0.000 5 Grant County P.U.D. OS WSPP 0.000 0.000 6 Grays Harbor PUD OS WSPP 0.000 0.000 7 IDACORP Energy L.P. SF V6-48 0.000 0.000 8 Mieco, Inc. SF WSPP 0.000 0.000	
3 Eugene Water & Electric Board OS WSPP 0.000 0.000 4 Eugene Water & Electric Board SF WSPP 0.000 0.000 5 Grant County P.U.D. OS WSPP 0.000 0.000 6 Grays Harbor PUD OS WSPP 0.000 0.000 7 IDACORP Energy L.P. SF V6-48 0.000 0.000 8 Mieco, Inc. SF WSPP 0.000 0.000	age P Demano
4 Eugene Water & Electric Board SF WSPP 0.000 0.000 5 Grant County P.U.D. OS WSPP 0.000 0.000 6 Grays Harbor PUD OS WSPP 0.000 0.000 7 IDACORP Energy L.P. SF V6-48 0.000 0.000 8 Mieco, Inc. SF WSPP 0.000 0.000	age P Demano)
5 Grant County P.U.D. OS WSPP 0.000 0.000 6 Grays Harbor PUD OS WSPP 0.000 0.000 7 IDACORP Energy L.P. SF V6-48 0.000 0.000 8 Mieco, Inc. SF WSPP 0.000 0.000	age P Demano
5 Grant County P.U.D. OS WSPP 0.000 0.000 6 Grays Harbor PUD OS WSPP 0.000 0.000 7 IDACORP Energy L.P. SF V6-48 0.000 0.000 8 Mieco, Inc. SF WSPP 0.000 0.000	age P Demand) 0.000
6 Grays Harbor PUD OS WSPP 0.000 0.000 7 IDACORP Energy L.P. SF V6-48 0.000 0.000 8 Mieco, Inc. SF WSPP 0.000 0.000	age P Demano) 0.000
7 IDACORP Energy L.P. SF V6-48 0.000 0.000 8 Mieco, Inc. SF WSPP 0.000 0.000	age P Demand) 0.000 0.000 0.000
8 Mieco, Inc. SF WSPP 0.000 0.000	age P Demand) 0.000 0.000 0.000
	age P Demand) 0.000 0.000 0.000 0.000
	age P Demand) 0.000 0.000
10 Morgan Stanley Capital Group Inc. SF WSPP 0.000 0.000	age P Demand) 0.000 0.000 0.000 0.000 0.000
11 Northern California Power Agency SF WSPP 0.000 0.000	0.000 0.000 0.000 0.000 0.000 0.000 0.000
12 NorthWestern Energy, L.L.C. LF V6-51 0.000 0.000	0.000 0.000 0.000 0.000 0.000 0.000 0.000
13 NorthWestern Energy, L.L.C. OS WSPP 0.000 0.000	0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000

WSPP

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14 Pacific Northwest Generating Cooper

Subtotal RQ

Total

Subtotal non-RQ

Name of Respondent		s Report Is:	Date of Report	Year of Report	
Idaho Power Company	(1)	An Original A Resubmission	(Mo, Da, Yr) 04/30/2004	Dec. 31,	
			(Continued)		
non-firm service regardless of the service in a footnote. AD - for Out-of-period adjus years. Provide an explanat 4. Group requirements RQ in column (a). The remaining "Total" in column (c), identify the which service, as identified 6. For requirements RQ sand average monthly billing den monthly coincident peak (C) demand in column (f). For metered hourly (60-minute	this category only for thos of the Length of the contractment. Use this code for a sales together and reporting sales may then be liste Last Line of the schedule of the FERC Rate Schedule of in column (b), is provided ales and any type of-service and in column (d), the average of the service, and other types of service, integration) demand in a repplier's system reaches its	te services which cannot be act and service from design any accounting adjustments adjustment. Them starting at line number in any order. Enter "Subtra Report subtotals and total or Tariff Number. On separate involving demand charges erage monthly non-coincide enter NA in columns (d), (e) month. Monthly CP demand remonthly peak. Demand reservice and services and the services and the services which is serviced to the services which is serviced t	placed in the above-define placed in the above-define placed units of Less than one or "true-ups" for service per one. After listing all RQ otal-Non-RQ" in column (all for columns (9) through (lete Lines, List all FERC rate is imposed on a monthly (oent peak (NCP) demand in and (f). Monthly NCP derif is the metered demand desired desired demand desired demand desired demand desired demand desired desired desired desired demand desired desired desired demand desire	e year. Describe the nate rovided in prior reporting sales, enter "Subtotal - F) after this Listing. Enter the eschedules or tariffs under Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minuter).	der erage
 Report in column (g) the Report demand charges out-of-period adjustments, ithe total charge shown on the The data in column (g) the Last -line of the schedu 401, line 23. The "Subtotal 401, line 24. 	e megawatt hours shown of in column (h), energy chain column (j). Explain in a bills rendered to the purch hrough (k) must be subtotile. The "Subtotal - RQ" at land a Non-RQ" amount in column.	on bills rendered to the purc arges in column (i), and the footnote all components of	total of any other types of the amount shown in colu- RQ grouping (see instructi e reported as Requirements s Non-Requirements Sales	mn (j). Report in column on 4), and then totaled on s Sales For Resale on F	on
MegaWatt Hours		REVENUE		T. 1.(0)	Line
Sold	Demand Charges	Energy Charges	Other Charges	Total (\$) (h+i+j)	No.
(g)	(\$) (h)	(\$) (i)	(\$) (j)	(k)	
309		8,081	ų,	8,081	1
27,000		950,650		950,650	2
1,420		32,580		32,580	3
3,642		116,154		116,154	4
550		21,400		21,400	5
275		8,250		8,250	
			1,845,549	1,845,549	
400		17,300		17,300	
3,160		131,957		131,957	9
252,467		11,153,232		11,153,232	-
869		34,056		34,056	
46,661	· · · · · · · · · · · · · · · · · · ·	1,872,213	3,297,450	5,169,663	
130		3,335		3,335	
655		18,930		18,930	14
103,274	561,179	2,605,304	343,798	3,510,281	
1,726,666	3,097,500	59,822,077	5,142,999	68,062,576	
1,829,940					

Name of Respondent

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Idaho Power Company	(1) X An Original (2) A Resubmission	04/30/2004	Dec. 31,
	SALES FOR RESALE (Account	447)	
1. Report all sales for resale (i.e., sales to purpower exchanges during the year. Do not refor energy, capacity, etc.) and any settlement Purchased Power schedule (Page 326-327). 2. Enter the name of the purchaser in column ownership interest or affiliation the responde 3. In column (b), enter a Statistical Classification for requirements service. Requirement supplier includes projected load for this service the same as, or second only to, the suppleter for tong-term service. "Long-term" mea reasons and is intended to remain reliable erform third parties to maintain deliveries of LF definition of RQ service. For all transactions earliest date that either buyer or setter can use the for intermediate-term firm service. The than five years. SF - for short-term firm service. Use this care	port exchanges of electricity (i.e., traits for imbalanced exchanges on this sent (a). Do note abbreviate or truncate in that with the purchaser, ation Code based on the original contest is service is service which the supplience in its system resource planning). It is service to its own ultimate consums five years or Longer and "firm" me yen under adverse conditions (e.g., the service). This category should not be identified as LF, provide in a footnot inilaterally get out of the contract, same as LF service except that "interests on the service in the service in the service except that "interests on the service is service."	nsactions involving a baschedule. Power exchange the name or use acronomization and terms and conductor plans to provide on an In addition, the reliability the supplier must attempted used for Long-term five the termination date of the mediate-term means leading to the supplier must attempted to the termination date of the termination date	alancing of debits and credits inges must be reported on the syms. Explain in a footnote any itions of the service as follows: a ongoing basis (i.e., the y of requirements service must be interrupted for economic at to buy emergency energy rm service which meets the of the contract defined as the onger than one year but Less

one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability c service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Name of Company on Bublic Authority		ame of Company or Public Authority Statistical FERC Rate		Average		Actual Demand (MW)		
ine No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand			
1	(a)	(b)	(c)	(d)	(e)	(f)		
1	Pacific Northwest Generating Cooper	SF	WSPP	0.000	0.000	0.000		
2	PacifiCorp Inc.	os	WSPP	0.000	0.000	0.00		
3	PacifiCorp Inc.	SF	WSPP	0.000	0.000			
4	Pinnacle West Capital Corporation	SF	WSPP	0.000	0.000	0.000		
5	Portland General Electric Company	os	WSPP	0.000	0.000	0.06		
6	Portland General Electric Company	SF	WSPP	0.000	0.000	0.0		
7	Powerex Corp.	os	WSPP	0.000	0.000	0.000		
8	Powerex Corp.	SF	WSPP	0.000	0.000	0.0~		
9	PPL Montana, LLC	os	WSPP	0.000	0.000	0.0		
10	PPL Montana, LLC	SF	WSPP	0.000	0.000	0.000		
11	PPM Energy, Inc.	os	WSPP	0.000	0.000	0.0		
12	PPM Energy, Inc.	SF	WSPP	0.000	0.000	0.0		
13	Public Service Co. of Colorado	os	WSPP	0.000	0.000	0.00		
14	Public Service Co. of Colorado	SF	WSPP	0.000	0.000	0.0		
	Subtotal RQ			(0)		
	Subtotal non-RQ				o)		
	Total				0			

	SALES F	OR RESALE (Account 447)	(Continued)		
OS - for other service. use non-firm service regardless of the service in a footnote.	of the Length of the contra	ct and service from design	ated units of Less than on	e year. Describe the nat	ture
AD - for Out-of-period adjust years. Provide an explanati 4. Group requirements RQ	on in a footnote for each a	djustment.			
in column (a). The remaining "Total" in column (a) as the	ig sales may then be listed Last Line of the schedule.	in any order. Enter "Subto Report subtotals and total	otal-Non-RQ" in column (a l for columns (9) through (l) after this Listing. Enter ()	
5. In Column (c), identify the which service, as identified		Tariff Number. On separa	te Lines, List all FERC rate	e schedules or tariffs und	der
For requirements RQ sal average monthly billing den	les and any type of-service nand in column (d), the ave	involving demand charges rage monthly non-coincide	s imposed on a monthly (o ent peak (NCP) demand in	r Longer) basis, enter the column (e), and the ave	e rage
monthly coincident peak (Clamand in column (f). For a	기 all other types of service, e	nter NA in columns (d), (e)	and (f). Monthly NCP der	mand is the maximum	
metered hourly (60-minute i	ntegration) demand in a m	onth. Monthly CP demand	is the metered demand d	uring the hour (60-minute	е
integration) in which the sur Footnote any demand not s			eported in columns (e) and	(f) must be in megawatts	s.
7. Report in column (g) the			haser.		
8. Report demand charges	in column (h), energy chai	rges in column (i), and the	total of any other types of	charges, including	
out-of-period adjustments, i			the amount shown in colu	mn (j). Report in column	1 (k)
the total charge shown on b 9. The data in column (g) the	hrough (k) must be subtota	iser. Iled based on the RQ/Non-	RQ grouping (see instruct	ion 4), and then totaled o	on
the Last -line of the schedu	le. The "Subtotal - RQ" am	nount in column (g) must be	e reported as Requiremen	ts Sales For Resale on F	
401, line 23. The "Subtotal	- Non-RQ" amount in colu	mn (g) must be reported as	s Non-Requirements Sales	For Resale on Page	
401, iine 24. 10. Footnote entries as rec	uired and provide evolana	tions following all required	data		
TO. TOOLHOLE ETHIES AS FEC	julied and provide explana	nons following all required	uaia.		
Manakkilana		REVENUE			Line
MegaWatt Hours Sold	Demand Charges	Energy Charges	Other Charges	Total (\$) (h+i+j)	No.
(g)	(\$) (h)	(\$) (i)	(\$) (j)	(k)	
12,600	(1)	547,620	V)	547,620	1
21,012		654,727		654,727	2
77,518		2,543,500		2,543,500	3
1,120		42,360		42,360	4
28,982		952,348		952,348	1
150,086		6,459,749		6,459,749	6
45,651		1,168,328		1,168,328	L
128,861		4,106,058		4,106,058	
4,457		148,747		148,747	
8,213		300,552		300,552	
410		11,330		11,330	
22,800		1,193,900		1,193,900	
9,613		370,271		370,271	
18,345		732,928		732,928	14
103,274	561,179	2,605,304	343,798	3,510,281	
	, <u> </u>	_,000,000	1	0,010,201	1
1,726,666	3,097,500	59,822,077	5,142,999	68,062,576	

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr) 04/30/2004 Year of Report

Dec. 31, _2003

Name of Respondent

Idaho Power Company

Namo	of Respondent	This Rep	ort Is:	Date of Rep	ort Year of	Report					
	•		An Original	(Mo, Da, Yr)	Dec. 3						
Idano	Power Company	(2)	A Resubmission	04/30/2004		''					
SALES FOR RESALE (Account 447)											
powe for en Purch 2. Er owne 3. In RQ - suppl be the LF - f reaso from definite arlies IF - f than	eport all sales for resale (i.e., sales to puro rexchanges during the year. Do not repoterey, capacity, etc.) and any settlements hased Power schedule (Page 326-327). Inter the name of the purchaser in column (reship interest or affiliation the respondent column (b), enter a Statistical Classification requirements service. Requirements sier includes projected load for this service es ame as, or second only to, the supplier or tong-term service. "Long-term" means on and is intended to remain reliable event third parties to maintain deliveries of LF sition of RQ service. For all transactions identified that either buyer or setter can unil for intermediate-term firm service. The salitive years.	rt exchange for imbalant (a). Do not has with the on Code baservice is se- in its syste is service to five years in under advantage ervice). The entified as aterally get me as LF s	es of electricity (i.e., traced exchanges on this ced exchanges on this e abbreviate or truncate purchaser. It is easily to the supplier resource planning), to its own ultimate consor Longer and "firm" moverse conditions (e.g., its category should not LF, provide in a footnot out of the contract. Service except that "interior irm services where the	ransactions involves schedule. Power te the name or us intractual terms and ier plans to provide. In addition, the resumers. The supplier must be used for Long to the termination ermediate-term in a duration of each	ing a balancing of dar exchanges must be a cronyms. Explained conditions of the second an ongoing baseliability of requirent attempt to buy emeterm firm service we had a contract the contract of the contract the contract of the contract the contract of the contract the contract of the contract the contr	ebits and credits the reported on the an in a footnote any service as follows: sis (i.e., the ments service must ed for economic trigency energy which meets the tet defined as the me year but Less					
LU - servi IU - f Long	year or less. for Long-term service from a designated goe, aside from transmission constraints, mor intermediate-term service from a designer than one year but Less than five years.	nust match nated gene	the availability and reli rating unit. The same	iability of designat as LU service exc	ed unit. cept that "intermedia						
LU - servi IU - f Long	for Long-term service from a designated goe, aside from transmission constraints, nor intermediate-term service from a designer than one year but Less than five years. Name of Company or Public Authority	statistical	the availability and religions that the same state of the same of	Average Monthly Billing	ed unit. cept that "intermedia Actual De Average	mand (MW)					
LU - servi IU - f Long	for Long-term service from a designated goe, aside from transmission constraints, mor intermediate-term service from a designer than one year but Less than five years. Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	the availability and religion rating unit. The same FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual De Average Monthly NCP Demand	mand (MW) Average Monthly CP Demand					
LU - servid IU - f Long Line No.	for Long-term service from a designated goe, aside from transmission constraints, nor intermediate-term service from a designer than one year but Less than five years. Name of Company or Public Authority	statistical	the availability and religions that the same state of the same of	Average Monthly Billing	ed unit. cept that "intermedia Actual De Average	mand (MW) Average Monthly CP Demand (f)					

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Demand (MW)	
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)		Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	<u>(f)</u>
1	Snohomish County PUD	SF	WSPP	0.000	0.000	0.000
2	Tractebel Energy Marketing, Inc.	os	WSPP	0.000	0.000	0.000
3	Tractebel Energy Marketing, Inc.	SF	WSPP	0.000	0.000	0.000
4	TransAlta Energy Marketing (U.S.) I	os	WSPP	0.000	0.000	0.000
5	TransAlta Energy Marketing (U.S.) I	SF	WSPP	0.000	0.000	0.000
6	Tri-State Generation and Transmissi	os	WSPP	0.000	0.000	0.000
7	Utah Associated Municipal Power Sys	LF	75	0.000	0.000	0.000
8	Utah Associated Municipal Power Sys	os	WSPP	0.000	0.000	0.000
9	Western Area Power Administration	os	WSPP	0.000	0.000	0.000
10	Western Area Power Administration	os	WSPP	0.000	0.000	0.000
11						
12		Total Control				
13						
14						
	Subtotal RQ			(0	U.
	Subtotal non-RQ			(0	0
	Total]		- (0	0

Name of Respondent		is Report Is: X An Original	Date of Report	Year of Report	
Idaho Power Company	(1)	(Mo, Da, Yr) 04/30/2004	Dec. 31, 2003	ŀ	
		A Resubmission FOR RESALE (Account 447) (C	I		
non-firm service regardless of the service in a footnote. AD - for Out-of-period adjust years. Provide an explanation 4. Group requirements RQ in column (a). The remainin "Total" in column (a) as the 5. In Column (c), identify the which service, as identified in 6. For requirements RQ sail average monthly billing dem monthly coincident peak (Cf demand in column (f). For a metered hourly (60-minute integration) in which the sup Footnote any demand not since 7. Report in column (g) the 8. Report demand charges out-of-period adjustments, in the total charge shown on bin 9. The data in column (g) the Last -line of the schedul 401, line 23. The "Subtotal 401, line 24.	tment. Use this code for on in a footnote for each sales together and report g sales may then be listed as Line of the schedule of ERC Rate Schedule of column (b), is provided and in column (d), the are plier's system reaches it tated on a megawatt bas megawatt hours shown in column (j). Explain in a column (j).	t them starting at line number ed in any order. Enter "Subtot e. Report subtotals and total for Tariff Number. On separated. De involving demand charges werage monthly non-coincident enter NA in columns (d), (e) a month. Monthly CP demand is monthly peak. Demand repis and explain. On bills rendered to the purchalarges in column (i), and the total footnote all components of the subtotal services.	ted units of Less than one or "true-ups" for service pone. After listing all RQ stal-Non-RQ" in column (all for columns (9) through (kee Lines, List all FERC rate imposed on a monthly (on the peak (NCP) demand in and (f). Monthly NCP deris the metered demand disorted in columns (e) and asser. Otal of any other types of the amount shown in columns (Q grouping (see instructive reported as Requirement Non-Requirements Sales	e year. Describe the nate rovided in prior reporting sales, enter "Subtotal - F) after this Listing. Enter (s) e schedules or tariffs under Longer) basis, enter the column (e), and the average and is the maximum uring the hour (60-minute (f) must be in megawatts charges, including mn (j). Report in column (son 4), and then totaled of the scales For Resale on F	der eerage es.
MegaWatt Hours		REVENUE	Other Charges	Total (\$)	Line
Sold	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	(h+i+j)	No.
(g)	(\$) (h)	(\$) (i)	(j)	(k)	1
200		7,150		7,150 113,095	
3,670		113,095 162,750		162,750	
4,200 5,966		124,386		124,386	
10,815		541,300		541,300	
126		5,942		5,942	
323,919	3,097,50	l		7,834,815	7
10,171		513,590		513,590	8
325		10,050		10,050	
50		1,874		1,874	1
					11
					12
				·	13 14
					- 14
·	<u> </u>				<u> </u>
103,274	561,179		343,798	3,510,281	
1,726,666	3,097,500	59,822,077	5,142,999	68,062,576	

3,658,679

62,427,381

5,486,797

71,572,857

1,829,940

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Name of Respondent			This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Idaho Power Company	·		(2) A Resubmission	04/30/2004	Dec 31, 2003
			FOOTNOTE DATA		
Schedule Page: 310	Line No.: 1	Column: j			
Customer Charge					
Schedule Page: 310	Line No.: 2	Column: j			
Network transmiss	sion charges				
Schedule Page: 310.2	2 Line No.: 7	Column: j			
Prior Year Correct	ctions				

Schedule Page: 310.2 Line No.: 12 Column: j
Capacity and penalty charge

Name	of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Idaho	Power Company	(1) X An Original (2) A Resubmission	04/30/2004	Dec. 31, 2003
	EI EC	TRIC OPERATION AND MAINTENAN	·	
If the	amount for previous year is not derived from			
Line	Account	it previously reported figures, expir		Amount for
No.			Amount for Current Year	Amount for Previous Year (c)
	(a)		(b)	(C)
	1. POWER PRODUCTION EXPENSES			
	A. Steam Power Generation			
	Operation Constitution and Engineering		861	.643 1,013,741
	(500) Operation Supervision and Engineering		94,223	7 - 1 - 1 - 1 - 1
	(501) Fuel (502) Steam Expenses		4,617	
6 7	(503) Steam from Other Sources		-1,011	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	(Less) (504) Steam Transferred-Cr.	·····		
_	(505) Electric Expenses		1,306	.920 1,039,067
	(506) Miscellaneous Steam Power Expenses		3,533	· · · · · · · · · · · · · · · · · · ·
11	(507) Rents			,580 732,669
	(509) Allowances			
	TOTAL Operation (Enter Total of Lines 4 thru 12	· ·	105,119	7,714 108,689,714
_	Maintenance	7		
	(510) Maintenance Supervision and Engineering		2,029	1,855,715
	(511) Maintenance of Structures			3,838 153,018
$\overline{}$	(512) Maintenance of Boiler Plant		12,467	
	(513) Maintenance of Electric Plant		5,682	
	(514) Maintenance of Miscellaneous Steam Plan	nt	5,374	1,982 8,872,260
	TOTAL Maintenance (Enter Total of Lines 15 thr		25,878	3,882 22,139,586
	TOTAL Power Production Expenses-Steam Pow		130,998	3,596 130,829,300
	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering			
25	 			
	(519) Coolants and Water			
27	(520) Steam Expenses			
28	 			
	(Less) (522) Steam Transferred-Cr.			
30				
31	(524) Miscellaneous Nuclear Power Expenses			
32	(525) Rents			
33	TOTAL Operation (Enter Total of lines 24 thru 3	2)		
34	Maintenance			a de la companya de la companya de la companya de la companya de la companya de la companya de la companya de
35	(528) Maintenance Supervision and Engineering			
36	(529) Maintenance of Structures			
37	(530) Maintenance of Reactor Plant Equipment			
38	(531) Maintenance of Electric Plant		<u> </u>	
39				
	TOTAL Maintenance (Enter Total of lines 35 thr			
	TOTAL Power Production Expenses-Nuc. Power	er (Entr tot lines 33 & 40)		77.
42	C. Hydraulic Power Generation			
	Operation		K.	
	(535) Operation Supervision and Engineering			5,351 4,140,933
	(536) Water for Power			6,233 3,027,065 5,743 4,048,636
	(537) Hydraulic Expenses			5,743 4,948,636 13,793 944,540
47				
48	<u> </u>	on Expenses		4,092 1,678,676
49	1			4,008 383,569 9,220 15,123,419
50	TOTAL Operation (Enter Total of Lines 44 thru	49)	16,56	9,220 15,123,419
1		1		
1				

Name	of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Idaho	Power Company	(1) X An Original (2) A Resubmission	04/30/2004	Dec. 31,
	• •	OPERATION AND MAINTENANCE		L
16.11				
	amount for previous year is not derived from	Tripreviously reported ligares, ex	Amount for	Amount for Previous Year
Line			Amount for Current Year (b)	Previous Year (c)
No.	(a)		(0)	
$\overline{}$	C. Hydraulic Power Generation (Continued)			
	Maintenance		1,134	.906 995,121
	(541) Mainentance Supervision and Engineering		1,187	/
	(542) Maintenance of Structures	atanuava		738,221
55	· · · · · · · · · · · · · · · · · · ·	aterways	2,608	
56	(544) Maintenance of Electric Plant (545) Maintenance of Miscellaneous Hydraulic F	Plant	2,236	
			7,963	
58	TOTAL Maintenance (Enter Total of lines 53 till TOTAL Power Production Expenses-Hydraulic F	Power (tot of lines 50 & 58)	24,532	
	D. Other Power Generation	Ower (tot or lines oo a co)		
	Operation			
	(546) Operation Supervision and Engineering		476	6,255 311,907
_	(547) Fuel		5,674	4,170 4,524,143
			162	2,122 325,877
65		xpenses	302	2,448 405,666
_	(550) Rents			18,372
	TOTAL Operation (Enter Total of lines 62 thru 6	36)	6,61	4,995 5,585,965
_	Maintenance			Same and the special section of the
	(551) Maintenance Supervision and Engineering	a		933
70		9	15	1,970 163,166
71	(553) Maintenance of Generating and Electric F	Plant	12	7,718 222,325
72		ver Generation Plant	28	9,779 351,528
73			56	9,467 737,952
	TOTAL Power Production Expenses-Other Pov	ver (Enter Tot of 67 & 73)	7,18	4,462 6,323,917
	E. Other Power Supply Expenses			
76			150,97	9,849 142,102,234
77	· · · · · · · · · · · · · · · · · · ·			24,902 11,024
78				50,173 173,448,997
79		of lines 76 thru 78)	223,25	
80		ines 21, 41, 59, 74 & 79)	385,97	70,436 475,199,888
81				1000
82	Operation			1 = 1 0.00
83	(560) Operation Supervision and Engineering			15,056 1,774,243
84				88,312 2,416,264
8	(562) Station Expenses			46,777 1,837,539
	(563) Overhead Lines Expenses		6	56,409 568,785
8				24.722 2,213,424
	(565) Transmission of Electricity by Others			- 111 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
	9 (566) Miscellaneous Transmission Expenses			9 1,000
	0 (567) Rents			
	1 TOTAL Operation (Enter Total of lines 83 thru	90)	13,7	15,750 10,878,899
	2 Maintenance			39,753 774,852
	3 (568) Maintenance Supervision and Engineeri	ng		39,753 774,032
	4 (569) Maintenance of Structures		100	79,028 1,447,053
	5 (570) Maintenance of Station Equipment			98,159 2,291,863
	6 (571) Maintenance of Overhead Lines			2,231,330
9	7 (572) Maintenance of Underground Lines			79,716 9,359
	8 (573) Maintenance of Miscellaneous Transmis			796,993 4,580,771
	9 TOTAL Maintenance (Enter Total of lines 93 t			512,743 15,459,670
	0 TOTAL Transmission Expenses (Enter Total of	or lines 91 and 99)	19,5	10,400,07
	1 3. DISTRIBUTION EXPENSES			
	2 Operation			3,363,654
10	3 (580) Operation Supervision and Engineering			3,23,0
-				1
- 1	1		i	i

Name	of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Idaho	Power Company	(1) X An Original (2) A Resubmission	04/30/2004	Dec. 31, 2003
		OPERATION AND MAINTENANCE		
if the a	amount for previous year is not derived from			
	Account	If previously reported ligaros, a	Amount for	Amount for Previous Year
Line No.			Amount for Current Year (b)	Previous Year (c)
	(a)			
	B. DISTRIBUTION Expenses (Continued)		2,231	.796 2,354,991
	581) Load Dispatching			,609 1,373,812
	(582) Station Expenses		3,369	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	(583) Overhead Line Expenses		2,818	
	(584) Underground Line Expenses			3,348 371,306
	(585) Street Lighting and Signal System Expens	es	4,722	
	(586) Meter Expenses			3,959 491,519
	(587) Customer Installations Expenses		5,753	
	(588) Miscellaneous Expenses			2,994 169,860
	(589) Rents	440\	23,852	
	TOTAL Operation (Enter Total of lines 103 thru	113)	4.709,200 (2.200)	
	Maintenance			5,636 64,762
	(590) Maintenance Supervision and Engineering)		21 6,000
	(591) Maintenance of Structures		2,863	
	(592) Maintenance of Station Equipment		12,10	
	(593) Maintenance of Overhead Lines			8,903 1,180,556
	(594) Maintenance of Underground Lines			0,641 1,408,730
	(595) Maintenance of Line Transformers	0		5,407 273,422
	(596) Maintenance of Street Lighting and Signa	Systems		5,510 1,491,396
	(597) Maintenance of Meters	- Pl		0,673 161,683
	(598) Maintenance of Miscellaneous Distribution		20,19	
	TOTAL Maintenance (Enter Total of lines 116 th		44,04	
	TOTAL Distribution Exp (Enter Total of lines 11	4 and 125)	44,04	5,500
	4. CUSTOMER ACCOUNTS EXPENSES			
	Operation		30	9,173 412,133
_	(901) Supervision			6,330 4,367,046
130	(902) Meter Reading Expenses			05,931 6,873,881
131	(903) Customer Records and Collection Expens	ses		7,930 4,765,303
132	(904) Uncollectible Accounts			26,081 2,266
133	(905) Miscellaneous Customer Accounts Exper			75,445 16,420,629
134		lines 129 thru 133)	17,87	3,443
	5. CUSTOMER SERVICE AND INFORMATION	NAL EXPENSES		
	Operation			02,335 265,513
	(907) Supervision			29,669 7,838,129
	(908) Customer Assistance Expenses		7,02	155 25
139	(909) Informational and Instructional Expenses			
140	(910) Miscellaneous Customer Service and Inf	ormational Expenses		31,830 487,125 63,989 8,590,792
	TOTAL Cust. Service and Information. Exp. (T	otal lines 137 thru 140)	8,00	ا ا ا ا ا ا ا ا ا ا ا ا ا ا ا ا
	6. SALES EXPENSES			
	Operation			
	(911) Supervision			
	(912) Demonstrating and Selling Expenses			
	(913) Advertising Expenses			
	(916) Miscellaneous Sales Expenses			
	TOTAL Sales Expenses (Enter Total of lines 1			
	7. ADMINISTRATIVE AND GENERAL EXPEN	ISES		
	Operation			
	(920) Administrative and General Salaries			40,516 29,332,171
152	(921) Office Supplies and Expenses			79,471 17,149,539
153	(Less) (922) Administrative Expenses Transfe	rred-Credit	28,5	79,776 18,948,998

Name	of Respondent	This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year of Report	
Idaho	Power Company	04/30/2004	Dec. 31, 2003		
	ELECTRIC	(2) A Resubmission COPERATION AND MAINTENANCE			
16 41					
	amount for previous year is not derived fro	m previously reported ligures, ex			
Line	Account		Amount for Current Year	Amount for Previous Year	
No.	(a)		(b) (c)		
154	7. ADMINISTRATIVE AND GENERAL EXPENS				
155	(923) Outside Services Employed		5,331,00		
156	(924) Property Insurance		3,925,93	32 2,862,999	
157	(925) Injuries and Damages		3,900,6	34 2,764,991	
158	(926) Employee Pensions and Benefits		27,781,5	18,547,555	
159	(927) Franchise Requirements		2,7		
160	(928) Regulatory Commission Expenses		3,882,2	73 3,473,789	
161	(929) (Less) Duplicate Charges-Cr.				
162	(930.1) General Advertising Expenses		560,508 57		
163	(930.2) Miscellaneous General Expenses		1,839,679 1,316		
164	(931) Rents		39,324 28		
165	TOTAL Operation (Enter Total of lines 151 thru	164)	62,603,8	43 61,688,083	
166	Maintenance				
167	(935) Maintenance of General Plant		2,398,0		
168	TOTAL Admin & General Expenses (Total of lin	es 165 thru 167)	65,001,9		
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 1	26, 134, 141, 148, 168)	540,468,4	44 620,945,581	

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Name (of Respondent	This Repo		Date of Rep		Year of I	
Idaho I	Power Company		An Original A Resubmission	(Mo, Da, Yr 04/30/2004		Dec. 31,	2003
			ASED POWER (Accouding power exchange	unt 555)	<u></u> _		
						i-velvina e	halanaina of
1. Re	port all power purchases made during the and credits for energy, capacity, etc.) and	year. Also	report exchanges (of electricity (i.e., tr	ansactions	involving a	balancing of
Debits	and credits for energy, capacity, etc.) and ter the name of the seller or other party in	any settle an exchan	nents for impalance	lumn (a). Do not a	bbreviate o	or truncate	the name or use
acrony	ms. Explain in a footnote any ownership	interest or	affiliation the respon	ndent has with the :	seller.		
3. In (column (b), enter a Statistical Classification	n Code ba	sed on the original o	contractual terms a	nd conditio	ns of the s	ervice as follows:
RQ - f	or requirements service. Requirements se	ervice is se	ervice which the sup	plier plans to provid	de on an oi	ngoing bas	is (i.e., the
suppli	er includes projects load for this service in same as, or second only to, the supplier	its system	i resource planning) site own ultimate co	neumers	shability of	requiremen	it service must
be the	e same as, or second only to, the supplier	Service i) its own unimate co	mounicis.			
LF - fo	or long-term firm service. "Long-term" mea	ans five ye	ars or longer and "fi	rm" means that ser	vice canno	ot be interru	pted for
econo	omic reasons and is intended to remain rel	iable even	under adverse cond	ditions (e.g., the su	pplier musi	t attempt to	buy emergency
enera	v from third parties to maintain deliveries of	of LF servi	ce). This category s	should not be used	for long-te	rm firm ser	vice firm service
which	meets the definition of RQ service. For a	II transacti	on identified as LF,	provide in a footnot	te the term	ination date	e of the contract
define	ed as the earliest date that either buyer or	seller can	unitaterally get out c	of the contract.			
IE fo	or intermediate-term firm service. The sam	o as I F sa	arvice expect that "ir	ntermediate-term" r	neans long	er than one	e vear but less
	ive years.	ie as Li se	ervice expect that in		1104.101019	,	700
	•						
SF - f	or short-term service. Use this category for	or all firm s	ervices, where the o	duration of each pe	riod of con	nmitment fo	or service is one
	or less.						
			•• •• •• • • • • • • • • • • • • • • • •	6:	The	ovoilobility	and reliability of
LU - f	for long-term service from a designated ge	nerating u	nit. "Long-term" me	eans live years or it	inger. The	avanabinty iit	and reliability of
servic	ce, aside from transmission constraints, m	ust match	the availability and i	reliability of the des	ignated un	iit.	
11.1 - fa	or intermediate-term service from a design	ated gene	rating unit. The san	ne as LU service ex	pect that "	'intermedia	te-term" means
	er than one year but less than five years.	J-11-	3		•		
	•						
EX -	For exchanges of electricity. Use this cate	gory for tr	ansactions involving	a balancing of det	oits and cre	edits for en	ergy, capacity, etc.
and a	any settlements for imbalanced exchanges	5.					
06	for other service. Use this category only f	or those se	arvices which canno	t he placed in the a	bove-defir	ned catego	ries, such as all
non-f	firm service regardless of the Length of the	contract a	and service from des	signated units of Le	ess than or	ne year. De	escribe the nature
	e service in a footnote for each adjustment			•			
		01-11-11-1	FEDO Data	Average		Actual Den	nand (MW)
Line	Name of Company or Public Authority	Statistical Classifi-	FERC Rate Schedule or	Average Monthly Billing	Ave	rage T	Average
No.	(Footnote Affiliations)	cation	Tariff Number	Demand (MW)		L.	Monthly CP Demand
	(a)	(b)	(c)	(d)		e)	(f)
1	Cogeneration and Small Power Producers						51/4
2	Willis and Betty Deveny	LU	L	N/A	N/A		N/A
3	James B Howell	LU		N/A	N/A		N/A
4	Tamarack Energy Partnership	LU	-	4.942Mw			
5	Owyhee Irrigation District						
6	Mitchell Butte	LU	-	N/A	N/A		N/A
7	Owyhee Dam	LU	-	N/A	N/A		N/A
8	Tunnel #1	LU	-	N/A	N/A		N/A
9	Reynolds Irrigation District	LU	-	N/A	N/A		N/A
		LU	-	.05Mw	unavailab	le	unavailable
	Clifton E. Jenson		 		11/4		
		LU	-	N/A	N/A		N/A
11	Snake River Pottery		-	N/A N/A	N/A N/A		
11 12	Snake River Pottery White Water Ranch	LU	- - -				N/A
11 12 13	Snake River Pottery White Water Ranch John R LeMoyne	LU	-	N/A N/A	N/A N/A		N/A N/A
11 12	Snake River Pottery White Water Ranch John R LeMoyne	LU	-	N/A	N/A		N/A N/A N/A
11 12 13	Snake River Pottery White Water Ranch John R LeMoyne	LU	-	N/A N/A	N/A N/A		N/A N/A N/A
11 12 13	Snake River Pottery White Water Ranch John R LeMoyne	LU	-	N/A N/A	N/A N/A		N/A N/A N/A
11 12 13	Snake River Pottery White Water Ranch John R LeMoyne	LU	-	N/A N/A	N/A N/A		

		PURCHAS	Including power exchar	iges) (Continued)			
		Jse this code for an footnote for each ad	y accounting adjustm ljustment.	nents or "true-ups"	for service provided	in prior reporting	
4. In column (c), i designation for th identified in colum 5. For requirement the monthly average monthly NCP demand is tiduring the hour (6 must be in megas 6. Report in colur of power exchang 7. Report demar out-of-period adjutte total charges amount for the no include credits or agreement, provi 8. The data in coreported as Purcline 12. The total	dentify the FERC I e contract. On seption (b), is provided. Ints RQ purchases age billing demand coincident peak (Controllent peak (Contro	Rate Schedule Numberate lines, list all Fand any type of send in column (d), the act of the column (d), the act of the column (d) and in column (d) and in which the supy demand not stated atthours shown on believered, used as the mn (j), energy chargen (l). Explain in a foreity of as settlement learn incremental generation footnote. (m) must be totalled 1, line 10. The total in (i) must be reported.	ljustment. Aber or Tariff, or, for r ERC rate schedules vice involving deman average monthly non mn (f). For all other ty ate integration) dema polier's system reach d on a megawatt bas pills rendered to the re me basis for settlement es in column (k), and othote all component by the respondent. F as delivered than rec aration expenses, or (man on the last line of the man amount in column (f man amount in column (f man as Exchange Delivers following all require	d charges imposed coincident peak (Nopes of service, enter a month. Mores its monthly peak is and explain. Persondent. Report the total of any other total of any other exchanges are exchanged excludes certain the schedule. The total of must be reported on Page 401,	designations under value of the local designations under value of the local designation and the local designation of the	which service, as onger) basis, entumn (e), and the), (e) and (f). More the metered demain columns (e) ari) the megawatth s, including Report in column (m) the settlement amout covered by the on (g) must be	er nthly and nd (f) ours (m) nt nt (l)
MegaWatt Hours		XCHANGES		COST/SETTLEME			Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
							1
847				55,398		55,398	
3,596				228,381		228,381	
43,638			1,576,498	1,466,481		3,042,979	1
							5
1,890				150,675		150,675	
11,644				776,198		776,198	
							8
1,468				102,177		102,177	
279			17,500	6,881		24,381	
423	ļ			26,381		26,381	1
638	·			40,130		40,130	
628				33,815	· · · · · · · · · · · · · · · · · · ·	33,815	
1,376				87,808		87,808	14
3,361,292	235,952	408,955	2,815,124	147, <i>7</i> 73,108	391,617	150,979,849	9

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr) 04/30/2004

Year of Report

Dec. 31, _2003

Name of Respondent

Idaho Power Company

vame	of Respondent	11112 17	Epoit is.	/Mo Do Vi	A 1	riepoit
Idaho	Power Company	(1) [2] (2) [An Original A Resubmission	(Mo, Da, Yi 04/30/2004	· Dec. 3	1, 2003
_				ŀ		
			CHASED POWER (According power exchange			
debits 2. En acron	eport all power purchases made during the sand credits for energy, capacity, etc.) and ster the name of the seller or other party in yms. Explain in a footnote any ownership column (b), enter a Statistical Classification	l any set an excha interest	tlements for imbalan ange transaction in c or affiliation the resp	ced exchanges. column (a). Do not a ondent has with the	bbreviate or truncate seller.	the name or use
suppl	for requirements service. Requirements se ier includes projects load for this service in e same as, or second only to, the supplier's	its syste	em resource planning	g). In addition, the re	de on an ongoing ba eliability of requireme	sis (i.e., the ent service must
econo energ which	or long-term firm service. "Long-term" meaning reasons and is intended to remain religy from third parties to maintain deliveries on meets the definition of RQ service. For all ed as the earliest date that either buyer or	liable eve of LF ser II transac	en under adverse co vice). This category ction identified as LF	nditions (e.g., the su should not be used , provide in a footnol	pplier must attempt t for long-term firm se	to buy emergency rvice firm service
	or intermediate-term firm service. The sam five years.	ne as LF	service expect that "	intermediate-term" r	neans longer than or	ne year but less
	for short-term service. Use this category for less.	or all firm	n services, where the	duration of each pe	riod of commitment t	for service is one
	for long-term service from a designated ge ce, aside from transmission constraints, m					y and reliability of
	or intermediate-term service from a design er than one year but less than five years.	ated ger	nerating unit. The sa	me as LU service ex	kpect that "intermedia	ate-term" means
and a OS - non-f	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only form service regardless of the Length of the service in a footnote for each adjustment	or those	services which cann	ot be placed in the a	bove-defined catego	ories, such as all
-	,			1 .	T Antural Da	mand (MANA)
Line	Name of Company or Public Authority	Statistica Classifi		Average Monthly Billing	Actual De	mand (MW) Average
No.	(Footnote Affiliations)	cation	Tariff Number	Monthly Billing Demand (MW)	Monthly NCP Demand	Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1		LU	-	N/A	N/A	N/A
2	Rim View Trout Company	os .	-	N/A	N/A	N/A
3	Curry Cattle Company	LU	-	.084Mw	unavailable	unavailable
4	Branchflower Company	LU	-	N/A	N/A	N/A
5	Big Wood Canal Company					
6	Black Canyon	LU	-	N/A	N/A	N/A
7	Jim Knight	LU	-	N/A	N/A	N/A
8	Sagebrush	LU	-	N/A	N/A	N/A
9	Fisheries Development	os	-	N/A	N/A	N/A
10	Shorock Hydro		1000			
11	Shoshone	LU	-	N/A	N/A	N/A
12	Shoshone #2	LU	-	N/A	N/A	N/A
13	Rock Creek #1 Joint Venture	LU	-	1.732Mw	unavailable	unavailable
14	Richard Kaster			 		**
 		 		<u> </u>	1	-
	Total					

Name of Respondent Idaho Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
Р	URCHASED POWER(Account 555) (C (Including power exchanges)	<u> </u>	

- AD for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- 9. Footnote entries as required and provide explanations following all required data.

	POWER E	XCHANGES		COST/SETTLEME	NT OF POWER	,	Line
MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
284				17,250		17,250	1
1,239				36,278		36,278	
664			26,796	16,360		43,156	3
886				57,550		57,550	4
		***					5
324	1			20,778		20,778	6
912	2			63,301		63,301	7
1,006	3			69,716		69,716	8
837	7			24,984		24,984	9
							10
1,580				119,360		119,360) 11
1,378	8			87,828		87,828	3 12
8,530	d		552,508	210,267		762,775	13
							14
3,361,292	2 235,952	408,955	2,815,124	147,773,108	391,617	150,979,84	9

Name	of Respondent	This Rep	ort Is: An Original	Date of Rep (Mo, Da, Yr	ort	Year of F	` I
ldaho i	Power Company		A Resubmission	04/30/2004	′ l	Dec. 31,	2003
		PURCH (Inc	IASED POWER (Account of the country	ount 555) es)			
debits 2. En	port all power purchases made during the and credits for energy, capacity, etc.) and ter the name of the seller or other party in yms. Explain in a footnote any ownership column (b), enter a Statistical Classification	any settle an exchar interest or	ements for imbalanc age transaction in co affiliation the respo	ed exchanges. Numn (a). Do not al ndent has with the s	obreviate o	r truncate i	the name or use
suppli	or requirements service. Requirements se er includes projects load for this service in e same as, or second only to, the supplier's	its systen	n resource planning). In addition, the re	de on an on eliability of r	going basi equiremer	is (i.e., the nt service must
econd energ which define	or long-term firm service. "Long-term" mea omic reasons and is intended to remain reli- y from third parties to maintain deliveries of meets the definition of RQ service. For all ad as the earliest date that either buyer or	iable even of LF servi Il transacti seller can	under adverse con ce). This category s on identified as LF, unilaterally get out	ditions (e.g., the supshould not be used provide in a footnot of the contract.	oplier must for long-ter e the termi	attempt to m firm ser nation date	vice firm service of the contract
	or intermediate-term firm service. The samilive years.	e as LF s	ervice expect that "i	ntermediate-term" n	neans longe	er than one	e year but less
	or short-term service. Use this category for less.	or all firm s	services, where the	duration of each pe	riod of com	mitment fo	or service is one
LU - 1	for long-term service from a designated ge ce, aside from transmission constraints, m	nerating u ust match	nit. "Long-term" me the availability and	eans five years or lo reliability of the des	nger. The ignated uni	availability t.	and reliability of
	or intermediate-term service from a design or than one year but less than five years.	ated gene	erating unit. The sar	ne as LU service ex	pect that "i	ntermedia	te-term" means
and a	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges	i.					
non-1	for other service. Use this category only foirm service regardless of the Length of the eservice in a footnote for each adjustment	contract	ervices which canno and service from de	ot be placed in the a signated units of Le	bove-definences than one	ed categor e year. De	ies, such as all escribe the nature
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		Actual Den	
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Aver	age P Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e		(f)
1		LU	-	N/A	N/A		N/A
2	Briggs Creek	LU	-	N/A	N/A		N/A
	J D McCollum	LU	-	N/A	N/A		N/A
	H.K. Hydro / Mud Creek S & S	LU		N/A	N/A		N/A
5		ĹU	-	.488Mw	unavailable	•	unavailable
6	William Arkoosh	LU	-	N/A	N/A		N/A
7	Clear Springs Food Inc.	LU	-	N/A	N/A		N/A
8	Koyle Hydro Inc.	LU	-	N/A	N/A		N/A
9	Kasel & Witherspoon	LU	-	N/A	N/A		N/A
10	Lateral 10 Ventures	LU	-	N/A	N/A		N/A
11	Crystal Springs Hydro	LU	-	N/A	N/A		N/A
	Pigeon Cove Power	LU	-	1.389	unavailable	е	unavailable
13	Notch Butte Hydro Co Inc. / Enel	LU	-	N/A	N/A		N/A
	Consolidated Hydro Inc. / Enel		<u> </u>				
	Total						

Name of Responder	nt	This I	Report Is:	Date of F		ear of Report	
Idaho Power Compa	any	(1)	An Original A Resubmission	(Mo, Da, 04/30/20	· 1 D	ec. 31, 2003	i
			SED POWER(Account line)	555) (Continued)			\neg
AD () ()					or service provide	d in prior reporting	\dashv
AD - for out-of-per years. Provide an	riod adjustment. U explanation in a f	ootnote for each ac	y accounting adjustn ljustment.	nerits of true-ups i	or service provide	d in phor reporting	
designation for the identified in colum 5. For requiremen the monthly avera average monthly on NCP demand is the during the hour (6 must be in megav 6. Report in colum of power exchang 7. Report deman out-of-period adjutte total charge s	e contract. On sep in (b), is provided. its RQ purchases a ige billing demand coincident peak (C ne maximum mete 60-minute integration vatts. Footnote and in (g) the megawa ies received and d d charges in columistments, in columistments, in columistments, in columistments on bills received.	arate lines, list all F and any type of ser in column (d), the CP) demand in colu- red hourly (60-minu- on) in which the su- y demand not state atthours shown on the lelivered, used as the nn (j), energy chargen (I). Explain in a for-	nber or Tariff, or, for in TERC rate schedules vice involving demanda average monthly norm (f). For all other to the integration) demanda pplier's system reached on a megawatt base oills rendered to the report of the pasis for settlemenda and component by the respondent. It was delivered than red	, tariffs or contract of charges imposed a-coincident peak (Naypes of service, enterned in a month. Montes its monthly peak is and explain. The sepondent. Report not the total of any other of the amount sheer power exchanges.	on a monnthly (o ICP) demand in co er NA in columns thly CP demand is Demand reporte in columns (h) and t exchange. her types of charg own in column (l).	r which service, as r longer) basis, enter clumn (e), and the (d), (e) and (f). Mon s the metered demanded in columns (e) and (i) the megawatthe es, including . Report in column in (m) the settlemen	er hthly and hd (f) ours (m) ht
8. The data in coreported as Purch line 12. The total	nases on Page 40 Lamount in column	(m) must be totalled 1, line 10. The tota n (i) must be reporte	d on the last line of that amount in column (ed as Exchange Delions following all requ	h) must be reported vered on Page 401,	l as Exchange Re	mn (g) must be ceived on Page 40°	1,
	POWER F	XCHANGES		COST/SETTLEME	NT OF POWER		Line
MegaWatt Hours Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
(g)	(h)	(i)	U)	99,974		99,974	1
1,656			-	233,723		233,723	
3,703 819				56,303		56,303	↓
1,265				86,992		86,992	
943			155,672	23,234		178,906	
2,684			100,072	193,536		193,536	
3,623				292,179		292,179	↓
2,671				208,135		208,135	
3 633	· · · · · · · · · · · · · · · · · · ·			265,565		265,565	5 9

486,150

2,815,124

408,955

340,358

398,824

158,137

181,770

147,773,108

10

11

12

13

14

340,358

398,824

644,287

181,770

150,979,849

391,617

5,756

6,471

7,379

2,504

3,361,292

235,952

daho F	of Respondent	This R			Mo, Da, Yr	\	neport
	Power Company	(1) [(2) [n Original Resubmission	04/30/2004	' Dec. 3	1, 2003
				SED POWER (Acciding power exchange	ount 555)		
						involvina	a halanaing of
lebits and lebits and lectony and lectony and lecton an	cort all power purchases made during the yand credits for energy, capacity, etc.) and er the name of the seller or other party in a yms. Explain in a footnote any ownership is column (b), enter a Statistical Classification or requirements service. Requirements seer includes projects load for this service in a same as, or second only to, the supplier's or long-term firm service. "Long-term" meanic reasons and is intended to remain relieve from third parties to maintain deliveries of meets the definition of RQ service. For all	any sein exchinteresti Code rvice is its systi servicions five able evident	ttlemang or a base s ser tem e to yea yen u	nents for imbalance transaction in confiliation the responded on the original vice which the suresource planning its own ultimate cours or longer and "under adverse core). This category in identified as LF.	ted exchanges. Column (a). Do not all ordent has with the secontractual terms are oplier plans to provide the seconsumers. Firm" means that sere the second to secon	obreviate or truncate seller. Ind conditions of the de on an ongoing baseliability of requirem vice cannot be interpoplier must attempt for long-term firm se	se the name or use service as follows: usis (i.e., the ent service must rupted for to buy emergency ervice firm service
define	ed as the earliest date that either buyer or s	eller c	an u	nilaterally get out	of the contract.		
	r intermediate-term firm service. The samive years.	e as LF	: sei	rvice expect that "	intermediate-term" n	neans longer than o	ne year but less
	or short-term service. Use this category for less.	r all fin	n se	ervices, where the	duration of each pe	riod of commitment	for service is one
servic IU - fo	for long-term service from a designated gence, aside from transmission constraints, muor intermediate-term service from a designate	ıst mat	ch ti	he availability and	reliability of the des	ignated unit.	į
EX - fi and a OS - fi non-fi	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only for impalanced exchanges for other service regardless of the Length of the eservice in a footnote for each adjustment	or those contra	e se	rvices which cann	ot be placed in the a	above-defined categ	ories, such as all
1	Name of Company or Public Authority	Statistic	cal	FERC Rate	Average	Actual D	emand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classi	fi-	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Dema	Average Monthly CP Demand
10.	(a)	(b)	,	(c)	(d)	(e)	(f)
1		LU	-		N/A	N/A	N/A
2		LU	\dashv	-	N/A	N/A	N/A
3		LU	一		N/A	N/A	N/A
	5.0	LU	一		N/A	N/A	
							N/A
4		LU		•	N/A	N/A	N/A N/A
4 5	Cedar Draw/ Little Mac Power	LU		<u> </u>		N/A	
4 5 6	Cedar Draw/ Little Mac Power South Forks Joint Venture	LU		-	N/A		N/A
4 5 6 7	Cedar Draw/ Little Mac Power South Forks Joint Venture Little Wood River Irrigation Dis	LU LU		-	N/A N/A	N/A	N/A N/A
4 5 6 7 8	Cedar Draw/ Little Mac Power South Forks Joint Venture Little Wood River Irrigation Dis Rancher's Irrigation District	LU LU LU		-	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A N/A
4 5 6 7 8 9	Cedar Draw/ Little Mac Power South Forks Joint Venture Little Wood River Irrigation Dis Rancher's Irrigation District Faulkner Brothers Hydro Inc.	LU LU LU		-	N/A N/A N/A N/A	N/A N/A N/A N/A	N/A N/A N/A N/A
4 5 6 7 8 9	Cedar Draw/ Little Mac Power South Forks Joint Venture Little Wood River Irrigation Dis Rancher's Irrigation District Faulkner Brothers Hydro Inc. Magic Reservoir Hydro	LU LU LU LU		-	N/A N/A N/A N/A	N/A N/A N/A N/A	N/A N/A N/A N/A
4 5 6 7 8 9 10	Cedar Draw/ Little Mac Power South Forks Joint Venture Little Wood River Irrigation Dis Rancher's Irrigation District Faulkner Brothers Hydro Inc. Magic Reservoir Hydro Bypass Limited	LU LU LU LU LU		-	N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A
4 5 6 7 8 9 10 11	Cedar Draw/ Little Mac Power South Forks Joint Venture Little Wood River Irrigation Dis Rancher's Irrigation District Faulkner Brothers Hydro Inc. Magic Reservoir Hydro Bypass Limited SE Hazelton A LP	LU LU LU LU LU		-	N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A
4 5 6 7 8 9 10 11 12	Cedar Draw/ Little Mac Power South Forks Joint Venture Little Wood River Irrigation Dis Rancher's Irrigation District Faulkner Brothers Hydro Inc. Magic Reservoir Hydro Bypass Limited SE Hazelton A LP Jerry L-McMillan	LU LU LU LU LU LU CS		-	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A
4 5 6 7 8 9 10 11 12	Cedar Draw/ Little Mac Power South Forks Joint Venture Little Wood River Irrigation Dis Rancher's Irrigation District Faulkner Brothers Hydro Inc. Magic Reservoir Hydro Bypass Limited SE Hazelton A LP	LU LU LU LU LU		- - - - - - -	N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A
4 5 6 7 8 9 10 11 12	Cedar Draw/ Little Mac Power South Forks Joint Venture Little Wood River Irrigation Dis Rancher's Irrigation District Faulkner Brothers Hydro Inc. Magic Reservoir Hydro Bypass Limited SE Hazelton A LP Jerry L-McMillan	LU LU LU LU LU LU CS		- - - - - -	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A

Name of Respondent Idaho Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
	PURCHASED POWER(Account 555) (C (Including power exchanges)	ontinued)	
AD for any of marked adjustment. He athin as	de fer envisees unting adjustments a	r "true une" for conside r	vovided in prior reporting

- AD for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- 9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEME	NT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
10,713				504,900		504,900	-
5,024				241,099		241,099	2
12,269				612,225		612,225	3
9,210				447,968		447,968	4
4,806				288,623		288,623	
25,868				1,760,582		1,760,582	•
5,008				349,463		349,463	7
2,041				128,464		128,464	1 8
2,769				203,407		203,407	' '
7,246				355,847		355,847	10
23,931				1,171,607		1,171,607	1
20,815				972,779		972,779	12
189		;		5,752		5,752	1:
1,089				76,776		76,776	14
3,361,292	235,952	408,955	2,815,124	147,773,108	391,617	150,979,849	

Name	of Respondent	This Rep	ort Is:	Date of Rep (Mo, Da, Yr		Year of	·
Idaho	Power Company	1 -	An Original A Resubmission	04/30/2004		Dec. 31,	2003
		, , ,	HASED POWER (Acco	ount 555)		·	
debits 2. En acron	port all power purchases made during the and credits for energy, capacity, etc.) and ter the name of the seller or other party in yms. Explain in a footnote any ownership	year. Also any settle an exchar interest or	o report exchanges ements for imbalanc nge transaction in co r affiliation the respo	of electricity (i.e., tra ed exchanges. olumn (a). Do not al ndent has with the s	bbreviate o seller.	r truncate	the name or use
3. ln	column (b), enter a Statistical Classification	n Code ba	ised on the original	contractual terms ar	na conditio	ns of the s	ervice as follows:
suppli	for requirements service. Requirements service includes projects load for this service in a same as, or second only to, the supplier's	its systen	n resource planning). In addition, the re	de on an or eliability of	ngoing bas requireme	is (i.e., the nt service must
econd energ which	or long-term firm service. "Long-term" meaning reasons and is intended to remain relay from third parties to maintain deliveries on meets the definition of RQ service. For a sed as the earliest date that either buyer or	iable ever of LF servi II transacti	n under adverse con ice). This category s ion identified as LF,	ditions (e.g., the sup should not be used to provide in a footnot	pplier must for long-ter	attempt to m firm ser	buy emergency vice firm service
	or intermediate-term firm service. The samilive years.	e as LF s	ervice expect that "i	ntermediate-term" n	neans long	er than on	e year but less
	for short-term service. Use this category for less.	or all firm s	services, where the	duration of each pe	riod of com	mitment fo	or service is one
LU - 1 servic	for long-term service from a designated ge ce, aside from transmission constraints, m	nerating u ust match	ınit. "Long-term" me the availability and	eans five years or lo reliability of the desi	nger. The ignated uni	availability it.	and reliability of
	or intermediate-term service from a design er than one year but less than five years.	ated gene	erating unit. The sar	me as LU service ex	rpect that "	intermedia	te-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involving	g a balancing of deb	its and cre	dits for en	ergy, capacity, etc.
non-1	for other service. Use this category only form service regardless of the Length of the service in a footnote for each adjustment	contract	ervices which canno and service from de	ot be placed in the a signated units of Le	bove-definess than on	ed catego e year. De	ries, such as all escribe the nature
Line	Name of Company or Public Authority	Statistical		Average			nand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Aver Monthly NO	age CP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d) `	(€		(f)
1	J R Simplot	LU	•	N/A	N/A		N/A
2	Blind Canyon Hydro	LU	-	N/A	N/A		N/A
3	City of Boise	LU	-	N/A	N/A		N/A
4	City of Hailey	LU	-	N/A	N/A		N/A
5	City of Pocatello	LU	-	N/A	N/A		N/A
6	Marysville Hydro Partners	LU	-	N/A	N/A		N/A
7	Wilson Power Company	LU	<u> - </u>	N/A	N/A		N/A
8	Hazelton Power Company	LU	-	N/A	N/A		N/A
9	Pristine Springs	LU	ļ-	N/A	N/A		N/A
10	Vaagen Brothers Lumber Inc.	LU	<u>-</u>	N/A	N/A		N/A
11	Horseshoe Bend Hydro	LU	-	N/A	N/A		N/A
12	<u> </u>	LU	-	N/A	N/A		N/A
13	Rupert Cogeneration Partners	LU	-	N/A	N/A		N/A
14	Glenns Ferry Cogeneration Partne	LU	-	N/A	N/A		N/A
				1			
					1		
	Total	<u> </u>					

Name of Respondent Idaho Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
PU	RCHASED POWER(Account 555) (Co (Including power exchanges)	ontinued)	
AD for out of period adjustment. Lies this eads	for any accounting adjustments of	r "true-upe" for service p	rovided in prior reporting

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- 9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEMENT OF POWER				
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	Line No.	
63,256				2,224,064		2,224,064	1	
3,769				238,867		238,867	2	
1,285				79,185		79,185	3	
140				9,330		9,330	4	
1,471		· · · · · · · · · · · · · · · · · · ·	-	97,625		97,625	5	
41,736		-		2,420,237		2,420,237	6	
23,991				1,557,762		1,557,762	7	
21,304		- · · - ·		1,381,624		1,381,624	1 8	
913				40,331		40,331	5	
26,099	3			1,229,299		1,229,299	10	
42,918				2,714,652		2,714,652	11	
3,705	i			235,621		235,621	12	
81,390	Ż.			4,817,030		4,817,030	13	
81,641				4,897,747		4,897,747	7 14	
3,361,292	2 235,952	408,955	2,815,124	147,773,108	391,617	150,979,849	9	

Mama a	4 December	This Repo	ort Is	Date of Rep	ort Year of	Report
	of Respondent Power Company	(1) 🗓	An Original	(Mo, Da, Yr)		
Idano i	-ower Company		A Resubmission	04/30/2004		
			ASED POWER (According power exchange			
debits 2. Ent	port all power purchases made during the and credits for energy, capacity, etc.) and the the name of the seller or other party in the seller or other party in the seller or other party in the seller or other party in the seller or other party in the seller or other party in the seller or other party in the seller or other party in the seller or other party in the seller or other and seller or other party in the seller	any settle an exchang interest or	ments for imbaland ge transaction in co affiliation the respo	ed exchanges. blumn (a). Do not ab Indent has with the s	obreviate or truncate seller.	the name or use
S. III C	column (b), enter a Statistical Classification	1 Oode ba	oca on the original			
suppli	or requirements service. Requirements se er includes projects load for this service in e same as, or second only to, the supplier's	its system	resource planning). In addition, the re	e on an ongoing bas liability of requireme	is (i.e., the nt service must
econo energ which	or long-term firm service. "Long-term" mea omic reasons and is intended to remain reli y from third parties to maintain deliveries of meets the definition of RQ service. For all and as the earliest date that either buyer or	iable even of LF servic Il transactio	under adverse conce). This category on identified as LF,	ditions (e.g., the sup should not be used f provide in a footnote	oplier must attempt to or long-term firm sei	buy emergency vice firm service
	r intermediate-term firm service. The samive years.	e as LF se	ervice expect that "i	ntermediate-term" m	neans longer than on	e year but less
	or short-term service. Use this category for less.	or all firm s	ervices, where the	duration of each per	iod of commitment f	or service is one
LU - f	or long-term service from a designated ge ce, aside from transmission constraints, m	nerating u	nit. "Long-term" mo the availability and	eans five years or lo reliability of the desi	nger. The availabilit gnated unit.	y and reliability of
	or intermediate-term service from a design or than one year but less than five years.	ated gene	rating unit. The sa	me as LU service ex	pect that "intermedia	te-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involving	g a balancing of deb	its and credits for en	ergy, capacity, etc.
non-f	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment	e contract a	ervices which canno and service from de	ot be placed in the a esignated units of Le	bove-defined catego ss than one year. D	ries, such as all escribe the nature
	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	mand (MW)
Line No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
'''	(a)	(b)	(c)	(d)	(e)	(f)
1	Lewandowski Farms	os		N/A	N/A	N/A
2	Tasco - Nampa	OS		N/A	N/A	N/A
3	Tasco - Twin Falls	os	-	N/A	N/A	N/A
4	Pristine Springs Inc #3	os	-	N/A	N/A	N/A
5						
6	Other Purchased Power					
7	AEP Service Corp.	SF	WSPP	N/A	N/A	N/A
8	Allegheny Energy Supply Company,	SF	WSPP	N/A	N/A	N/A
9	Arizona Public Service Co.	os	WSPP	N/A	N/A	N/A
10	Arizona Public Service Co.	SF	WSPP	N/A	N/A	N/A
11	Avista Corp WWP Div.	os	WSPP	N/A	N/A	N/A
12	Avista Corp WWP Div.	SF	WSPP	N/A	N/A	N/A
13	Avista Energy, Inc.	os	WSPP	N/A	N/A	N/A
14	Avista Energy, Inc.	SF	WSPP	N/A	N/A	N/A
1	Total	1		1		I

Name of Respondent Idaho Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003			
P	URCHASED POWER(Account 555) (Co (Including power exchanges)	ontinued)				
AD for out of pariod adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting						

- AD for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- 9. Footnote entries as required and provide explanations following all required data.

	POWER E	POWER EXCHANGES		COST/SETTLEMENT OF POWER			
MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	Line No.
126				3,755		3,755	1
1,859				55,723		55,723	1
							3
377				11,810		11,810	4
							5
-7						,	6
37,375				1,519,720		1,519,720	7
200				5,700		5,700	3
4,172				163,754		163,754	ļ 9
91,629				4,740,199		4,740,199	10
12,463				361,103		361,103	
2,822	>			107,463		107,463	3 12
23,563		-		891,837		891,837	7 13
7,410	j	7		323,540		323,540	14
3,361,292	235,952	408,955	2,815,124	147,773,108	391,617	150,979,84	9

daho l	ame of Respondent This Report is. (1) X An Original (Mo, Da, Yr) Date of Report Date of Report Dec. 31, 2003								
	Power Company		A Resubmission	04/30/2004		31, 2003			
			IASED POWER (Accluding power exchange	ount 555)					
						a halanaing of			
debits	port all power purchases made during the and credits for energy, capacity, etc.) and	d any settle	ements for imbalance	ced exchanges.					
2. Ent	er the name of the seller or other party in	an exchar	nge transaction in c	olumn (a). Do not a	bbreviate or truncat	e the name or use			
acrony	rms. Explain in a footnote any ownership	interest or	affiliation the response	ondent has with the	seiler.	consider on follows:			
3. In o	column (b), enter a Statistical Classification	on Code ba	ised on the original	contractual terms a	na conditions of the	service as follows.			
suppli	or requirements service. Requirements ser includes projects load for this service is same as, or second only to, the supplier	n its syster	n resource planning	g). In addition, the re	de on an ongoing baseliability of requirem	asis (i.e., the ent service must			
econd energ which	or long-term firm service. "Long-term" me mic reasons and is intended to remain re y from third parties to maintain deliveries meets the definition of RQ service. For and as the earliest date that either buyer or	eliable ever of LF servi all transact	n under adverse col ice). This category ion identified as LF	nditions (e.g., the su should not be used , provide in a footnol	pplier must attempt for long-term firm s	to buy emergency ervice firm service			
	r intermediate-term firm service. The sar	me as LF s	ervice expect that "	intermediate-term" r	neans longer than o	one year but less			
SF - f	or short-term service. Use this category or less.	for all firm	services, where the	duration of each pe	riod of commitment	for service is one			
		onorotina i	mit "I ong torm" m	oans five vears or le	onger. The availahil	ity and reliability of			
LU - 1	or long-term service from a designated g e, aside from transmission constraints, n	enerating t nust match	the availability and	reliability of the des	ignated unit.	ny and rendomly of			
servic	e, aside ituiti lialisitiissiuti culistialitis, ti								
servio						1			
service IU - fo	or intermediate-term service from a desig	nated gene	erating unit. The sa	ime as LU service ex	xpect that "intermed	liate-term" means			
service IU - fo		nated gene	erating unit. The sa	ime as LU service ex	xpect that "intermed	liate-term" means			
servio	or intermediate-term service from a desig r than one year but less than five years.								
IU - fo longe	or intermediate-term service from a desig	tegory for to							
Service IU - for longe EX - land a	or intermediate-term service from a design than one year but less than five years. For exchanges of electricity. Use this cate any settlements for imbalanced exchange	tegory for toes.	ansactions involvin	ng a balancing of deb	oits and credits for e	energy, capacity, etc.			
IU - follonge EX - land a	or intermediate-term service from a design than one year but less than five years. For exchanges of electricity. Use this category settlements for imbalanced exchange for other service. Use this category only	tegory for to	ransactions involvin	ng a balancing of deb ot be placed in the a	oits and credits for e	energy, capacity, etc.			
IU - follonge EX - land a	or intermediate-term service from a design than one year but less than five years. For exchanges of electricity. Use this cate any settlements for imbalanced exchange	tegory for to s. for those s te contract	ransactions involvin	ng a balancing of deb ot be placed in the a	oits and credits for e	energy, capacity, etc.			
IU - follonge EX - land a	or intermediate-term service from a design than one year but less than five years. For exchanges of electricity. Use this cate any settlements for imbalanced exchange for other service. Use this category only irm service regardless of the Length of the	tegory for to es. for those s the contract ont.	ransactions involvin ervices which cann and service from d	ng a balancing of deb not be placed in the a esignated units of Le	oits and credits for eateques than one year.	energy, capacity, etc. pories, such as all Describe the nature			
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U - for longer EX - and a OS - non-for the No.	or intermediate-term service from a design than one year but less than five years. For exchanges of electricity. Use this cate any settlements for imbalanced exchange for other service. Use this category only irm service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations) (a) Benton County PUD Black Hills Power Inc. Black Hills Power Inc. Bonneville Power Administration	for those see contract of the	ervices which cann and service from described from	ag a balancing of detection of be placed in the assignated units of Leasignated s of Leasing units of	above-defined categoess than one year. Actual D Average Monthly NCP Dema (e) N/A N/A N/A N/A N/A	energy, capacity, etc. gories, such as all Describe the nature emand (MW) Average nd Monthly CP Demand (f) N/A N/A N/A N/A N/A			
U - for longer EX - and a OS - non-for the No.	or intermediate-term service from a design than one year but less than five years. For exchanges of electricity. Use this cate any settlements for imbalanced exchange for other service. Use this category only irm service regardless of the Length of the service in a footnote for each adjustment (Footnote Affiliations) (a) Benton County PUD Black Hills Power Inc. Black Hills Power Inc.	stegory for these stegory for those stegory for those stegory for these stegory for the stegor	ransactions involving ervices which cannot and service from described from described from the schedule or tariff Number (c) WSPP WSPP WSPP WSPP WSPP	Average Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A	Actual D Average Monthly NCP Dema (e) N/A N/A N/A N/A N/A N/A	energy, capacity, etc. gories, such as all Describe the nature emand (MW) Average nd Monthly CP Demand (f) N/A N/A N/A N/A N/A			
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U - for longer EX - and a OS - non-for the No.	or intermediate-term service from a design than one year but less than five years. For exchanges of electricity. Use this category settlements for imbalanced exchange for other service. Use this category only irm service regardless of the Length of the service in a footnote for each adjustment (Footnote Affiliations) (a) Benton County PUD Black Hills Power Inc. Bonneville Power Administration Bonneville Power Administration	segory for these segory for those segory for those segory for these segory for these segory for these segory for these segory for these segory for these segory for these segory for these segory for the	ervices which cannand service from described from d	Average Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/	Actual D Average Monthly NCP Dema (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	energy, capacity, etc. gories, such as all Describe the nature emand (MW) Average nd Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/			
U - for longer EX - and a OS - non-for the No.	or intermediate-term service from a design than one year but less than five years. For exchanges of electricity. Use this cate any settlements for imbalanced exchange for other service. Use this category only irm service regardless of the Length of the service in a footnote for each adjustment (Footnote Affiliations) (a) Benton County PUD Black Hills Power Inc. Black Hills Power Inc. Bonneville Power Administration Bonneville Power Administration BP Energy Company	segory for these segory for those segory for those segory for these segory for these segory for these segory for these segory for these segory for these segory for these segory for the s	ervices which cannand service from described from d	Average Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Actual D Average Monthly NCP Dema (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	energy, capacity, etc. gories, such as all Describe the nature emand (MW) Average nd Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A			
U - follonge EX - and a OS - non-fof the No. 1 2 3 4 5 6 7 8	or intermediate-term service from a design than one year but less than five years. For exchanges of electricity. Use this cate any settlements for imbalanced exchange for other service. Use this category only irm service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations) (a) Benton County PUD Black Hills Power Inc. Black Hills Power Inc. Bonneville Power Administration Bonneville Power Administration BP Energy Company BP Energy Company	stegory for these. for those see contract ont. Statistical Classification (b) OS SF OS SF OS SF OS SF OS OS	ransactions involving ervices which cannot and service from described from describing the service from describing	ag a balancing of detection of be placed in the assignated units of Leasignated (MW) Average Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/	Actual D Average Monthly NCP Dema (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	energy, capacity, etc. gories, such as all Describe the nature emand (MW) Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A			
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Service IU - for longer EX - and a constant of the longer No.	or intermediate-term service from a design rethan one year but less than five years. For exchanges of electricity. Use this cate any settlements for imbalanced exchange for other service. Use this category only irm service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations) (a) Benton County PUD Black Hills Power Inc. Black Hills Power Inc. Bonneville Power Administration Bonneville Power Administration BP Energy Company BP Energy Company Burbank, City of Calpine Energy Services, L.P. Cargill-Alliant, LLC	segory for these. for those so the contract of the contract o	ansactions involving ervices which cannot and service from described from described from the service from described from the service from described from the service from described from the service from described from the service from the servic	Average Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/	Actual D Average Monthly NCP Dema (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	energy, capacity, etc. gories, such as all Describe the nature emand (MW) Average and Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A			
U - follonge EX - and a OS - non-fof the No. 1 2 3 4 5 6 7 8 9 10 11 12 13	or intermediate-term service from a design recommendate that one year but less than five years. For exchanges of electricity. Use this catalany settlements for imbalanced exchange for other service. Use this category only irm service regardless of the Length of the service in a footnote for each adjustment of the service in a footnote for each adjustment (Footnote Affiliations) (a) Benton County PUD Benton County PUD Black Hills Power Inc. Black Hills Power Inc. Bonneville Power Administration Bonneville Power Administration BP Energy Company BP Energy Company Burbank, City of Calpine Energy Services, L.P. Cargill-Alliant, LLC Cargill-Alliant, LLC	stegory for these. for those see contract ont. Statistical Classification (b) OS SF OS SF OS SF OS SF OS SF OS SF OS SF OS SF OS SF OS SF OS SF OS SF OS SF OS SF OS SF OS SF OS SF OS	ervices which cannand service from described from d	ag a balancing of detection of be placed in the assignated units of Leasignated units of Leas	Actual D Average Monthly NCP Dema (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	energy, capacity, etc. pories, such as all Describe the nature emand (MW) Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/			
U - follonge EX - and a OS - non-fof the No. 1 2 3 4 5 6 7 8 9 10 11 12 13	or intermediate-term service from a design rethan one year but less than five years. For exchanges of electricity. Use this cate any settlements for imbalanced exchange for other service. Use this category only irm service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations) (a) Benton County PUD Black Hills Power Inc. Black Hills Power Inc. Bonneville Power Administration Bonneville Power Administration BP Energy Company BP Energy Company Burbank, City of Calpine Energy Services, L.P. Cargill-Alliant, LLC	segory for these. for those so the contract of the contract o	ansactions involving ervices which cannot and service from described from described from the service from described from the service from described from the service from described from the service from described from the service from the servic	Average Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/	Actual D Average Monthly NCP Dema (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	energy, capacity, etc. gories, such as all Describe the nature emand (MW) Average and Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A			
U - follonge EX - and a OS - non-fof the No. 1 2 3 4 5 6 7 8 9 10 11 12 13	or intermediate-term service from a design recommendate that one year but less than five years. For exchanges of electricity. Use this catalany settlements for imbalanced exchange for other service. Use this category only irm service regardless of the Length of the service in a footnote for each adjustment of the service in a footnote for each adjustment (Footnote Affiliations) (a) Benton County PUD Benton County PUD Black Hills Power Inc. Black Hills Power Inc. Bonneville Power Administration Bonneville Power Administration BP Energy Company BP Energy Company Burbank, City of Calpine Energy Services, L.P. Cargill-Alliant, LLC Cargill-Alliant, LLC	stegory for these. for those see contract ont. Statistical Classification (b) OS SF OS SF OS SF OS SF OS SF OS SF OS SF OS SF OS SF OS SF OS SF OS SF OS SF OS SF OS SF OS SF OS SF OS	ervices which cannand service from described from d	ag a balancing of detection of be placed in the assignated units of Leasignated units of Leas	Actual D Average Monthly NCP Dema (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	energy, capacity, etc. pories, such as all Describe the nature emand (MW) Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/			
U - follonge EX - and a OS - non-fof the No. 1 2 3 4 5 6 7 8 9 10 11 12 13	or intermediate-term service from a design recommendate that one year but less than five years. For exchanges of electricity. Use this catalany settlements for imbalanced exchange for other service. Use this category only irm service regardless of the Length of the service in a footnote for each adjustment of the service in a footnote for each adjustment (Footnote Affiliations) (a) Benton County PUD Benton County PUD Black Hills Power Inc. Black Hills Power Inc. Bonneville Power Administration Bonneville Power Administration BP Energy Company BP Energy Company Burbank, City of Calpine Energy Services, L.P. Cargill-Alliant, LLC Cargill-Alliant, LLC	stegory for these. for those see contract ont. Statistical Classification (b) OS SF OS SF OS SF OS SF OS SF OS SF OS SF OS SF OS SF OS SF OS SF OS SF OS SF OS SF OS SF OS SF OS SF OS	ervices which cannand service from described from d	ag a balancing of detection of be placed in the assignated units of Leasignated units of Leas	Actual D Average Monthly NCP Dema (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	energy, capacity, etc. pories, such as all Describe the nature emand (MW) Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/			

Name of Respondent Idaho Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
PU	JRCHASED POWER(Account 555) (Concluding power exchanges)	ontinued)	

- AD for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- 9. Footnote entries as required and provide explanations following all required data.

MagaWatt Hausa	POWER E	XCHANGES		COST/SETTLEMENT OF POWER			Line
MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No
1,765				68,025		68,025	
4,400				180,960		180,960	
30,643				1,100,464		1,100,464	1
1,680				68,720		68,720	
62,649				2,477,436		2,477,436	
215,685				7,268,233		7,268,233	3
1,360				66,303		66,303	1
53,000				2,016,312		2,016,312	
195				4,300		4,300	
3,922				141,289		141,289	.1
6,063	3			273,692		273,692	
6,156				202,035		202,035	1
92,076				3,658,948		3,658,948	3 1
33,769				1,293,142		1,293,142	2 1
3,361,292	2 235,952	408,955	2,815,124	147,773,108	391,617	150,979,849	9

Name o	of Respondent	This Repo		Date of Rep (Mo, Da, Yr)		of Report
Idaho I	Power Company		An Original A Resubmission	04/30/2004	Dec.	31, 2003
			ASED POWER (Accouding power exchange	unt 555)		
debits 2. Entraction acrony 3. In o	port all power purchases made during the and credits for energy, capacity, etc.) and ter the name of the seller or other party in tyms. Explain in a footnote any ownership column (b), enter a Statistical Classification or requirements service. Requirements ser includes projects load for this service in same as, or second only to, the supplier	year. Also I any settle an exchan interest or n Code bas ervice is se i its system	o report exchanges of ments for imbalance ge transaction in co affiliation the responsed on the original control which the suppersource planning)	of electricity (i.e., tra ed exchanges. lumn (a). Do not al ndent has with the s contractual terms ar plier plans to provid . In addition, the re	obreviate or trunca eller. Id conditions of the e on an ongoing b	te the name or use service as follows:
econd energ which define	or long-term firm service. "Long-term" me omic reasons and is intended to remain re y from third parties to maintain deliveries meets the definition of RQ service. For a ed as the earliest date that either buyer or	liable even of LF servio Il transaction seller can	under adverse concept. This category so on identified as LF, unilaterally get out of	ditions (e.g., the sup should not be used to provide in a footnote of the contract.	oplier must attempt for long-term firm s the termination of	ervice firm service ate of the contract
than f	or intermediate-term firm service. The san live years.					
	for short-term service. Use this category for less.	or all firm s	ervices, where the o	duration of each per	iod of commitmen	t for service is one
LU - 1	for long-term service from a designated ge ce, aside from transmission constraints, m	enerating u lust match	nit. "Long-term" me the availability and i	eans five years or lo	nger. The availabi gnated unit.	lity and reliability of
IU - fo	or intermediate-term service from a designer than one year but less than five years.	nated gene	rating unit. The san	ne as LU service ex	pect that "intermed	diate-term" means
EX -	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges	egory for tr	ansactions involving	g a balancing of deb	its and credits for	energy, capacity, etc.
non-f	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment	e contract a	ervices which canno and service from de	ot be placed in the a signated units of Le	bove-defined cate ss than one year.	gories, such as all Describe the nature
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		Demand (MW)
Line No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Dema	Average and Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Clatskanie PUD	SF		N/A	N/A	N/A
2	Conoco Inc.	os	WSPP	N/A	N/A	N/A
3	Constellation Power Source, Inc.	SF	WSPP	N/A	N/A	N/A
4	Coral Power, LLC	SF	WSPP	N/A	N/A	N/A
	Douglas County PUD	os	WSPP	N/A	N/A	N/A
	Douglas County PUD	SF	WSPP	N/A	N/A	N/A
7	Duke Energy Trading and Marketin	SF	WSPP	N/A	N/A	N/A
	Entergy-Koch Trading, LP	os	WSPP	N/A	N/A	N/A
_	Entergy-Koch Trading, LP	SF	WSPP	N/A	N/A	N/A
	Eugene Water & Electric Board	os	WSPP	N/A	N/A	N/A
11	<u> </u>	SF	WSPP	N/A	N/A	N/A
1	Franklin County P.U.D.	os	WSPP	N/A	N/A	N/A
13		os	WSPP	N/A	N/A	N/A
14		SF	WSPP	N/A	N/A	N/A
	Total					
L		*				

Year of Report

Name of Respondent	This Report Is:	Date of Report	Year of Report Dec. 31, 2003	
Idaho Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/2004		
	PURCHASED POWER(Account 555) (C (Including power exchanges)	ontinued)		
AD for out of period adjustment. Use this	and for any accounting adjustments a	r "true upo" for conside r	rouided in prior reporting	

- AD for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- 9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours	POWER E	XCHANGES	POWER EXCHANGES COST/SETTLEMENT OF POWER		·-·	Line	
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No
1,200				42,400		42,400	
5				185		185	5
54,740				2,161,585		2,161,585	1
60,467				2,906,035		2,906,035	1
790				17,875		17,875	5
6,792				272,309		272,309	
16,200				592,910		592,910	
75				1,725		1,725	5
26,050				1,139,035		1,139,035	5
720				29,610		29,610	
8,800				348,200		348,200	7
945				27,440		27,440	1
12,553				499,996		499,996	3
406				15,462		15,462	2
3,361,292	235,952	408,955	2,815,124	147,773,108	391,617	150,979,849	9

Name o	of Respondent	This Repo		Date of Rep (Mo, Da, Yr)		f Report
Idaho I	Power Company		An Original A Resubmission	04/30/2004	Dec. 3	1, 2003
			ASED POWER (Accouding power exchange	unt 555)		
debits 2. Entacron	port all power purchases made during the and credits for energy, capacity, etc.) and ter the name of the seller or other party in yms. Explain in a footnote any ownership column (b), enter a Statistical Classification	year. Also I any settle an exchan interest or	report exchanges of ments for imbalance ge transaction in co affiliation the respon	of electricity (i.e., tra ed exchanges. lumn (a). Do not ab ndent has with the s	obreviate or truncat eller.	e the name or use
suppli	or requirements service. Requirements s er includes projects load for this service ir e same as, or second only to, the supplier	ı its system	resource planning)	 In addition, the re 	e on an ongoing ba liability of requirem	sis (i.e., the ent service must
econd energ which	or long-term firm service. "Long-term" me omic reasons and is intended to remain re by from third parties to maintain deliveries meets the definition of RQ service. For a ed as the earliest date that either buyer or	liable even of LF servio all transaction	under adverse cond ce). This category son identified as LF, !	ditions (e.g., the sup should not be used f provide in a footnot	oplier must attempt or long-term firm se	to buy emergency ervice firm service
	or intermediate-term firm service. The san five years.	ne as LF se	ervice expect that "ir	ntermediate-term* m	eans longer than o	ne year but less
	for short-term service. Use this category for less.	or all firm s	ervices, where the	duration of each per	iod of commitment	for service is one
LU - 1	for long-term service from a designated ge ce, aside from transmission constraints, m	enerating un	nit. "Long-term" me the availability and ı	eans five years or lo reliability of the desi	nger. The availabil gnated unit.	ity and reliability of
	or intermediate-term service from a designer than one year but less than five years.	nated gene	rating unit. The san	ne as LU service ex	pect that "intermed	iate-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchange		ansactions involving	a balancing of deb	its and credits for e	nergy, capacity, etc.
non-1	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen	e contract a	ervices which canno and service from de	ot be placed in the a signated units of Le	bove-defined categ ss than one year. I	ories, such as all Describe the nature
	Name of Company or Public Authority	Statistical	FERC Rate	Average		emand (MW)
Line No.	(Footnote Affiliations)	Classifi-	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demai	Average nd Monthly CP Demand
110.	(a)	cation (b)	(c)	(d)	(e)	(f)
\vdash	Mieco, Inc.	SF		N/A	N/A	N/A
	Mirant Americas Energy Marketing	SF	WSPP	N/A	N/A	N/A
	Morgan Stanley Capital Group Inc	os	WSPP	N/A	N/A	N/A
	Morgan Stanley Capital Group Inc	SF	WSPP	N/A	N/A	N/A
<u> </u>	Nevada Power Company	os	WSPP	N/A	N/A	N/A
	NorthWestern Energy, L.L.C.	os	WSPP	N/A	N/A	N/A
7		SF	WSPP	N/A	N/A	N/A
	NorthWestern Energy, L.L.C.	IF	V6-51	N/A	N/A	N/A
	Pacific Northwest Generating Coo	os	WSPP	N/A	N/A	N/A
	Pacific Northwest Generating Coo	SF	WSPP	N/A	N/A	N/A
	PacifiCorp Inc.	os	WSPP	N/A	N/A	N/A
<u> </u>	PacifiCorp Inc.	SF	WSPP	N/A	N/A	N/A
13	Pinnacle West Capital Corporatio	SF	WSPP	N/A	N/A	N/A
L	Portland General Electric Compan	os	WSPP	N/A	N/A	N/A
	Total					
1	10141	<u> </u>	<u> </u>	L	1	

Year of Report

Name of Respondent Idaho Power Company	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
Idano Fower Company	(2) A Resubmission	04/30/2004	
	PURCHASED POWER(Account 555) (C (Including power exchanges)	Continued)	<u> </u>
AD - for out-of-period adjustment	Lies this code for any accounting adjustments of	or "true-une" for service	provided in prior reporting

- AD for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
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- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- 9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEMENT OF POWER				
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	Line No.	
1,600				71,900		71,900		
16,575				697,172		697,172		
2,176				59,770		59,770		
452,730				19,764,250		19,764,250		
2,908				87,860		87,860		
5,818		1		172,878		172,878	3	
1,629				64,645		64,645	5	
45,355				1,600,209		1,600,209	1	
1,417				57,610		57,610	7	
13,200				506,740		506,740	1	
80,933				3,225,922		3,225,922	2 1	
99,247				3,977,611		3,977,611	1	
29,000				1,162,800		1,162,800	1	
19,877				740,161		740,161	1 1	
3,361,292	235,952	408,955	2,815,124	147,773,108	391,617	150,979,849	9	

Namo	of Respondent	This Rep	oort Is:	Date of Re	nort Vear	of Report
	Power Company	(1) X	An Original	(Mo, Da, Y	r) Dec 3	
Idano	Tower Company	(2)	A Resubmission	04/30/2004	4	
		PURCI (Inc	HASED POWER (Ac luding power exchan	ges)		
debits 2. Er acron	eport all power purchases made during the s and credits for energy, capacity, etc.) are the the name of the seller or other party in tyms. Explain in a footnote any ownership column (b), enter a Statistical Classificati	nd any settle n an exchar o interest or	ements for imbalaringe transaction in a raffiliation the resp	nced exchanges. column (a). Do not a condent has with the	abbreviate or truncate seller.	e the name or use
J. III	column (b), emer a statistical classificati	on Code Da	ised on the origina	ii conii actual terms a	ind conditions of the	service as ronows.
suppl	for requirements service. Requirements in includes projects load for this service is same as, or second only to, the supplies	in its syster	n resource plannir	g). In addition, the r		
econe enerç which	for long-term firm service. "Long-term" me omic reasons and is intended to remain re gy from third parties to maintain deliveries in meets the definition of RQ service. For ed as the earliest date that either buyer o	eliable ever of LF servi all transacti	n under adverse co ice). This category ion identified as LF	onditions (e.g., the su or should not be used or provide in a footno	ipplier must attempt for long-term firm se	to buy emergency ervice firm service
	or intermediate-term firm service. The sa five years.	me as LF s	ervice expect that	"intermediate-term" (means longer than o	ne year but less
	for short-term service. Use this category or less.	for all firm s	services, where the	e duration of each pe	eriod of commitment	for service is one
	for long-term service from a designated g ce, aside from transmission constraints, r					ty and reliability of
	or intermediate-term service from a desiger than one year but less than five years.	nated gene	erating unit. The sa	ame as LU service e	xpect that "intermedi	ate-term" means
	For exchanges of electricity. Use this cat any settlements for imbalanced exchange	•	ansactions involvii	ng a balancing of del	oits and credits for e	nergy, capacity, etc
non-	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen	ne contract a				
		Statistical	FERC Rate	Average	Actual De	emand (MW)
Line	Name of Company or Public Authority (Footnote Affiliations)	Classifi-	Schedule or	Monthly Billing	Average	Average
No.	, ,	cation	Tariff Number	Demand (MW)	Monthly NCP Deman (e)	d Monthly CP Demai (f)
-	(a) Portland General Electric Compan	(b)	(c) WSPP	(d) N/A	N/A	N/ N/
	Powerex Corp.	os	WSPP	N/A	N/A	N/
	Powerex Corp.	SF	WSPP	N/A	N/A	N/ N/
					N/A	N/
	PPL Montana, LLC	OS SF	WSPP	N/A	N/A	N/
	PPL Montana, LLC		WSPP	N/A		
	PPM Energy, Inc.	os	WSPP	N/A	N/A	N/
7	9,,	SF	WSPP	N/A	N/A	N _i
	Public Service Co. of Colorado	os	WSPP	N/A	N/A	N _i
	Public Service Co. of Colorado	SF	WSPP	N/A	N/A	N.
10	Public Service Company of New Me	os	WSPP	N/A	N/A	N
11		SF	WSPP	N/A	N/A	N _i
12	Puget Sound Energy, Inc.	os	WSPP	N/A	N/A	N
13	Puget Sound Energy, Inc.	SF	WSPP	N/A	N/A	N.
14	Rainbow Energy Marketing Corpora	os	WSPP	N/A	N/A	N
	Total					

Name of Respondent Idaho Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
	PURCHASED POWER(Account 555) ((Including power exchanges)	Continued)	
		u	

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- 9. Footnote entries as required and provide explanations following all required data.

	POWER E	XCHANGES		COST/SETTLEME	NT OF POWER		Line
MegaWatt Hours : Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
177,234				7,138,428		7,138,428	1
16,491				808,293		808,293	_ 2
79,658				3,414,242		3,414,242	3
59,815				2,133,261		2,133,261	4
194,328				7,625,461		7,625,461	
10,382				399,279		399,279	6
33,586				1,539,020		1,539,020	1
2,954				97,655		97,655	8
28,992				1,206,908		1,206,908	9
17,549				636,345		636,345	10
800				50,000		50,000	11
15,628				656,629		656,629	12
51,059				1,973,789	·	1,973,789	9 13
9,681				332,994		332,994	4 14
3,361,292	235,952	408,955	2,815,124	147,773,108	391,617	150,979,84	9

Name	of Respondent	This Rep		Date of Re	ort Year of	Report				
Idaho	Power Company		An Original A Resubmission	(Mo, Da, Yi 04/30/2004	· Dec 3	1, 2003				
		1 ' ' L	ASED POWER (Acco	ount 555)						
debits 2. Er acror	1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:									
supp	RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.									
econ- energ	LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.									
	or intermediate-term firm service. The sar five years.	ne as LF s	ervice expect that "ir	ntermediate-term" r	neans longer than or	ne year but less				
	for short-term service. Use this category for less.	for all firm s	services, where the o	duration of each pe	riod of commitment f	or service is one				
	for long-term service from a designated go					y and reliability of				
	for intermediate-term service from a designer than one year but less than five years.	nated gene	erating unit. The san	ne as LU service ex	pect that "intermedia	ate-term" means				
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involving	a balancing of deb	its and credits for en	ergy, capacity, etc.				
non-	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustmen	e contract a		•						
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	mand (MW)				
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average				
	(a)	(b)	(c)	(d)	(e)	(f)				
1	Rainbow Energy Marketing Corpora	SF	WSPP	N/A	N/A	N/A				
2	Rocky Mountain Generation	os	WSPP	N/A	N/A	N/A				
3	Rocky Mountain Generation	SF	WSPP	N/A	N/A	N/A				
4	Salt River Project	os	WSPP	N/A	N/A	N/A				
5	Seattle City Light	os	WSPP	N/A	N/A	N/A				
6	Seattle City Light	SF	WSPP	N/A	N/A	N/A				
7	Sempra Energy Trading Corporatio	SF	WSPP	N/A	N/A	N/A				
8	Sierra Pacific Power Company	os	WSPP	N/A	N/A	N/A				
9	Sierra Pacific Power Company	SF	WSPP	N/A	N/A	N/A				
10	Silicon Valley Power	SF		N/A	N/A	N/A				
11	Snohomish County PUD	os	 	N/A	N/A	N/A				
12	Snohomish County PUD	SF		N/A	N/A	N/A				
13	Tacoma Power	os	WSPP	N/A	N/A	N/A				
14	Tacoma Power	SF	WSPP	N/A	N/A	N/A				
	·									
1	Total				<u> </u>					
1										

Name of Responder	nt		Report Is:	Date of F		r of Report	
Idaho Power Compa	any	(1)	X An Original A Resubmission	(Mo, Da, 04/30/20		2003	
			SED POWER(Account (Including power excha				
AD - for out-of-pe	riod adjustment I		y accounting adjustr		for service provided	in prior reporting	
		ootnote for each a		nents of true upo	ioi del vido providod	in phot reporting	
4. In column (c), idesignation for the identified in column 5. For requirement the monthly average monthly NCP demand is the during the hour (6 must be in megave 6. Report in column of power exchange 7. Report demand out-of-period adjutte total charge samount for the neinclude credits or agreement, provide 8. The data in coreported as Purcline 12. The total	dentify the FERC I e contract. On sep in (b), is provided. Its RQ purchases age billing demand coincident peak (Cone maximum metero-minute integration (g) the megawards. Footnote and (d) charges in column streets, in column hown on bills recept receipt of energy charges other that de an explanatory lumn (g) through (mases on Page 40 amount in column	Rate Schedule Numberate lines, list all Fand any type of sert in column (d), the EP) demand in column (60-minuted hourly (60-minuted hourly (60-minuted hourly (60-minuted hourly demand not state atthours shown on belivered, used as the in (j), energy chargen (l). Explain in a faived as settlement of the incremental generation in must be totalled in (i) must be reported.	djustment. Tariff, or, for FERC rate schedules vice involving demar average monthly nor mn (f). For all other to the integration) demapplier's system reached on a megawatt base in column (k), an potnote all componer by the respondent. It was delivered than receptation expenses, or don the last line of thal amount in column (ed as Exchange Delivers following all requires.	s, tariffs or contract of charges imposed in-coincident peak (Name of service, entand in a month. Mornes its monthly peaks and explain. The sepondent. Report and the total of any other of the amount short power exchange (2) excludes certain the schedule. The total of any other and the schedule. The total of any other and the schedule. The total of any other and the schedule. The total of any other and the schedule. The total of any other and the schedule. The total of any other and the schedule. The total of any other and the schedule.	designations under a designations under a designations under a local designation of the local de	which service, as onger) basis, entoumn (e), and the line in columns (e) and in columns (e) and in columns (e) and in columns (e) and in columns (e) and in column (m) the settlement amount of the covered by the line (g) must be	er nthly and nd (f) ours (m) nt nt (l)
-							
MegaWatt Hours	POWER EX	XCHANGES	***	COST/SETTLEME	NT OF POWER		Line
Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l) of Settlement (\$)	No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (i)	(m)	ŀ
15,276				601,622		601,622	1
4,595				115,870		115,870	2
10			-	550		550	3
11,520				555,809		555,809	4
15,345				560,022		560,022	
18,024				814,506		814,506	
34,874				1,625,849		1,625,849	
3,699				149,760		149,760	
4,471				175,940		175,940	
53,800				2,250,750		2,250,750	1
9,780				364,508		364,508	1
6,000				252,400	***	252,400	12
6,036				202,992		202,992	13
2,667				105,389		105,389	14
						i	1

Name o	of Respondent	This Repo		Date of Rep (Mo, Da, Yr	\	`
Idaho F	Power Company		An Original A Resubmission	04/30/2004	Dec. 31	, 2003
			ASED POWER (Acco	ount 555)		
debits 2. Entacrony	port all power purchases made during the and credits for energy, capacity, etc.) and ter the name of the seller or other party in rms. Explain in a footnote any ownership column (b), enter a Statistical Classification	year. Also l any settle an exchan- interest or	report exchanges ments for imbalanc ge transaction in co affiliation the respo	of electricity (i.e., tra ed exchanges. olumn (a). Do not al andent has with the s	obreviate or truncate seller.	the name or use
suppli	or requirements service. Requirements so er includes projects load for this service in same as, or second only to, the supplier	its system	resource planning). In addition, the re	le on an ongoing bas Hiability of requireme	sis (i.e., the nt service must
econo energ which	or long-term firm service. "Long-term" me mic reasons and is intended to remain rel y from third parties to maintain deliveries meets the definition of RQ service. For a d as the earliest date that either buyer or	iable even of LF servic Il transactio	under adverse con ce). This category s on identified as LF,	ditions (e.g., the sup should not be used to provide in a footnot	oplier must attempt to for long-term firm se	buy emergency vice firm service
	r intermediate-term firm service. The sanive years.	ne as LF se	ervice expect that "i	ntermediate-term" n	neans longer than or	e year but less
	or short-term service. Use this category for less.	or all firm s	ervices, where the	duration of each pe	riod of commitment f	or service is one
LU - f	or long-term service from a designated ge e, aside from transmission constraints, m	enerating ui ust match t	nit. "Long-term" me the availability and	eans five years or lo reliability of the desi	nger. The availabilit gnated unit.	y and reliability of
	or intermediate-term service from a desigr r than one year but less than five years.	nated gener	rating unit. The sar	ne as LU service ex	pect that "intermedia	ite-term" means
and a	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges	3.				
non-f	for other service. Use this category only to firm service regardless of the Length of the eservice in a footnote for each adjustmen	e contract a	ervices which canno and service from de	of be placed in the a signated units of Le	bove-defined catego ss than one year. D	ries, such as all escribe the nature
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average I Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Tractebel Energy Marketing, Inc.	os	WSPP	N/A	N/A	N/A
2	Tractebel Energy Marketing, Inc.	SF	WSPP	N/A	N/A	N/A
3	TransAlta Energy Marketing (U.S.	os	WSPP	N/A	N/A	N/A
4	TransAlta Energy Marketing (U.S.	SF	WSPP	N/A	N/A	N/A
5	TransCanada Power	os	WSPP	N/A	N/A	N/A
6	Tri-State Generation and Transmi	os	WSPP	N/A	N/A	N/A
7	Turlock Irrigation District	os	WSPP	N/A	N/A	N/A
8	Turlock Irrigation District	SF	WSPP	N/A	N/A	N/A
9	Utah Associated Municipal Power	os	WSPP	N/A	N/A	N/A
10	Utah Associated Municipal Power	SF	WSPP	N/A	N/A	N/A
11	Utah Municipal Power Agency	os	WSPP	N/A	N/A	N/A
12	Western Area Power Administratio	os	WSPP	N/A	N/A	N/A
13	Western Area Power Administratio	os	WSPP	N/A	N/A	N/A
14	Astaris, LLC	OS		N/A	N/A	N/A
1						
	Total					1
	<u> </u>			· · · · · · · · · · · · · · · · · · ·		

Name of Respondent Idaho Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
	PURCHASED POWER(Account 555) (C (Including power exchanges)	ontinued)	
AD - for out-of-period adjustment.	Use this code for any accounting adjustments of	r "true-ups" for service r	provided in prior reporting

- AD for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- 9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEME	NT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
1,318				55,754		55,754	1
19,600				815,700		815,700	2
13,843				536,353		536,353	3
77,929				3,246,996		3,246,996	4
100				3,325		3,325	5
2,003				57,514		57,514	6
586				20,452		20,452	7
102				2,958		2,958	8
48,273				1,431,477		1,431,477	9
1,404				54,156		54,156	10
30				840		840	11
135				5,640		5,640	12
2,386				75,798		75,798	13
				3,129,523		3,129,523	3 14
3,361,292	235,952	408,955	2,815,124	147,773,108	391,617	150,979,849	

	-f December	This Rep	ort le:	Data of Por	ort Vear	of Report					
Idaha	of Respondent	(1) X	An Original	Date of Rep (Mo, Da, Yr		' 1					
uai IU	Power Company	(2)	A Resubmission	04/30/2004	Dec.	31,					
		PURCH	ASED POWER (Accourt uding power exchanges)	nt 555)							
debits 2. En acron 3. In RQ - 1 suppl	eport all power purchases made during the sand credits for energy, capacity, etc.) and the the name of the seller or other party in yms. Explain in a footnote any ownership column (b), enter a Statistical Classification for requirements service. Requirements sier includes projects load for this service in	d any settle an exchar interest or on Code ba service is sen its system	ments for imbalanced ge transaction in colu affiliation the respond sed on the original co ervice which the supplates resource planning).	d exchanges. Imm (a). Do not all Ident has with the solution and the solution and the solution and the real	bbreviate or trunca seller. nd conditions of th de on an ongoing l	e service as follows:					
be the	e same as, or second only to, the supplier	's service t	o its own ultimate con	sumers.							
econo energ which	or long-term firm service. "Long-term" me omic reasons and is intended to remain re gy from third parties to maintain deliveries n meets the definition of RQ service. For a ed as the earliest date that either buyer or	liable even of LF servi all transacti	under adverse condice). This category shon identified as LF, p	tions (e.g., the su ould not be used rovide in a footnot	oplier must attemp for long-term firm	t to buy emergency service firm service					
	or intermediate-term firm service. The sar five years.	ne as LF s	ervice expect that "inte	ermediate-term" n	neans longer than	one year but less					
	for short-term service. Use this category for less.	for all firm s	ervices, where the du	ration of each pe	riod of commitmer	nt for service is one					
	for long-term service from a designated go ce, aside from transmission constraints, n					ility and reliability of					
	or intermediate-term service from a designer than one year but less than five years.	nated gene	rating unit. The same	as LU service ex	pect that "interme	diate-term" means					
	For exchanges of electricity. Use this cat any settlements for imbalanced exchange		ansactions involving a	a balancing of deb	its and credits for	energy, capacity, etc.					
non-	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment	e contract	ervices which cannot land service from design	be placed in the a gnated units of Le	bove-defined cate ss than one year.	gories, such as all Describe the nature					
	Name of Company or Bublic Authority	Statistical	FERC Rate		Actual	of the service in a footnote for each adjustment.					
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi-		Average	I Actual	Demand (MW)					
		cotion	Schedule or	Average Monthly Billing Domand (MW)	Average	Demand (MW) Average					
	,	cation (b)	Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Dema	Average and Monthly CP Demand					
1	(a)	(b)	Tariff Number (c)	Monthly Billing	Average						
	(a) Anaheim, City of	(b)	Tariff Number (c) WSPP	Monthly Billing Demand (MW)	Average Monthly NCP Dema	Average and Monthly CP Demand					
2	(a) Anaheim, City of Bonneville Power Adm	(b) EX EX	Tariff Number (c) WSPP	Monthly Billing Demand (MW)	Average Monthly NCP Dema	Average and Monthly CP Demand					
3	(a) Anaheim, City of Bonneville Power Adm PacifiCorp Inc.	(b) EX EX EX	Tariff Number (c) WSPP WSPP	Monthly Billing Demand (MW)	Average Monthly NCP Dema	Average and Monthly CP Demand					
3 4	(a) Anaheim, City of Bonneville Power Adm PacifiCorp Inc. PPL Montana, LLC	(b) EX EX EX EX	Tariff Number (c) WSPP WSPP WSPP 105	Monthly Billing Demand (MW)	Average Monthly NCP Dema	Average and Monthly CP Demand					
2 3 4 5	(a) Anaheim, City of Bonneville Power Adm PacifiCorp Inc. PPL Montana, LLC Puget Sound Energy, Inc.	(b) EX EX EX EX EX	Tariff Number (c) WSPP WSPP	Monthly Billing Demand (MW)	Average Monthly NCP Dema	Average and Monthly CP Demand					
2 3 4 5 6	(a) Anaheim, City of Bonneville Power Adm PacifiCorp Inc. PPL Montana, LLC Puget Sound Energy, Inc. Bonneville Power Administration	(b) EX EX EX EX EX EX EX	Tariff Number (c) WSPP WSPP WSPP 105 WSPP	Monthly Billing Demand (MW)	Average Monthly NCP Dema	Average and Monthly CP Demand					
2 3 4 5 6	(a) Anaheim, City of Bonneville Power Adm PacifiCorp Inc. PPL Montana, LLC Puget Sound Energy, Inc. Bonneville Power Administration NorthWestern Energy, L.L.C.	(b) EX EX EX EX EX EX EX EX	Tariff Number (c) WSPP WSPP WSPP 105 WSPP	Monthly Billing Demand (MW)	Average Monthly NCP Dema	Average and Monthly CP Demand					
2 3 4 5 6 7 8	(a) Anaheim, City of Bonneville Power Adm PacifiCorp Inc. PPL Montana, LLC Puget Sound Energy, Inc. Bonneville Power Administration NorthWestern Energy, L.L.C. PacifiCorp Inc.	(b) EX EX EX EX EX EX EX EX EX EX	Tariff Number (c) WSPP WSPP WSPP 105 WSPP	Monthly Billing Demand (MW)	Average Monthly NCP Dema	Average and Monthly CP Demand					
2 3 4 5 6 7 8	(a) Anaheim, City of Bonneville Power Adm PacifiCorp Inc. PPL Montana, LLC Puget Sound Energy, Inc. Bonneville Power Administration NorthWestern Energy, L.L.C. PacifiCorp Inc. Sierra Pacific Power Company	(b) EX EX EX EX EX EX EX EX	Tariff Number (c) WSPP WSPP WSPP 105 WSPP	Monthly Billing Demand (MW)	Average Monthly NCP Dema	Average and Monthly CP Demand					
2 3 4 5 6 7 8 9	(a) Anaheim, City of Bonneville Power Adm PacifiCorp Inc. PPL Montana, LLC Puget Sound Energy, Inc. Bonneville Power Administration NorthWestern Energy, L.L.C. PacifiCorp Inc. Sierra Pacific Power Company Other Transactions	(b) EX EX EX EX EX EX EX EX EX EX	Tariff Number (c) WSPP WSPP WSPP 105 WSPP	Monthly Billing Demand (MW)	Average Monthly NCP Dema	Average and Monthly CP Demand					
2 3 4 5 6 7 8 9 10	(a) Anaheim, City of Bonneville Power Adm PacifiCorp Inc. PPL Montana, LLC Puget Sound Energy, Inc. Bonneville Power Administration NorthWestern Energy, L.L.C. PacifiCorp Inc. Sierra Pacific Power Company Other Transactions Acctg Valuation of	(b) EX EX EX EX EX EX EX EX EX EX	Tariff Number (c) WSPP WSPP WSPP 105 WSPP	Monthly Billing Demand (MW)	Average Monthly NCP Dema	Average and Monthly CP Demand					
2 3 4 5 6 7 8 9 10 11	(a) Anaheim, City of Bonneville Power Adm PacifiCorp Inc. PPL Montana, LLC Puget Sound Energy, Inc. Bonneville Power Administration NorthWestern Energy, L.L.C. PacifiCorp Inc. Sierra Pacific Power Company Other Transactions Acctg Valuation of PPL Montana, LLC Exchange	(b) EX EX EX EX EX EX EX EX EX EX	Tariff Number (c) WSPP WSPP WSPP 105 WSPP	Monthly Billing Demand (MW)	Average Monthly NCP Dema	Average and Monthly CP Demand					
2 3 4 5 6 7 8 9 10 11 12	(a) Anaheim, City of Bonneville Power Adm PacifiCorp Inc. PPL Montana, LLC Puget Sound Energy, Inc. Bonneville Power Administration NorthWestern Energy, L.L.C. PacifiCorp Inc. Sierra Pacific Power Company Other Transactions Acctg Valuation of PPL Montana, LLC Exchange Acctg Valuation of Anaheim,	(b) EX EX EX EX EX EX EX EX EX EX	Tariff Number (c) WSPP WSPP WSPP 105 WSPP	Monthly Billing Demand (MW)	Average Monthly NCP Dema	Average and Monthly CP Demand					
2 3 4 5 6 7 8 9 10 11 12	(a) Anaheim, City of Bonneville Power Adm PacifiCorp Inc. PPL Montana, LLC Puget Sound Energy, Inc. Bonneville Power Administration NorthWestern Energy, L.L.C. PacifiCorp Inc. Sierra Pacific Power Company Other Transactions Acctg Valuation of PPL Montana, LLC Exchange	(b) EX EX EX EX EX EX EX EX EX EX	Tariff Number (c) WSPP WSPP WSPP 105 WSPP	Monthly Billing Demand (MW)	Average Monthly NCP Dema	Average and Monthly CP Demand					
2 3 4 5 6 7 8 9 10 11 12	(a) Anaheim, City of Bonneville Power Adm PacifiCorp Inc. PPL Montana, LLC Puget Sound Energy, Inc. Bonneville Power Administration NorthWestern Energy, L.L.C. PacifiCorp Inc. Sierra Pacific Power Company Other Transactions Acctg Valuation of PPL Montana, LLC Exchange Acctg Valuation of Anaheim,	(b) EX EX EX EX EX EX EX EX EX EX	Tariff Number (c) WSPP WSPP WSPP 105 WSPP	Monthly Billing Demand (MW)	Average Monthly NCP Dema	Average and Monthly CP Demand					

PURCHASED POWER/ACCOUNT 555), (Ostimized) PURCHASED POWER/ACCOUNT 555), (Ostimized) PURCHASED POWER/ACCOUNT 555), (Ostimized) AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment. An in column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-colincident peak (RVCP) demand in column (e), and the warrage monthly overage billing demand in column (f), the average monthly non-colincident peak (RVCP) demand in column (f), and the total charge service, anter NA in columns (g), of and (f). Monthis NCP demand is the meatinum meterod hourly (60-minute integration) demand in a month. Monthly CP demand is the meterod demand in the supplier's system reaches its monthly peak. Demand reported in columns (g) and (f). Monthis NCP demand in the maximum meterod hourly (60-minute integration) demand in a month. Monthly CP demand is the meterod demand the supplier's system reaches its monthly peak. Demand reported in columns (g) and (f). Monthis (f). Report in column (g) throughauthous the supplier's system reaches its monthly peak. Demand reported in columns (g) and (f). He meterodemand the maximum meterod hourly (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (g) and (f). He meterodemand has peaked to the respondent Reported and charges in column (g). The column (g) and fine the supplier's system reaches its monthly peak (g). **Reported maximum (g) and (g) and (g) and (g) and (g) and (g	Name of Responde	ent		Report Is:	Date of		ear of Report	
PURCHASED POWERLACOURT 555). Communed including power exchanges. AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment. 4. In column (e), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided. 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly vareage billing demand in column (d), the average monthly coincident peak (CP) demand in column (d), the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (g), leg) and (j). Monthly NCP demand is the mestered hourly (Go-minute integration) demand in a month. Monthly CP demand is the metered demand curing the hour (60-minute) integration) and with the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Fortnote any demand not stated on a megawatt basis monthly peak. Demand reported in columns (e) and (f) the megawatthour of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange. 7. Report demand charges in column (f), energy charges in column (f), and the total of any other types of charges, including out-of-period adjustments, in column (f). Every the respondent. For power exchanges, report in column (f) the port in column (f) mouth of the settlement amount of the amount shown in column (f). Popt in column (f) and the total of any other types of charges, including out-of-period adjustments, in column (f). Every final in a totance and components of the amount shown in column (f) apport in column (f). Popt in column (f) and the popt in column (f) and fin	Idaho Power Comp	oany	(1)	X An Original A Resubmission			ec. 31, 2003	
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment. 4. In column (e), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), its provided. 5. For requirements RQ purchasses and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (f), the average monthly non-coincident pask (NCP) demand in column (g), and the average monthly coincident pask (CP) demand in column (f), the average monthly non-coincident pask (NCP) demand in column (g), and the average monthly coincident pask (CP) demand in column (f), the average monthly coincident pask (CP) demand in column (f), the average monthly coincident pask (CP) demand in column (f) and the average monthly coincident pask (CP) demand in column (f) and for all the first of the amount of the first of the amount for the supplier's system reaches its monthly pask. Demand reported in columns (g) and for must be in megawatts. Footnote any demand not stated on a megawatt basis and explain. 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and the trapes of charges, including out-of-period adjustments, in column (g), enterpolated to the respondent for pour net exchanges. 7. Report demand charges in column (g), enterpolated to the respondent for power exchanges, report in column (g). Report in column (g), the received as settlement than column (g), and the total charge shown on bills received as for settlement amount (include credits or charges above on bills received as for settlement amount (include credits or charges above on bills received as for settlement (g) (g) (g) (g)			PURCHA		t 555) (Continued)			
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided. 5. For requirements RO purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly coincident peak (CP) demand in column (e), and the average monthly coincident peak (CP) demand in column (e), and the average monthly coincident peak (CP) demand in column (e), and the average monthly coincident peak (CP) demand in column (e), and the average monthly coincident peak (CP) demand in column (e), and the average monthly coincident peak (CP) demand in column (e), and (f). Monthly (CP) demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatits. Footnote any demand not stated on a megawatit basis and explain. 6. Report in column (g) the megawatithours shown on bills redered to the respondent. Report in columns (h) and (i) the megawatithour of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange. 7. Report demand charges in column (i), energy charges in column (k), and the total cid any other types of charges, including out-of-period adjustments, in column (i), the special components of the amount shown in column (ii). Report in column (iii) the total charge shown on bills received as estimated the state charge shown on bills received as delivered than received, enter a negative amount. If the settlement amount for the net receipt of energy, if more energy was delivered than received, enter a negative amount. If the settlement amount (include credits or charges of the than incremental generation expenses, or (2) excludes certain c	AD - for out-of-pe	eriod adjustment.				for service provide	d in prior reporting	
designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided. 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (s), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) in which the suppliers system reaches its monthly peak. Demand reported in columns (e) and (must be in megawatts. Footnote any demand not stated on a megawatt basis and explain. 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthour of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange. 7. Report demand charges in column (f), endered to the respondent. Report in columns, (h) and (ii) the megawatthour of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange. 7. Report demand charges in column (f), endered to the respondent. For power exchanges, including out-of-period adjustments, in column (f). Explain in a tootnote all components of the amount shown in column (f). Report in column (f) the total charge shown on bills received as elements by the total charge shown on bills received as elements by the respondent. For power exchanges, report in column (f) the total charges of the received and provide an explanatory fotontole. 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) through (m) must be reported as Exchange Delivered on Page 401, line 13. 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount	years. Provide a	n explanation in a	footnote for each a	djustment.	·	•		
MegaWatt Hours MegaWatt Hours Delivered (i) Demand Charges (\$) (\$) (\$) Charges (\$) (\$) (ii) Of Settlement (\$) (\$) (ii) Settlement (\$) (\$) (ii) Settlement (\$) (\$) (ii) Settlement (\$) (\$) (ii) Settlement (\$) (\$) (ii) Settlement (\$) (\$) (ii) Settlement (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)	designation for the identified in colur 5. For requirement the monthly average monthly NCP demand is the during the hour (imust be in megation for the new column of power exchange). Report demands out-of-period adjust the total charge is amount for the new column of the new column	ne contract. On selent (b), is provided onts RQ purchases age billing demand coincident peak (b) the maximum meters of the maximum meters of the maximum meters of the maximum meters of the maximum (g) the megaways received and charges in columustments, in columustments, in columustments, in columustments, in columustments, in columustments of the treceipt of energer charges other that de an explanatory olumn (g) through thases on Page 40 I amount in column	parate lines, list all lid. and any type of set din column (d), the CP) demand in columered hourly (60-minition) in which the suny demand not state atthours shown on Idelivered, used as timm (j), energy chargen (l). Explain in a feeived as settlement ly. If more energy wan incremental general footnote. (m) must be totalled in (i) must be reported.	rvice involving dema average monthly no amn (f). For all other ute integration) dem applier's system read ed on a megawatt be bills rendered to the the basis for settlem ges in column (k), an potnote all compone by the respondent, was delivered than re- eration expenses, or d on the last line of tal amount in column ed as Exchange Del	s, tariffs or contract and charges impose in-coincident peak (types of service, er and in a month. Mothes its monthly peasis and explain. respondent. Reportent. Do not report in the total of any onts of the amount service, enter a negocived, enter a negocived, enter a negocived, enter a negocived, enter a negocived, enter a negocived, enter a negocived, enter a negocived, enter a negocived, enter a negocived, enter a negocived, enter a negocived, enter a negocived, enter a negocived, enter a negocived, enter a negocived, enter a negocived enter	designations under d on a monnthly (or NCP) demand in conter NA in columns (or other NA in columns (or other NA in columns (or other type of charge ther types of charge hown in column (I). ges, report in column gative amount. If the or credits or charges otal amount in column d as Exchange Rec	r which service, as a longer) basis, enterpliam (e), and the fed), (e) and (f). More the metered demand in columns (e) are it (i) the megawatth es, including Report in column (m) the settlement amout a covered by the min (g) must be	er nthly and nd (f) ours (m) nt nt (l)
MegaWatt Hours MegaWatt Hours Delivered (i) Demand Charges (\$) (\$) (\$) Charges (\$) (\$) (ii) Of Settlement (\$) (\$) (ii) Settlement (\$) (\$) (ii) Settlement (\$) (\$) (ii) Settlement (\$) (\$) (ii) Settlement (\$) (\$) (ii) Settlement (\$) (\$) (ii) Settlement (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)		POWER E	YCHANGES		COST/SETTLEM	ENT OF DOWER		
Received (h) Delivered (i) (i) (i) (ii) (ii) (ii) (ii) (iii)	_			Demand Charges			Total (i+k+l)	Line No.
55,550 44,180		Received	Delivered				of Settlement (\$)	NO.
3 3 118,800 107,950 20 20 25,502 9,699 454 36,057 225,674 36,057 20,935 1,342	νο,			<u> </u>		```	 ``	1
118,800 107,950		20	40					2
20 20 25,502 9,699 454 36,057 225,674 225,674 20,935 1,342 1,342 1,342		3	L					3
25,502 9,699 454 0 36,057 225,674 20,935 0 1,342 1,342				-				4
454 36,057 225,674 20,935 100								5
36,057 225,674		25,502						6
20,935								7
1,342 1,342		36,057		· · · · · · · · · · · · · · · · · · ·			 	8
1,342 1,342			20,935					9
1,342 1,342							1	10
		ŀ					l .	11
						1,34	2 1,342	I
390,275 390,275								13
								13

235,952

3,361,292

2,815,124

147,773,108

391,617

150,979,849

408,955

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Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Idaho Power Company	(2) _ A Resubmission	04/30/2004	Dec 31, 2003
	FOOTNOTE DATA		

Schedule Page: 326 Line No.: 4 Column: a The Tamarack Energy Partnership demand readings are taken from an electronic demand recorder provided by Idaho Power Co. The actual demand is not used in determining the cost of energy. Schedule Page: 326.1 Line No.: 2 Column: b Non Firm Purchases Schedule Page: 326.1 Line No.: 9 Column: b Non Firm Purchases Column: a Schedule Page: 326.3 Line No.: 6 Ida West, a subsidiary of Idaho Power Company, has partial ownership of these projects. Line No.: 13 Column: a Schedule Page: 326.3 Non Firm Purchases Schedule Page: 326.4 Line No.: 6 Column: a Ida West, a subsidiary of Idaho Power Company, has partial ownership of these projects. Schedule Page: 326.4 Line No.: 7 Column: a Ida West, a subsidiary of Idaho Power Company, has partial ownership of these projects. Column: a Schedule Page: 326.4 Line No.: 8 Ida West, a subsidiary of Idaho Power Company, has partial ownership of these projects. Schedule Page: 326.5 Line No.: 1 Column: b Non Firm Purchases Schedule Page: 326.5 Line No.: 2 Column: b Non Firm Purchases Column: b Schedule Page: 326.5 Line No.: 3 Non Firm Purchases Column: b Schedule Page: 326.5 Line No.: 4 Non Firm Purchases Schedule Page: 326.5 Line No.: 6 Column: a Energy difference between scheduled and actual receipts for small power producers Column: b Line No.: 14 Schedule Page: 326.11 Payments for voluntary load reduction Schedule Page: 326.12 Line No.: 6 Column: b Scheduled losses not removed with loss transactions Schedule Page: 326.12 Line No.: 7 Column: b Scheduled losses not removed with loss transactions Schedule Page: 326.12 Line No.: 8 Column: b Scheduled losses not removed with loss transactions. Schedule Page: 326.12 Line No.: 9 Column: b Scheduled losses not removed with loss transactions

Name	of Respondent	I fills Report IS:	Date of Report	Year от нероп
Idaho	Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/2004	Dec. 31, 2003
	TRANSI (li	MISSION OF ELECTRICITY FOR OTHER including transactions referred to as 'when	RS (Account 456) eling')	
autho 2. Us 3. Re public Providany o 4. In LF - f interr LF, p out o SF - f	eport all transmission of electricity, i. e., whorities, qualifying facilities, non-traditional use a separate line of data for each distinct eport in column (a) the company or public a authority that the energy was received from the full name of each company or public elements in the energy was received from the full name of each company or public elements in the full name of each company or public elements in the full name of each company or public elements in the full name of each company or public elements in the elements in the elements in the column (d) enter a Statistical Classification for Long-term firm transmission service. "Le provide in a footnote the termination date of the contract. It is contract. It is the contract in the contract is less than one year.	tility suppliers and ultimate custome type of transmission service involvin authority that paid for the transmission and in column (c) the company oc authority. Do not abbreviate or trundent has with the entities listed in concode based on the original contract cong-term" means one year or longered to remain reliable even under adult the contract defined as the earliest	rs. g the entities listed in coon service. Report in coon service. Report in coor public authority that the neate name or use acropolumns (a), (b) or (c) that terms and condition or and "firm" means that erse conditions. For all date that either buyer or	olumn (a), (b) and (c). Islumn (b) the company or e energy was delivered to. nyms. Explain in a footnote s of the service as follows: service cannot be transactions identified as r seller can unilaterally get
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	(Company of P (Footnote	
1	Bonneville Power Administration	Bonneville Power Administration	Oregon Trails Electri	c Co-op LF
2	Bonneville Power Administration	Bonneville Power Administration	USBR, Raft River El	ectric Co-op, LF
3	Bonneville Power Administration	Bonneville Power Administration	Vigilante	LF
4	Milner Irrigation District	United States Bureau of Reclamati	Milner Irrigation Dist	rict LF
5	City of Seattle	City of Seattle	Bonneville Power Ad	Iministration LF
6	Arizona Public Service/Pinnacle W	Arizona Public Service/Pinnacle W	Nevada Power Com	pany/Sierra Pacif LF
7	Arizona Public Service/Pinnacle West	Arizona Public Service/Pinnacle W	Bonneville Power Ad	Iministration LF
8	Arizona Public Service/Pinnacle West	Arizona Public Service/Pinnacle W	Northwestern	LF
9	Arizona Public Service/Pinnacle West	Arizona Public Service/Pinnacle W	Bonneville Power Ad	Iministration OS
10	BC Hydro (Powerx)	BC Hydro (Powerx)	Nevada Power Com	pany/Sierra Pacif OS
11	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad	Iministration OS
12	Cargill	Various	Various	os
13	Conoco	Various	Various	os
14	Constellation	PacifiCorp	Nevada Power Com	pany/Sierra Pacif OS
15	Coral Power	Various	Various	os
16	IdaCorp Energy	Idaho Power Company	Nevada Power Com	pany/Sierra Pacif OS
17	PP&L Montana	PP&L Montana	Various	os
	TOTAL			

Name of Respondent Idaho Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
TRANSMISSIOI (Inc	NOF ELECTRICITY FOR OTHERS (A cluding transactions reffered to as 'whe	ccount 456)(Continued) eling')	

- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
- AD for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

, ,					5,456,46	┿	
5	Various in Idaho	Various in Idaho		3,586	3,58	6 1	
5	Various in Idaho	Midpoint, Idaho		113,532	 	┿	
5	Various in Idaho	Various in Idaho		1,165		4	
5	Borah or Kinport, Id	Midpoint, Idaho		2,165	2,16		
5	Various in Idaho	Borah or Brady, Idah		5		5 1	
5	Various in Idaho	Various in Idaho		248,940	248,940	0 1	
5	LaGrande, Oregon	Midpoint, Idaho		1,309	1,309	9 1	
5	Various in Idaho	Various in Idaho		178,150	178,150	0 1	
5	Various in Idaho	Varrious in Idaho		224,636	224,636	6 !	
5	Borah or Kinport, Id	Lolo, Montana	25	4,295	4,295	ā	
5	Borah or Kinport, Id	LaGrande, Oregon	75	63,000	63,000	1	
5	Borah or Kinport, Id	Midpoint, Idaho	75	165,372	165,372	2	
Legacy	Lucky Peak, Idaho	LaGrande, Oregon		4,699			
Legacy	Minidoka, Idaho	Various in Idaho		8,728	8,728	1	
5	Bannack Tap	Vigilante Electric C	4			3	
5	LaGrande/Hines/Hame	Various in Idaho		1,183,492	1,184,293		
,	LaGrande/Hines/Hame	Various in Oregon		252,132	252,132	₹	
Tariff Number (e)	Designation) (500)	Designation) (g)	(MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.	
FERC Rate Point of Receipt Schedule of (Subsatation or Other		Point of Delivery	oint of Delivery Billing bstation or Other Demand —		TRANSFER OF ENERGY		

ame	of Respondent	This F	epo	rt Is:			ate of Report lo, Da, Yr)	Year of Report	
daho	Power Company	(2)	ĦA	n Original Resubmi:	ssion	Ò4	/30/2004	Dec. 31, 2003	.
	TRANSM	ISSION	OF I	LECTRIC	ITY FOR OTHER	RS (Ac	count 456)		
uthor . Us . Re oublic Provid any or . In .F - fo nterro .F, pro .F - f	port all transmission of electricity, i. e., wherities, qualifying facilities, non-traditional ut e a separate line of data for each distinct the port in column (a) the company or public at authority that the energy was received frow the full name of each company or public with the full name of each company or public with the full name of each company or public with the full name of each company or public with the full name of each company or public with the full name of each company or public with the full name of each company or public with the full name of each company or public with the full name of each company or public with the full name of each company or public with the full name of each company or public with the full name of each company or public at the full name of each company or public with the full name of each company or public at the full name of each com	eeling, ility sup ype of t uthority m and author ndent h code b ong-ter d to rer the con	provoplie rans rity. as waseem" rans main	ided for commission and ultiple mission and the column (c) Do not all with the end on the commission and reliable at defined	other electric utilimate custome service involvin the transmission the company observiate or truntities listed in coriginal contracte year or longe even under advas the earliest	ilities, rs. g the on selection reate columitual terrand verse date	entities listed in corvice. Report in collic authority that the name or use acrons (a), (b) or (c) erms and condition "firm" means that conditions. For all that either buyer o	olumn (a), (b) and (column (b) the compa e energy was delive nyms. Explain in a as of the service as to service cannot be transactions identific r seller can unilater.	s). uny or ered to. footnote follows: ied as ally get
ine No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	(Com				(Company of P (Footnote	elivered To Public Authority) Affiliation) c)	Statistical Classifi- cation (d)
1	Morgan Stanley Capital Group, Inc.	Morgan	Stan	ley Capita	Group, Inc		Various		os
		Nevada	Pow	er Compa	ny/Sierra Pacif		Nevada Power Com		os
3	Rainbow Energy	Bonnev	lle P	ower Adm	inistration		Nevada Power Com	pany/Sierra Pacif	os
4	PacifiCorp	PacifiCo	orp				PacifiCorp - East		LF
5	PacifiCorp	PacifiCo	orp				PacifiCorp		os
6	PacifiCorp - Imnaha	PacifiCo	orp				PacifiCorp		LF
7	Portland General Electric	PacifiCo	orp				Bonneville Power A	dministration	os
8	Public Service Colorado	Public S	Servi	ce Colorac	О		Various		os
9	Sempra Energy	PacifiC	orp				Nevada Power Com	pany/Sierra Pacif	os
10	Transalta Energy	Bonnev	ille F	ower Adm	inistration		PacifiCorp - East		os
11	Bonneville Power Administration	Bonney	ille F	ower Adm	inistration		Bonneville Power A	dministration	
12									
13									
14									
15									
16									
17									
	TOTAL								

Name of Respon	ndent	This Report Is:		ate of Report	Year of Report	
Idaho Power Co	ompany	(1) X An Original (2) A Resubmis	,	Mo, Da, Yr) 4/30/2004	Dec. 31, 2003	
	TRANS	SMISSION OF ELECTRICITY FO (Including transactions ref	OR OTHERS (Account fered to as 'wheeling'	nt 456)(Continued)		
nonfirm service the service in a AD - for out-of years. Provide 5. In column (designations of the designation for (g) report the contract.	e regardless of the length a footnote for each adjustration adjustment. Use the end explanation in a footnote, it is in a footnote, it is in a footnote, as idealing and delivery locations or the substation, or other a designation for the substation (h) the number of neach a footnote for the substation.	his code for any accounting a	om, designated un adjustments or "true On separate lines, ded. coint to point" trans where energy was ratification for where that is specified in the	e-ups" for service pro- list all FERC rate sc mission service. In a eceived as specified energy was delivered	ear. Describe the natural evided in prior reporting the dules or contract column (f), report the in the contract. In column das specified in the service contract. Dem	re of
FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand	1	ER OF ENERGY	Line
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (i)	No.
5	Various in Idaho	Various in Idaho		269,		
5	Various in Idaho	Various in Idaho		1,822,		
5	Enterprise, Oregon	Midpoint, Idaho		15,2		
Legacy	Jim Bridger, Wyoming	Various in Idaho		414,	 	
5	Various in Idaho	Various in Idaho		375,	193 375,193	1
5	Enterprise, Oregon	Pine Creek, Oregon		2,3	232 2,23	
5	Borah or Kinport, Id	Enterprise, Oregon			50 50	
5	Various in Idaho	Various in Idaho		102,	993 102,999	8
5	Borah or Kinport, Id	Midpoint, Idaho		1,	1,125	9
5	Enterprise, Oregon	Borah or Brady, Idah		1,	406 1,40	10
						11
						12
						13
						14
				·		15
						16
						17
			18	5,460,	367 5,456,46	9
			<u> </u>			-

			V/D	
Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003	
Idaho Power Company	(2) A Resubmiss	sion 04/30/2004		
	TRANSMISSION OF ELECTRICITY FO (Including transactions reff	PR OTHERS (Account 456) (Continue ered to as 'wheeling')	d)	
B. Report in column (i) and (j) the D. In column (k) through (n), report that get related to the billing demandament of energy transferred. In court of period adjustments. Explain charge shown on bills rendered to (n). Provide a footnote explaining rendered. 10. Provide total amounts in column columns (i) and (j) must be reported.	(Including transactions refitted and control of the revenue amounts as shown or and reported in column (h). In column column (m), provide the total revenue in a footnote all components of the the entity Listed in column (a). If not the nature of the non-monetary setted in the last Line. Express as Transmission Received and explanations following all required described as Transmission Received and explanations following all required described as Transmission Received and explanations following all required described as Transmission Received and explanations following all required described as Transmission Received and explanations following all required described as Transmission Received and explanations following all required described as Transmission Received and explanations following all required described as Transmission Received and the re	delivered. In bills or vouchers. In column (k), an (l), provide revenues from energes from all other charges on bills amount shown in column (m). He monetary settlement was made, dement, including the amount and enter "TOTAL" in column (a) as the Delivered on Page 401, Lines 16	provide revenues from demargy charges related to the or vouchers rendered, includ the port in column (n) the total, enter zero (11011) in column type of energy or service the Last Line. The total amour	ing n
<u> </u>	REVENUE FROM TRANSMISSIO	ON OF ELECTRICITY FOR OTHERS		<u> </u>
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
-(\$) (k)	(\$) . (I)	(\$) (m)	(k+l+m) (n)	No.
569,124	312,536		881,660	1
2,713,000	233,128		2,946,128	2
15,000			15,000	3
	14,140		14,140	4
		4,860	4,860	5
	272,867		272,867	6
	1,233,928		1,233,928	7
	411,309		411,309	8
	288,265	 	288,265	9
	867,194	 	867,194	10
	3,872	<u> </u>	3,872	11
	1,051,013		1,051,013	12
	22		22	13
	8,756	. I	8,756	14
	6,878		6,878	15
	422,65		422,651	
	9,778		9,778	3 17
3,301,371	15,347,732	-518,102	18,131,001	+

Name of Respondent	This Report Is:	Date of Report	Year of Report	
Idaho Power Company	(1) X An Original (2) A Resubmissi	(Mo, Da, Yr) ion 04/30/2004	Dec. 31, 2003	
	TRANSMISSION OF ELECTRICITY FOR		1)	
9. In column (k) through (n), report charges related to the billing demai amount of energy transferred. In cout of period adjustments. Explain charge shown on bills rendered to (n). Provide a footnote explaining trendered. 10. Provide total amounts in column columns (i) and (j) must be reported.	total megawatthours received and do the revenue amounts as shown on the reported in column (h). In column olumn (m), provide the total revenue in a footnote all components of the the entity Listed in column (a). If no the nature of the non-monetary settlem (i) through (n) as the last Line. Ented as Transmission Received and explanations following all required designs as the settlem of the non-monetary settlem of the non-monetary settlem (ii) through (n) as the last Line.	bills or vouchers. In column (k), n (l), provide revenues from energes from all other charges on bills amount shown in column (m). Remonetary settlement was made, ement, including the amount and other "TOTAL" in column (a) as the Delivered on Page 401, Lines 16	gy charges related to the or vouchers rendered, includ eport in column (n) the total enter zero (11011) in column type of energy or service e Last Line. The total amour	ng 1
	DEVENUE FROM TRANSMISSION	N OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	N OF ELECTRICITY FOR OTHERS (Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
	1,117,267		1,117,267	1
	6,294,467		6,294,467	2
	80,374		80,374	3
	747,847		747,847	4
	1,599,327		1,599,327	5
4,247	5,864		10,111	6
	1,102		1,102	7
	355,881		355,881	8
	3,384		3,384	9
	5,882		5,882	10
		-522,962	-522,962	11
				12
				13
				14
				15
				16
	1			17
		1		

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Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Idaho Power Company	(2) A Resubmission	04/30/2004	Dec 31, 2003
	FOOTNOTE DATA		

Schedule Page: 328 Line No.: 1 Column: a

The network service agreement between Idaho Power and the Bonneville Power Administration for the Oregon Trail Electric Cooperative expiers September 30, 2011.

The billing demand for network service is the customer's demand at the time of Idaho Power Company transmission system peak and varies by month.

Schedule Page: 328 Line No.: 1 Column: e

Open Access Transmission Tariff, Volume 5, first revision

Schedule Page: 328 Line No.: 2 Column: a

The network service agreement between Idaho Power and the Bonneville Power Administration for the USBR and Priority Firm Customers expires December 31, 2003. Raft River expires September 30, 2011.

It is not possible to seperately identify scheduled and actual energy usage until after June 30, 2003 when meters were installed.

The billing demand for network service is the customer's demand at the time of Idaho Power Company transmission system peak and varies by month.

Schedule Page: 328 Line No.: 3 Column: a

The agreement between Idaho Power and the Bonneville Power Administration expires September 20, 2016.

Schedule Page: 328 Line No.: 4 Column: a

The contract between Idaho Power and the Milner Irrigation District will automatically renew on December 31, 2003 for a five year term unless either party provides prior notice.

Schedule Page: 328 Line No.: 4 Column: e

Legacy, contract prior to the Open Access Transmission Tariff

Schedule Page: 328 Line No.: 5 Column: a

The agreement between Idaho Power and the City of Seattle expires December 31, 2007.

Contract demand for 2003 was zero.

Schedule Page: 328 Line No.: 5 Column: m

Monthly Customer Charge

Schedule Page: 328 Line No.: 6 Column: a

The contract between Idaho Power and Arizona Public Service expires on March 31, 2004.

Schedule Page: 328 Line No.: 7 Column: a

The contract between Idaho Power and Arizon Public Services expires on March 31, 2004.

Schedule Page: 328 Line No.: 8 Column: a

The contract between Idaho Power and Arizona Public Service expirec on March 31, 2004.

Schedule Page: 328.1 Line No.: 4 Column: a

The contract between Idaho Power and PacifiCorp is for the life of Bridger project per 1992 Restated Transmission Service Agreement (RTSA) FERC filing 3/9/92.

Schedule Page: 328.1 Line No.: 6 Column: a

The contract between Idaho Power and PacifiCorp - Imnaha expires on September 30, 2010.

Schedule Page: 328.1 Line No.: 11 Column: m

Prior year accounting adjustment

Name of Respondent Idaho Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
	TRANSMISSION OF ELECTRICITY BY OT (Including transactions referred to as	"wheeling")	
1 Banast all transmission is when	ling of electricity provided to respondent by	other electric utilities, cod	operatives, municipalities, or

- 1. Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
- 2. In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
- 3. Provide in column (a) subheadings and classify transmission service purchased form other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
- 4. Report in columns (b) and (c) the total Megawatthours received and delivered by the provider of the transmission service.
- 5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (9) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- 6. Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission tosses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.

7. Footnote entries and provide explanations following all required data.

Line	Name of Company or Public	TRANSFER (OF ENERGY		S FOR TRANSMISSION		
No.	Authority (Footnote Affiliations) (a)	Magawatt- hours Received (b)	Magawatt- hours Delivered (c)	Demand Charges (\$) (d)	Energy Charges (\$) (e)	Other Charges (\$) (f)	Total Cost of Transmission (\$) (g)
1	Delivered Power to						
2	Bonneville Power Admin	235,205	235,205	519,871			519,871
3	Sierra Pacific Power Co	71,642	71,642		118,689		118,689
4	Tacoma Power	25	25				
5	Rec'd Power from						
6	Avista Corp	505,218	505,218		1,623,271		1,623,271
7	Benton County PUD	6,391	6,391		9,758		9,758
8	Bonneville Power Admin	254,902	254,902	543,224	43,633		586,857
9	Clatskanie PUD	9,056	9,056		17,616		17,616
10	Grant County PUD	33,422	33,422		70,498		70,498
11	Northwestern Energy	111,188	111,188	204,000	47,907		251,907
12	Okanogan County	7,963	7,963		15,926		15,926
13	PacifiCorp Inc	350,047	350,047		2,069,554		2,069,554
14	Seattle City Light	69,088	69,088		149,230		149,230
15	Snohomish County PUD	74,604	74,604		146,759		146,759
16	Insurance Recovery			-155,214			-155,214
	TOTAL	1,728,751	1,728,751	1,111,881	4,312,841		5,424,722

Name of Respondent	This Report is:	Date of Report	Year of Report				
·	(1) X An Original	(Mo, Da, Yr)	·				
Idaho Power Company	(2) _ A Resubmission	04/30/2004	Dec 31, 2003				
FOOTNOTE DATA							

Schedule Page: 332 Line No.: 16 Column: a
Insurance claim for the Midpoint loss 9/9/01. Reimbursement of transmission charges to reroute power.

	of Respondent	This Repo	ort Is: An Original	Date of Report (Mo, Da, Yr)	Year of Report
Idaho	Power Company	[(2) []	A Resubmission	04/30/2004	Dec. 31,
	MISCELLAN		NERAL EXPENSES (Accou	int 930.2) (ELECTRIC)	
Line No.		Descr (a			Amount (b)
	Industry Association Dues		~/		263,656
	Nuclear Power Research Expenses				
1	Other Experimental and General Research Expe	enses			50,000
1	Pub & Dist Info to Stkhldrsexpn servicing outsi		urities		899,130
	Oth Expn >=5,000 show purpose, recipient, amo				
	Rotheford Barker				16,520
	John Carley				17,615
8	Jack Lemley				18,540
9	Gary Michael		<u> </u>		18,040
10	Jon Miller			· · · · · · · · · · · · · · · · · · ·	36,000
11	Peter O'Neill				18,020
12	Robert Tintsman				19,040
13	Tiobort Titleman				
14	Miscellaneous General Management				
15	Listing Services-New York Stock Exchange				35,482
16	Pacific Stock Exchange				8,500
17	Standard & Poors		·		73,450
18	Otalidald & 1 dols	·			
19	Memberships:	··-	<u></u>		
20	Assessors Convention				50
21	Associated Taxpayers of Idaho	21,939			
22	Boise Metro	73,770			
23	The Conference Board	···			2,500
24	Idaho Cattlemen Association				8,400
	Idaho Mining Association				2,500
25 26	Pacific NW Utilities				25,725
	Utility Wind Interest Group				3,750
27	West Associates				24,189
28	Wyoming Taxpayers		····		202,863
	Wyorking raxpayers	·			
30					
					
32					
33					
35			····		
36	<u> </u>	· · · · · · · · · · · · · · · · · · ·			
37					
38		····			
<u> </u>			 		
39					
40			<u></u>		
41					
42					
43					
44					
45					
					4.000.076
46	TOTAL				1,839,679

Name	of Respondent		This Report Is:	al .	Date of Report (Mo, Da, Yr)	Year of Rep				
Idaho	Power Company		(1) X An Origina (2) A Resubn							
					ANT (Account 403, 404	, 405)				
			Except amortization			viction Evnonce fo	y Assot			
1. Re	eport in section A for t	the year the amounts	for : (b) Depreciaน on of Limited-Term	on Expense (Acc Flectric Plant (A	ccount 403; (c) Depret) Amortization of (Other Electric			
Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).										
2. R	eport in Section 8 the	rates used to comput	e amortization cha	rges for electric p	lant (Accounts 404 a	and 405). State th	ne basis used to			
comp	compute charges and whether any changes have been made in the basis or rates used from the preceding report year.									
13. R	3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.									
Unle	Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount,									
acco	unt or functional class	sification, as appropria	ite, to which a rate	is applied. Ident	ify at the bottom of S	section C the type	of plant			
inclu	ded in any sub-accou	ınt used.	aa ta which rotoo o	ero applied showing	na eubtotale by func	tional Classificatio	ons and showing			
In co	lumn (b) repoπ all de posite total Indicate :	preciable plant balance at the bottom of section	nes to which rates a	which column ba	llances are obtained	. If average balar	nces, state the			
meth	od of averaging used	1.								
Ford	columns (c), (d), and ((e) report available inf	ormation for each p	lant subaccount,	account or function	al classification Li	sted in column			
(a).	If plant mortality stud	ies are prepared to as	sist in estimating a	verage service Li	ives, show in column	ι (τ) the type moπε ining life of surviv	ality curve			
selec	cted as most appropri	iate for the account ar	io in column (g), ii ≀ ort∵availahle inform	avaliable, the wei	n columns (b) through	h (q) on this basis	5.			
4. If	provisions for depred	ciation were made duri	ing the year in addi	tion to depreciati	on provided by appli	cation of reported	rates, state at			
the t	ottom of section C th	e amounts and nature	of the provisions	and the plant iten	ns to which related.					
 ,		A Sum	mary of Depreciation	and Amortization C	Charges					
\vdash		7. 0011	nary of Depresiation	Depreciation	Amortization of					
Line	Functional (Classification	Depreciation Expense	Expense for Asset Retirement Costs		Amortization of Other Electric	Total			
No.			(Account 403)	(Account 403.1)	(Account 404) (d)	Plant (Acc 405) (e)	(f)			
\vdash	Intangible Plant	a)	(b)	(c)	9,846,566	(0)	9,846,566			
	Steam Production Plan	,	23,438,016				23,438,016			
	Nuclear Production Plan	·	20,100,010		-					
	Hydraulic Production P		12,102,929		312		12,103,241			
	Hydraulic Production P		12,102,020							
	Other Production Plant		1,655,855				1,655,855			
<u> </u>		· · · · · · · · · · · · · · · · · · ·	11,159,741				11,159,741			
<u> </u>	Transmission Plant		30,043,045				30,043,045			
<u> </u>	Distribution Plant			ļ			9,513,569			
1	General Plant		9,513,569	<u> </u>			0,0.0,000			
	Common Plant-Electric				0.046.070		97,760,033			
11	TOTAL		87,913,155		9,846,878		97,700,000			
·										
			B. Basis for An	nortization Charges	·					
Acc	ount 404									
	Balance to be	2003	Balance to be amortized 12/31/03		ng months of ation 12/31/03					
ł	Amortized	Amortization	amortized 12/31/00	· amoraz	addon 1201100					
(1)	39,736	15,372	24,364		•					
(2)	12,000	12,000	48,000		48					
(3)	5,858,841	236,615 9,570,639	7,926,711 - 28,896,915 -							
(4) (5)	35,306,712 271,586	12,252	259,334		254					
		0.040.070								
Tot	al	9,846,878								
(1)	T E Roach developmen	nt archaeological study, F	ERC & Oregon licens	se costs (temination	n date July 31, 2005).					
(2)	Shoshone-Bannock Tri	be license and use agree	ement (termination da	te December 31, 2	023).					
(3)	Middle snake relicensing Computer software page	ng costs (amortized over ckages (amortized over a	a 30-year liscense pe 60 month period fron	n date of purchase)).					
(5)	American Falls dam roa	ad rebuild (termination da	ate February 28, 2025	5).						
'										

	e of Respondent o Power Company		This Report Is: (1) X An Original (2) A Resubmis	sion	Date of Repo (Mo, Da, Yr) 04/30/2004		ar of Report c. 31,2003
		DEPRECIATIO	N AND AMORTIZAT	ION OF ELECT	RIC PLANT (Con	tinued)	
	C. F	actors Used in Estima	ting Depreciation Cha	ırges			
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	310.00	203	75.00		2.27		19.20
13	311.00	129,546	90.00	-10.00	2.59	S1.0	18.30
14	312.10	77,959	55.00	-10.00	2.76	R3.0	19.10
15	312.20	378,705	70.00	-10.00	2.92	R1.5	18.10
16	312.30	3,917	25.00	20.00	2.76	R3.0	16.40
17	314.00	112,666	50.00	-10.00	3.48	S0.5	17.20
18	315.00	61,081	65.00		2.16	S1.5	17.80
19	316.00	10,751	45.00		3.14	R0.5	16.40
20	316.40	237	9.00	25.00	1.55	L3.0	5.40
21	316.50	33	9.00	25.00	3.57	L3.0	3.50
22	316.70	22	17.00	25.00	3.45	S2.5	8.10
23	316.80	1,416	14.00	35.00	4.31	L0.5	9.40
24	317.000	2,060)				
25	Subtotal Steam	778,596	ò				
26	331.00	127,904	100.00	-20.00	2.37	S1.0	36.80
27	332.10	19,46	85.00	-10.00	1.93	S4.0	31.40
28	332.20	217,68	85.00	-10.00	1.95	S4.0	34.10
29	332.30	5,600	39.00)	1.44	SQUARE	63.60
30	333.00	184,43	80.00	-5.00		R3.0	38.00
3	334.00	35,53	1 47.00)		R1.5	28.00
32	2 335.00	13,96	100.00)		S0.0	34.90
33	3 336.00	6,93	75.00		1.95	R3.0	34.70
34	Subtotal Hydro	611,51	8				
3	5 341.00	1,20	7 35.0	<u> </u>		SQUARE	34.50
3	6 342.00	1,67				SQUARE	33.90
3	7 343.00	76		 		SQUARE	34.50
3	8 344.00	43,90				SQUARE	34.50
3	9 345.00	1,48		 	<u> </u>	SQUARE	34.50
4	0 346.00	2,48		0	2.88	SQUARE	34.50
 	1 Subtotal Other	51,52				1 200	50.00
	2 350.00	20,38				4 R3.0	52.30
<u> </u>	3 352.00	31,09			. 	9 R3.0	48.00
-	4 353.00	212,66			 	2 S0.5	32.70
 	5 354.00	66,96				5 S4.0	37.30
<u> </u>	6 355.00	88,51				4 R2.0	41.40
<u> </u>	7 356.00	105,79			<u> </u>	6 R2.0	
<u> </u>	8 359.00	3.		0	1.0	7 R3.0	27.00
-	9 Subtotal Transmission	525,72				5 50 5	407
5	361.00	16,4	55.0	-20.00	2.0	5 R2.5	40.70

	of Respondent Power Company		This Report Is: (1) X An Original (2) A Resubmiss	sion	Date of Repo (Mo, Da, Yr) 04/30/2004		ear of Report ec. 31, 2003
	···	DEPRECIATIO	N AND AMORTIZATI	ON OF ELECT	RIC PLANT (Cor	ntinued)	
	C.	Factors Used in Estima	ting Depreciation Cha	rges			
ine No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12 3	362.00	127,257	50.00	1-1		O1.0	43.60
13 3	364.00	180,886	41.00	-50.00	3.67	R1.5	29.80
143	365.00	94,018	46.00	-30.00	3.25	R2.0	29.50
15 3	366.00	35,555	60.00	-25.00	2.04	R2.0	51.90
16 3	367.00	136,740	37.00	-10.00	2.73	S1.5	28.60
17 3	368.00	264,818	35.00	5.00	1.73	R2.0	27.10
18 3	369.00	46,992	30.00	-30.00	3.69	S2.0	20.50
193	370.00	40,201	30.00			L2.0	19.70
20 3	371.10	359	8.00		28.42		2.30
2 1 3	371.20	1,925	11.00	-20.00	11.85		7.00
22 3	373.00	3,962	20.00	-20.00	5.75	R1.0	10.90
	Subtotal Distribution	949,124			·		
24 3	390.11	24,158	100.00	-5.00	2.27	S1.5	38.50
25 3	390.12	27,587	50.00	-5.00	2.17		36.00
26 3	390.20	6,970	25.00			S3.0	16.90
27 3	391.10	10,689	20.00			SQUARE	7.70
28	391.20	9,400	5.00			SQUARE	5.00
29 3	391.201	27,201	5.00			SQUARE	1.70
	391.21	1,204				S5.0	6.00
	391.211	6,089				S5.0	2.00
\rightarrow	392.10	275				L3.0	7.90
	392.30	1,854	 			S2.0	15.00
	392.40	14,804	 			L3.0	6.90
_	392.50	396	<u> </u>			L3.0	10.00
	392.60	19,597				S2.5	10.20
—	392.70	3,308				S2.5	7.90
	392.90	2,990				S1.0	21.90
\rightarrow	393.00	972				SQUARE	8.70 8.10
	394.00	3,564	·		<u> </u>	SQUARE	9.80
	395.00	8,876		 		LO.5	7.70
	396.00	6,17	 			SQUARE	5.70
\rightarrow	397.10	8,693 12,29		ļ		SQUARE	7.40
	397.20				<u> </u>	SQUARE	6.70
	397.30 397.40	3,16		 		SQUARE	5.20
-	398.00	2,10		 		SQUARE	8.80
	Subtotal General	203,54		 	0.50		
	Total Plant	3,120,03				1	
50		3,120,03	<u> </u>			 	
"	•						

lame	of Respondent	This Re	port Is:	Date of Report		Report		
daho	Power Company		An Original A Resubmission	(Mo, Da, Yr) 04/30/2004	Dec. 3	1, 2003		
		(2)						
			ORY COMMISSION EXP			· · · · · · · · · · · · · · · · · · ·		
	eport particulars (details) of regulatory comr					vious years, if		
eing	eing amortized) relating to format cases before a regulatory body, or cases in which such a body was a party. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts							
		τ year's ε	expenses that are not	uererred and the curi	ent years amortiz	cation of amounts		
	red in previous years.		· · · · · · · · · · · · · · · · · · ·		····	Doferrad		
ine	Description	ha Alma	Assessed by Regulatory	Expenses of	Total Expense for	Deferred in Account		
No.	(Furnish name of regulatory commission or bod docket or case number and a description of the	ıy tne case)	Regulatory Commission	Utility	Expense for Current Year (b) + (c)	182.3 at Beginning of Year		
_	(a)		(b)	(c)	(d) (d)	(e)		
1	Federal Energy Regulatory Commission:							
2	Annual administrative charges		2,911,792		2,911,792			
3		-						
	General Regulatory Expenses:					····		
5	Other Expenses		 	784,458	784,458			
- 6			 					
	Regulatory Commission Expenses - Idaho		 					
8			 	5,500	5,500			
	Intervenor Funding (various cases)		 	5,500	5,500			
9	Other Expenses		 					
10		-	150 505		1-2			
11	Oregon Hydro - Fees Amortization		158,505		158,505			
12								
13	Regulatory Commission Expenses - Oregon							
14	Other Expenses			15,989	15,989			
15								
	Regulatory Commission Expenses - Nevada		T					
17	General Regulatory Expenses			6,029	6,029			
18	, , , , , , , , , , , , , , , , , , ,		 		<u> </u>			
19	-							
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46	6 TOTAL		3,070,297	811,976	3,882,27	3		
L			· ·	a contract of the contract of	•			

Name of Responden		This F	Report Is: X An Original	[Date of Report Mo, Da, Yr)	Year of Report Dec. 31, 2003	
Idaho Power Compa	ny	(2)	A Resubmission	0	4/30/2004	Dec. 31,	
			RY COMMISSION EX				
3. Show in column	ı (k) any expens	ses incurred in prior ye	ears which are bein	g amortized.	List in column (a) t	he period of amortization	on.
			ing year which were	e charged cur	rently to income, pl	ant, or other accounts.	
5. Minor items (les	ss than \$25,000) may be grouped.					
EVDEN	ICEC INCLIDE	DURING YEAR			AMORTIZED DURIN	GYFAR	
	ENTLY CHARGE		Deferred to	Contra	Amount	Deferred in Account 182.3	Line
Department	Account No.	Amount	Account 182.3	Account		End of Year	No.
(f)	(g)	(h)	(i)	(j)	(k)	(1)	1
-la atria	928	2,911,792		 			2
electric	926	2,511,752					3
	+		,	-			4
electric	928	784,458					5
	1		·		·		6
							7
electric	928	5,500					8
# # # # # # # # # # # # # # # # # # #	4						10
	ļ	450 505			 		11
electric	928	158,505		 			12
	+	and the second s		 	 		13
electric	928	15,989					14
	1						15
	1						16
electric	928	6,029					17
							18
JAP 2		.					19
	<u> </u>				·		20
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		3,882,27	31			I	4

Name of Respondent	This Repo	rt Is:	Date of Report	Year of Report			
Idaho Power Company		n Original Resubmission	(Mo, Da, Yr) 04/30/2004	Dec. 31, 2003			
RESEAR		OPMENT, AND DEMONS					
Describe and show below costs incurred and account project initiated, continued or concluded during the yrecipient regardless of affiliation.) For any R, D & D words (See definition of research, development, and do not provide in column (a) the applicable classification, and column (b) the applicable classification, and column (b) the applicable classification, and column (c) the applicable classification, and column (c) the applicable classification, and column (c) the applicable classification, and column (c) the applicable classification (c) the column (c) the applicable classification (c) the column (c) the applicable classification (c) the column (nts charged rear. Repor rk carried wi emonstratio	during the year for techno t also support given to oth th others, show separately n in Uniform System of Ac	logical research, developmers during the year for jointly the respondent's cost for t	y-sponsorea projects.(Identily			
Classifications:	(O) T						
A. Electric R, D & D Performed Internally: (1) Generation		ransmission Overhead					
a. hydroelectric		b. Underground					
i. Recreation fish and wildlife (4) Distribution ii Other hydroelectric (5) Environment (other than equipment)							
b. Fossil-fuel steam	(6)	Other (Classify and include	items in excess of \$5,000.)			
c. Internal combustion or gas turbine		Fotal Cost Incurred E. Electric, R, D & D Perfo	rmed Externally:				
d. Nuclear e. Unconventional generation		(1) Research Support to the	ne electrical Research Cour	ncil or the Electric			
f. Siting and heat rejection		Power Research Institute	Description				
Line Classification No. (a)			Description (b)				
No. (a) 1 A. Electric R, D & D Performed internally:			(-)				
2 (1) Generation							
3 e. unconventional generation		Remote PDA Testing	Pilot				
4		-					
5			A				
7							
8							
9			AIP				
10		Northwest Energy Effi	ciency Alliance				
11 12							
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Name of Respondent		This Report Is:	Date of Report	Year of Report	
Idaho Power Company		(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/2004	Dec. 31, 2003	
<u> </u>	RESEARCH, DE	` ' '	TRATION ACTIVITIES (Continue	d)	
oriefly describing the spec Group items under \$5,000 activity. 4. Show in column (e) the listing Account 107, Cons 5. Show in column (g) the Development, and Demor 6. If costs have not been "Est."	Edison Electric Institute Nuclear Power Groups Others (Classify) II R, D & D items performed in ific area of R, D & D (such as by classifications and indicate e account number charged with truction Work in Progress, firs total unamortized accumulate instration Expenditures, Outstate segregated for R, D &D activity	safety, corrosion control, politice the number of items grouped the expenses during the year or t. Show in column (f) the amoing of costs of projects. This totaling at the end of the year.	se items performed outside the contion, automation, measurement, ind. Under Other, (A (6) and B (4)) of the account to which amounts were unts related to the account charge otal must equal the balance in Account sets for columns (c), (d), and (f) with the account charge otal must equal the balance in Account charge otal must equal the balance in Account charge otal must equal the balance in Account charge otal must equal the balance in Account charge otal must equal the balance in Account charge otal must equal the balance in Account charge of the columns (c), (d), and (f) with the columns (c), (d), (d), and (f) with the columns (c), (d), (d), (d), (d), (d), (d), (d), (d	mpany costing \$5,000 or no nsulation, type of appliance lassify items by type of R, we capitalized during the year of the column (e) count 188, Research,	e, etc.). D & D ear,
		AMOUNTS CHAR	GED IN CURRENT YEAR	Unamortized	Line
Costs Incurred Internally Current Year	Costs Incurred Externally Current Year	Account	Amount	Accumulation	No.
Current Year (C)	(d)	(e)	(f)	(g)	4-4
					1 1
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17,004		107	17,004		4
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					9
					10
	1,274,936	S	1,274,936	<u></u>	11
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					30
		<u> </u>		<u> </u>	31
					32
				<u> </u>	33
				<u> </u>	34
					35
		<u> </u>	<u> </u>	<u> </u>	36
					37
		<u> </u>		ļ	38
					30
				<u> </u>	

Name of Respondent

	of Respondent Power Company	This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/30/2004		Year of Report Dec. 31, 2003	
		DISTRIBUTION OF SA					
D	rt below the distribution of total salaries and				nally charged	to clear	ng accounts to
nepo Hility	Departments, Construction, Plant Remove	ls and Other Account	ts. and enter su	ich amour	nts in the appr	opriate l	ines and columns
provid	ded. In determining this segregation of sale	aries and wages origin	ally charged to	clearing a	accounts, a m	ethod of	approximation
	substantially correct results may be used.						
					Allocation		
Line	Classification		Direct Payrol Distribution	"	Allocation of Payroll charged Clearing Accounts (c)	for	Total
No.	(a)		(b)		Clearing Accor	unts	(d)
1	Electric			angan di saddinada - 2			
2	Operation	4.				de la Steam Libertina de la	and the second s
3	Production		8,	590,671	Salas (1897) As local decides	1223132	
4	Transmission		5,	428,066	e Land La State de la Carlo Mila		
5	Distribution			305,883	and the second s		
6	Customer Accounts	:		546,622			
7	Customer Service and Informational		3,	501,551		a and the comments	anning and an anning and an antique of the second
8	Sales						
9	Administrative and General			779,352		2. a.a. vida aya	
10	TOTAL Operation (Enter Total of lines 3 thru 9))	/1,	,152,145	merchanistic transportation in the de-		Service and the Service and Se
11	Maintenance			,558,138			stilles of the state of the sta
12	Production Transmission			,690,501			no in the common than the common transfer.
14	Distribution			,790,057	alian adda Malian and a care o addigano		
15	Administrative and General			768,531			
16				,807,227			the second secon
17	Total Operation and Maintenance		in a second	Add Jorgan		Manager of the second	
18	Production (Enter Total of lines 3 and 12)		14	,148,809			
19	Transmission (Enter Total of lines 4 and 13)			,118,567			
20	Distribution (Enter Total of lines 5 and 14)		23	,095,940			
21	Customer Accounts (Transcribe from line 6)		9	,546,622			
22	Customer Service and Informational (Transcrib	pe from line 7)	3	,501,551	turning de marie de la companya de l	gi e sensa i entre de la como	and the second s
23	Sales (Transcribe from line 8)				e e Calabra de Constitución de		
24	Administrative and General (Enter Total of line	s 9 and 15)		,547,883	and the control of th		The second secon
25		1 24)	87	,959,372	3,3	374,591	91,333,963
26					and an analysis of the second second	Security and reco	
27			an other states to the second	Sale of Sales and Sales and Sales and Sales and Sales and Sales and Sales and Sales and Sales and Sales and Sa		in a second	
28							
29	<u> </u>	<u> </u>					
30	 						
31					* section of the sect		
32	-	-			S. brief filter framework and black in		
34		·			ne pal province and another relative		A Company of the Comp
35			<u> </u>				
36					Annual San Carlo Company Spice of Contract		
37							
38		37)			and the second		
39						randrana an ing arawaran s	the second secon
40	Production-Manufactured Gas						A. (6)
41	Production-Natural Gas						
42					and the second of the second o		
43					and the second of the second of the second		
44							
45						Contractor de Prince	
46					ann an air ann an air ann an an an an an		erigina i de la constanta de la constanta de la constanta de la constanta de la constanta de la constanta de l
47	7 TOTAL Maint. (Enter Total of lines 40 thru 46)	<u> </u>				and the same of the	70 mg - 1900 mg - 1900 mg - 1900 mg - 1900 mg - 1900 mg - 1900 mg - 1900 mg - 1900 mg - 1900 mg - 1900 mg - 19
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Name		nis Report Is:		- MA	Year of Report	
Idaho Power Company) X An Original) A Resubmission	(Mo, D 04/30/		Dec. 31, 2003	
		UTION OF SALARIES ANI				
		····				
		,				
Line	Classification	Dir	ect Payroll	Allocation of	Total	
No.		D	istribution	Allocation of Payroll charged for Clearing Accounts	1	
40	(a) Total Operation and Maintenance		(b)	(c)	(d)	
48 49	Production-Manufactured Gas (Enter Total of lines 2	28 and 40)		se de la Maria de La Companya de La Companya de La Companya de La Companya de La Companya de La Companya de La La Companya de	and the second s	
50	Production-Natural Gas (Including Expl. and Dev.) (en en en en en en en en en en en en en e		
51	Other Gas Supply (Enter Total of lines 30 and 42)			Military and Control of Control		
52	Storage, LNG Terminaling and Processing (Total of	lines 31 thru		With high to visit a set 21 min of Laster		
53	Transmission (Lines 32 and 44)			التناوين والمتعلق فالمعالية والمراوي والرجاء والمراورون	and the second second second second second second	
54	Distribution (Lines 33 and 45)			angan 1866 kacamatan Suga Sasahada sa Sarah	and allow a single consistency and are a second consistency and a second second	
55	Customer Accounts (Line 34)			ii. Laatida ee		
56	Customer Service and Informational (Line 35)					
57	Sales (Line 36)			James Administration (Section Section 1997)		
58	Administrative and General (Lines 37 and 46)	50)			a de la compania del compania de la compania de la compania del compania de la compania del compania de la compania de la compania de la compania de la compania del compania de la compania del compania de la compania de la compania del compania del compania del compania del compania del compania del compania del compania del compania del compania del compania del compania del co	
59 60	TOTAL Operation and Maint. (Total of lines 49 thru Other Utility Departments	58)			 	
61	Operation and Maintenance					
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 6	1)	87,959,372	3,374,59	1 91,333,963	
63	Utility Plant					
64	Construction (By Utility Departments)		Christian de mais a marchana é cours ana chiabhrach	C. 14.246 T. 15 T. 174 T. 17 T. 17 T. 17 T. 17 T. 17 T. 17 T. 17 T. 17 T. 17 T. 17 T. 17 T. 17 T. 17 T. 17 T.	the direction of the contraction of the contraction of the state of the contraction of th	
65	Electric Plant		31,975,861		31,975,861	
66	Gas Plant					
67	Other (provide details in footnote):					
68	TOTAL Construction (Total of lines 65 thru 67)		31,975,861	The second secon	31,975,861	
69	Plant Removal (By Utility Departments)					
70	Electric Plant					
71	Gas Plant Other (provide details in featpate):				 	
72 73	Other (provide details in footnote): TOTAL Plant Removal (Total of lines 70 thru 72)					
	Other Accounts (Specify, provide details in footnote	a):				
75			962,660		962,660	
76			12,967,026		12,967,026	
77	Other accounts		3,294,865		3,294,865	
78					<u> </u>	
79			- 		-	
80						
81				 	 	
82					 	
83				-		
85				· · · · · · · · · · · · · · · · · · ·		
86						
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90						
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93						
94			17.004.554		17,224,55	
95			17,224,551 137,159,784			
96	TOTAL SALARIES AND WAGES		137,133,704	3,374,3	740,004,07	

Name of Respondent Idaho Power Company		This Report Is: (1) X An Original (2) A Resubmission		(Mo, Da, Yr) 04/30/2004		Year of Report Dec. 31,			
ELECTRIC ENERGY ACCOUNT									
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.									
Line	Item	MegaWatt Hours (b)		Item		MegaWatt Hours			
No.	·· (a)			(a)		(b)			
1	SOURCES OF ENERGY			DISPOSITION OF ENERGY					
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including	12,980,031				
3	Steam	6,871,922		Interdepartmental Sales)					
4	Nuclear		23	Requirements Sales for Resale (See		103,274			
5	Hydro-Conventional	6,149,234		instruction 4, page 311.)		1 700 000			
6	Hydro-Pumped Storage			Non-Requirements Sales for Resale (See	1,726,666			
7	Other	41,909		instruction 4, page 311.)					
8	Less Energy for Pumping			Energy Furnished Without Charge					
9	Net Generation (Enter Total of lines 3	13,063,065	26	Energy Used by the Company (Electr	ic				
	through 8)			Dept Only, Excluding Station Use)		1,445,281			
	Purchases	3,361,292		Total Energy Losses TOTAL (Enter Total of Lines 22 Thro	ugh	16,255,252			
	Power Exchanges:		ļ.	27) (MUST EQUAL LINE 20)	ugii	10,200,202			
	Received	235,952		27) (WOST EGOAL LINE 20)					
	Delivered	408,955							
	Net Exchanges (Line 12 minus line 13)	-173,003							
	Transmission For Other (Wheeling)								
<u> </u>	Received	5,460,367							
L	Delivered	5,456,469	ļ						
18	Net Transmission for Other (Line 16 minus	3,898	1	i					
	line 17)		1						
	Transmission By Others Losses	10.055.050	}						
20	TOTAL (Enter Total of lines 9, 10, 14, 18	16,255,252	l						
ļ	and 19)		}						
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	<u> </u>	L	ــــــــــــــــــــــــــــــــــــــ			 			

	as two or more power systems v	MONTHLY PEAKS AND which are not physically integra	· ·	nation for each non-in	tograted evetem					
	as two or more power systems v	vhich are not physically integra	ted furnish the required inform	nation for each non-in	tograted auctom					
1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system. 2. Report in column (b) the system's energy output for each month such that the total on Line 41 matches the total on Line 20. 3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on Line 24. include in the monthly amounts any energy losses associated with the sales so that the total on Line 41 exceeds the amount on Line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale. 4. Report in column (d) the system's monthly maximum megawatt Load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c) 5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).										
NAME OF SYSTEM: Idaho Power Company - System Load										
ļ	·	Monthly Non-Requirments Sales for Resale &	MC	NTHLY PEAK						
Month	Total Monthly Energy	Associated Losses	Megawatts (See Instr. 4)	Day of Month	Hour					
(a)	(b)	(c)	(d)	(e)	(f)					
January	1,253,784	102,502	1,955	7	8 AM					
February	1,166,443	141,193	1,974	24	8 AM					
March	1,162,851	141,761	1,779	4	8 AM					
April	1,222,508	241,139	1,715	7	8 AM					
May	- 1,389,124	206,929	2,537	27	5 PM					
June	1,577,165	97,770	2,759	17	6 PM					
July	1,756,153	71,252	2,944	22	5 PM					
August	1,591,104	124,028	2,674	1	5 PM					
September	1,367,581	190,047	2,397	3	7 PM					
October	1,220,359	157,928	1,800	2	6 PM					
November	1,182,618	73,801	1,949	26	9 AM					
December	1,365,562	178,316	1,961	16	8 AM					
TOTAL	16 055 050	1 700 000								
	y losses associa g the Non-Requi port in column (o ference betweer port in columns E OF SYSTEM: Month (a) January February March April May June July August September October November	y losses associated with the sales so that the tot g the Non-Requirements Sales for Resale. port in column (d) the system's monthly maximu iference between columns (b) and (c) port in columns (e) and (f) the specified information in	y losses associated with the sales so that the total on Line 41 exceeds the amog the Non-Requirements Sales for Resale. port in column (d) the system's monthly maximum megawatt Load (60-minute iference between columns (b) and (c) port in columns (e) and (f) the specified information for each monthly peak load E OF SYSTEM: Idaho Power Company - System Load Monthly Reguirments Sales for Resale & Associated Losses (c) January 1,253,784 102,502 February 1,166,443 141,193 March 1,162,851 141,761 April 1,222,508 241,139 May 1,389,124 206,929 June 1,577,165 97,770 July 1,756,153 71,252 August 1,591,104 124,028 September 1,367,581 190,047 October 1,220,359 157,928 November 1,182,618 73,801 December 1,365,562 178,316	Volcoses associated with the sales so that the total on Line 41 exceeds the amount on Line 24 by the amount g the Non-Requirements Sales for Resale. port in column (d) the system's monthly maximum megawatt Load (60-minute integration) associated with the ference between columns (b) and (c) port in columns (e) and (f) the specified information for each monthly peak load reported in column (d). FOF SYSTEM: Idaho Power Company - System Load	y losses associated with the sales so that the total on Line 41 exceeds the amount on Line 24 by the amount of losses incurred (or g the Non-Requirements Sales for Resale. port in column (d) the system's monthly maximum megawatt Load (60-minute integration) associated with the net energy for the systemic devices between columns (b) and (c) port in columns (e) and (f) the specified information for each monthly peak load reported in column (d). EOF SYSTEM: Idaho Power Company - System Load Month (a) (b) (c) (d) (d) (d) (e) January 1,253,784 102,502 1,955 7 February 1,166,443 141,193 1,974 24 March 1,162,851 141,761 1,779 4 April 1,222,508 241,139 1,715 7 July 1,756,153 7,1252 2,934 22 June 1,577,165 9,7770 2,759 17 July 1,756,153 71,252 2,944 22 August 1,591,104 124,028 2,674 1 September 1,367,581 190,047 2,397 3 October 1,220,359 157,928 1,800 2 November 1,365,562 178,316 1,961 16					

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr) 04/30/2004

Year of Report Dec. 31, 2003

Name of Respondent

Idaho Power Company

Name of Respondent		This R	eport Is:			Date of Report		Year of Repo	rt	
Idaho Power Company			X An Ori	Original (Mo, Da, Yr) Submission 04/30/2004			Dec. 31, 2003			
100,10	(2)		A Res	ubmission		J4/30/2004 				
	STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)									
1 Rer	Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in									
his na	ois page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated									
as a io	s a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees απέπο									
more ti	nore than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. It gas is used and purchased on a								cnased on a	
herm i	basis report the Btu content or the gas and the g	uantity of	of fuel but	med converted	to Mct. 7.	Quantities of t	iuel bum	ed (Line 38) and	average cost	
per uni	it of fuel burned (Line 41) must be consistent with	h charge	es to expe	ense accounts	501 and 547	7 (Line 42) as s	how on L	_ine 20. 8. If m	ore than one	
fuel is burned in a plant furnish only the composite heat rate for all fuels burned.										
						-				
Line	Item	,		Plant			Plant	Paardman		
No.			1	Name: Jim Brid	_		Name:	Boardman (c)	I	
\rightarrow	(a)				(b)			(0)		
						01			Steam	
	Kind of Plant (Internal Comb, Gas Turb, Nuclear					Steam				
2	Type of Constr (Conventional, Outdoor, Boiler, e	tc)			Semi-	Outdoor Boiler	Market Name (4)		Conventional	
3	Year Originally Constructed					1974			1980	
4	Year Last Unit was Installed		i			1979	700		1980	
5	Total Installed Cap (Max Gen Name Plate Rating	gs-MW)				770.50			56,05	
	Net Peak Demand on Plant - MW (60 minutes)			<u> </u>		709			58	
	Plant Hours Connected to Load					8760			7891	
	Net Continuous Plant Capability (Megawatts)	-				0			0	
	When Not Limited by Condenser Water					. 0			0	
-	When Limited by Condenser Water					0			0	
	Average Number of Employees					0			0	
						4820403000			423535000	
-	Net Generation, Exclusive of Plant Use - KWh					494358	106610			
	Cost of Plant: Land and Land Rights					62584735			13439132	
14	Structures and Improvements						 		50834340	
15	Equipment Costs					347197913	 		0	
16	Asset Retirement Costs					0	<u> </u>			
17	Total Cost					410277006			64380082	
18	Cost per KW of Installed Capacity (line 17/5) Inc	cluding				532.4815	 		1148.6188	
19	Production Expenses: Oper, Supv, & Engr					-57042			573728	
20	Fuel			•		60201623	·		5490261	
21	Coolants and Water (Nuclear Plants Only)								0	
22	Steam Expenses					2680961	<u> </u>		0	
23	Steam From Other Sources					C)		0	
24	Steam Transferred (Cr)					(0	
	Electric Expenses					(<u> </u>	0	
	Misc Steam (or Nuclear) Power Expenses					2603959	9		151498	
27			·••			115490			418625	
							5		0	
28				 		10736	5		1723442	
29				 		10700	1		0	
30				 		7196770	1		0	
31				-		392880			0	
32				 		514417	<u> </u>		17620	
33		<u> </u>								
34				 		8192210			8375174	
35				<u> </u>		0.017	_		0.0198	
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)			Coal		Oil	Coal		Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-ind	licate)		Tons		Barrels	Tons		Barrels	
38	Quantity (Units) of Fuel Burned			2743315	0	13388	24442		664	
39	Avg Heat Cont - Fuel Burned (btu/indicate if n	uclear)		9326	0	140000	8492	0	138800	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during ye	ear		20.986	0.000	40576.000	21.360	0.000	38.333	
41	 			21749.000	0.000	31.999	22.314	4 0.000	35.115	
42				1.166	0.000	5442.000	1.314	0.000	6.024	
43				0.000	0.012	0.000	0.000	0.013	0.000	
4/				0.000	10631.000		0.000			
- "	Avoidge and per iteritate delicitation			+	1.232550	1	+	1		
				1			1			
1				i			ı			

Name of Resp	ondent	· —	This Rep	ort is:			ate of Repor	t Y	ear of Report		1
Idaho Power	Company			An Original A Resubmiss	sion		/lo, Da, Yr) 4/30/2004	D	ec. 31, 2003		
		CTEAM ELEC	<u> </u>			Large	Plants) (Con	tinued)			
			TRIC GENERA						n Control and I	024	
Dispatching, a 647 and 549 o lesigned for p steam, hydro,	er Cost of Plant are and Other Expense on Line 25 "Electric leak load service. internal combustion on with a convention	s Classified as O Expenses," and Designate autom on or gas-turbine (ther Power Supp Maintenance Ac atically operated equipment, repor	oly Expenses. count Nos. 55 I plants. 11. rt each as a s	10. For IC a 53 and 554 on I For a plant ed eparate plant.	and G1 Line 3: Juippe Howe	Fplants, repo 2, "Maintena d with combi ver, if a gas-	ort Operating E nce of Electric nations of foss turbine unit fun	xpenses, Accou Plant." Indicate il fuel steam, nu ctions in a com	int No plants iclear bined	s
ootnote (a) ac	counting method f	for cost of power	denerated includ	ling anv exces	ss costs attribu	ted to	research an	d development;	(b) types of co	st unit	ts
sed for the v	arious components	of fuel cost; and	(c) any other inf	ormative data	concerning pla	ant typ	e fuel used,	fuel enrichmer	nt type and quar	ntity fo	or the
eport period a	and other physical	and operating ch	aracteristics of p	lant.							
Piant			Plant	• -			Plant				Line
Name: Valm			Name: Dansk	in (e)		ĺ	Name:	(f)			No.
	(d)		·- ·- · · ·	(6)	".			.,,		一	
		Steam			Gas Turt	oine					1
-		Outdoor			Convention	onal	"				2
		1981			2	001					3
		1985			2	001					4
		283,50			90	0.00			(0.00	5
		264		···		94				0	6
		8692				837				0	7
		0_			100	000				0	<u>8</u> 9
-		0				-				0	10
		0				4				0	11
· · · · · · · · · · · · · · · · · · ·		1627984000			41793				.	0	12
		681105		· ·		037				0	13
·		53521664			1195	464				0	14
		248765109			49420	760				0	15
		0				0				0	16
		302967878			50835					0	17
		1068.6698			564.8				0.0	0000	18
		344957			5667	7683				0	19 20
	.	28531704			3007	239 O				0	21
•	 	1936868				-				6	22
· -		0		· · · · · · · · · · · · · · · · · · ·		0			<u>-</u>	0	23
		0				0				0	24
		1306920			155	5498				0	25
		777696			147	7332				0	26
		42465				0				_0	27
		0				0				0	28 29
		199149 323838	 		150	0				0	30
		5271109				3402		····	<u> </u>	-0	31
		1753426				3936				0	32
	-	213191				0	···			0	33
·		40701323			6605	5760				0	34
		0.0250			0.1	1581			0.0	0000	35
Coal		Oil	Gas								36
Tons		Barrels	MCF								37
758059	0	5223	516748	0	0		0	0	0		38
10862	0	138778	1044	0	0		0	0	0 000		39
33.136	0.000	43.334	10.968	0.000	0.000		0.000	0.000	0.000		40 41
37.315 1.718	0.000	7.281	10.968	0.000	0.000		0.000	0.000	0.000		42
0.000	0.000	0.000	0.136	0.000	0.000		0.000	0.000	0.000		43
0.000	10135.000	0.000	12912.000	0.000	0.000		0.000	0.000	0.000		44
3.030	1.5.55.555	1	1	1	- 						
							<u> </u>				L

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Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Idaho Power Company	(2) _ A Resubmission	04/30/2004	Dec 31, 2003
	FOOTNOTE DATA		

Schedule Page: 402 Line No.: 3 Column: b

This footnote applies to lines 3 and 4. The Jim Bridger Power Plant consists of four equal units constructed jointly by Idaho Power Company and Pacific Power and Light Company, with Idaho owning 1/3 and PacifiCorp owning 2/3. Unit #1 was placed in commercial operation November 30, 1974, Unit #2 December 1, 1975, Unit #3 September 1, 1976, and Unit #4 November 29, 1979.

Schedule Page: 402 Line No.: 3 Column: c

This footnote applies to lines 3 and 4. The Boardman plant consists of one unit constructed jointly by Portland General Electric Company, Idaho Power Company, and Pacific Northwest Generating Company, with Idaho Power Company owning 10%. The unit was placed in commercial operation August 3, 1980.

Schedule Page: 402 Line No.: 3 Column: d

This footnote applies to lines 3 and 4. The Valmy plant consists of two units constructed jointly by Sierra Pacific Power Company and Idaho Power Company, with Sierra owning 1/2 and Idaho owning 1/2. Unit #1 was placed in commercial operation December 11, 1981 and Unit #2 May 21, 1985.

Schedule Page: 402 Line No.: 5 Column: b

This footnote applies to line 5 and lines 12 through 43. Information reflects Idaho Power Company's share as explained in note for line 3 page 402 column B.

Schedule Page: 402 Line No.: 5 Column: c

This footnote applies to line 5 and lines 12 through 43. Information reflects Idaho Power Company's share as explained in note on line 3 page 402 column C

Schedule Page: 402 Line No.: 5 Column: d

This footnote applies to line 5 and lines 12 through 43. Information reflects Idaho Power Company's share as explained in note for line 3 page 403 column D.

Schedule Page: 402 Line No.: 9 Column: b

This footnote applies to lines 9, 10, and 11. PacifiCorp as operator of the plant will report this information.

Schedule Page: 402 Line No.: 9 Column: c

This footnote applies to lines 9, 10, and 11. Portland General Electric Company, as operator will report this information.

Schedule Page: 402 Line No.: 9 Column: d

This footnote applies to lines 9, 10, and 11. Sierra Pacific Power, as operator of the plant, will report this information.

Name	of Respondent	This Report Is		Date of Report		Year of Report
	Power Company		An Original (Mo, Da, Yr) A Resubmission 04/30/2004			Dec. 31, 2003
	11.00				ta)	
			RATING PLANT STATI		is)	
2. If an a footn 3. If no	ge plants are hydro plants of 10,000 Kw or more only plant is leased, operated under a license from ote. If licensed project, give project number. He peak demand for 60 minutes is not available, go group of employees attends more than one general properties.	the Federal End	ergy Regulatory Commi	ission, or operated a		
Line	Item		FERC Licensed Project	rt No. 2736	FERC I	icensed Project No. 1975
No.	il Citi		Plant Name: America		li .	ame: Bliss
	(a)		(b			(c)
				**************************************	L	
-	Kind of Plant (Run-of-River or Storage)	-		Run-of-River		Run-of-River
	Plant Construction type (Conventional or Outdoo	<u>r)</u>	<u> </u>	Outdoor		Outdoor
	Year Originally Constructed		<u> </u>	1978	! 	1949
	Year Last Unit was Installed		<u> </u>	1978	ł	1950
	Total installed cap (Gen name plate Rating in M\			92	-	75
	Net Peak Demand on Plant-Megawatts (60 minu	tes)		81	 	621
	Plant Hours Connect to Load	 		4,723		8,760
	Net Plant Capability (in megawatts)				i jaka sa sa sa sa sa sa sa sa sa sa sa sa sa	
9	(a) Under Most Favorable Oper Conditions		<u></u>	112	 	80
10	(b) Under the Most Adverse Oper Conditions			0	<u> </u>	74
_	Average Number of Employees			205 759 000	<u> </u>	204 190 000
	Net Generation, Exclusive of Plant Use - Kwh Cost of Plant	 		205,758,000		294,189,000
				875,615	Series Series	463,556
14	Land and Land Rights			11,812,406	+	647,382
15	Structures and Improvements Reservoirs, Dams, and Waterways			4,242,904	_	7,428,168
17	Equipment Costs			30,884,943	+	6,506,710
18			-	306,333	+	486,477
19	Asset Retirement Costs			000,000		0
20	TOTAL cost (Total of 14 thru 19)			48,122,201		15,532,293
21	Cost per KW of Installed Capacity (line 20 / 5)			521.3673		207.0972
	Production Expenses					
23	Operation Supervision and Engineering		The state of the s	170,296	6	133,096
24	Water for Power			650,983	·	223,171
25	Hydraulic Expenses		-	80,663	+	100,710
26				40,013	3	19,849
27	Misc Hydraulic Power Generation Expenses			152,693	3	82,916
28	Rents			145	5	2,747
29	Maintenance Supervision and Engineering			61,828	3	72,413
30	Maintenance of Structures			138,140	3	107,288
31	Maintenance of Reservoirs, Dams, and Waterw	ays		4,342	2	83,262
32	Maintenance of Electric Plant			124,54	1	143,586
33	Maintenance of Misc Hydraulic Plant			108,893	3	113,531
34	Total Production Expenses (total 23 thru 33)			1,532,540	0	1,082,569
35	Expenses per net KWh			0.0074	4	0.0037
1						

Name of Respondent	This Report Is:	Date of Report	Year of Report	
Idaho Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/2004	Dec. 31, 2003	
HYDROELE	CTRIC GENERATING PLANT STATISTICS (<u> </u>	
				nees
The items under Cost of Plant represent account on the include Purchased Power, System controls. Report as a separate plant any plant equipped.	and Load Dispatching, and Other Expenses cla	ssified as "Other Power	Supply Expenses."	я 13 63
FERC Licensed Project No. 1971	FERC Licensed Project No. 2848	FERC Licensed Proj	ect No. 1971	Line
FERC Licensed Project No. 1971 Plant Name: Brownlee	Plant Name: Cascade	Plant Name: Oxbow		No.
(d)	(e)	<u> </u>	(f)	
01	Run-of-Riv		Storage	 1
Storage Outdoor	Outdo		Outdoor	-
1958	19		1961	3
1980	19		1961	4
585	, , , , , , , , , , , , , , , , , , ,	12	190	5
687		14	217	6
8,760	8,4	51	8,760	
				8
728		14	220	
220		1	202	
7		2	6	1
1,943,286,000	47,382,0	00	838,020,000	13
5,654,942	82,1	42	866,938	
30,080,032	7,364,1		9,648,938	
66,729,082	3,145,6		30,200,212	+
50,515,530	12,221,9		14,768,914	+
518,444	122,6		565,842	18
0		0	C	19
153,498,030	22,936,5		56,050,844	
262.2105		rimum taganataanim-irraanaan-variaanaanaanimuuga atai	295.0044	
				22
635,219			445,515 140,955	
215,281	68,		246,231	
347,449 252,443	***************************************		267,586	
216,559			147,378	
206,333		05	35,447	
142,854	 	019	98,036	6 29
111,066	19,	919	216,386	
24,082		389	143,804	
387,174			95,568	
353,898			267,76	
2,892,358			2,104,66 0.002	
0.0015	0.0		3.302	

Name	of Respondent	This Report Is:	D	ate of Report	Year of Repo	ort
Idaho	Power Company	(1) X An Original		10, Da, Yr) 1/30/2004	Dec. 31, 2	:003
		(2) A Resubmi				
	HYDROEL	ECTRIC GENERATIN	G PLANT STATISTICS	(Large Plant	s)	
. If and footing the second se	ge plants are hydro plants of 10,000 Kw or more ny plant is leased, operated under a license from ote. If licensed project, give project number. et peak demand for 60 minutes is not available, g group of employees attends more than one gene	the Federal Energy R	egulatory Commission, able specifying period.			
ine	Item	FERG	Licensed Project No.	1971	FERC Licensed Project I	No. 2726
No.	Kom		Name: Hells Canyon	3	Plant Name: Malad	
	(a)		(b)		(c)	
						
		in the same				
	Kind of Plant (Run-of-River or Storage)			Storage		Run-of-River
	Plant Construction type (Conventional or Outdoo	7)		Outdoor		Outdoor
	Year Originally Constructed			1967		1948
	Year Last Unit was Installed			1967		1948
	Total installed cap (Gen name plate Rating in M)			391		21
	Net Peak Demand on Plant-Megawatts (60 minu	tes)		300		24
	Plant Hours Connect to Load			8,760		8,760
	Net Plant Capability (in megawatts)			450		24
9	(a) Under Most Favorable Oper Conditions			450 137		24
10	(b) Under the Most Adverse Oper Conditions			5		21
	Average Number of Employees Net Generation, Exclusive of Plant Use - Kwh			,629,678,000		159,238,000
	Cost of Plant	1		,029,070,000		100,200,000
14	Land and Land Rights	200800		1,563,504		205,376
15	Structures and Improvements			2;401,701		2,122,897
16	Reservoirs, Dams, and Waterways			52,511,953		3,371,066
17	Equipment Costs		· · · · · · · · · · · · · · · · · · ·	15,422,065		2,879,667
18	Roads, Railroads, and Bridges			819,192		304,683
19	Asset Retirement Costs			0.0,.02		0
20	TOTAL cost (Total of 14 thru 19)			72,718,415	<u> </u>	8,883,689
21	Cost per KW of Installed Capacity (line 20 / 5)			185.7431		408.0702
	Production Expenses	3,848				
23			and the control of the second	253,128	The responsible to the responsibility of the	66,371
24				86,803		467,799
25				150,544		34,662
26				58,656		37,490
27				111,487		59,616
28	Rents			59,197		4
29	Maintenance Supervision and Engineering			153,213		19,900
30	Maintenance of Structures			19,516		8,726
31	Maintenance of Reservoirs, Dams, and Waterw	ays		67,838		67,157
32	Maintenance of Electric Plant			390,369		22,038
33	Maintenance of Misc Hydraulic Plant			580,447		30,130
34	Total Production Expenses (total 23 thru 33)	<u> </u>		1,931,198		813,893
35	Expenses per net KWh			0.0012		0.0051
	1					

Name of Respondent	This Report Is:	Date of Report	Year of Report	
Idaho Power Company	(1) X An Original (2) A Resubmission	(1) X An Original (Mo, Da, Yr) (2) A Resubmission 04/30/2004 Dec. 31		
HYDROFI F	CTRIC GENERATING PLANT STATISTICS (La)	
The items under Cost of Plant represent account				enses
do not include Purchased Power, System control a 6. Report as a separate plant any plant equipped	and Load Dispatching, and Other Expenses clas	sified as "Other Power	Supply Expenses."	311303
-FERC Licensed Project No. 2055 Plant Name: C J Strike (d)	FERC Licensed Project No. 503 Plant Name: Swan Falls (e)	FERC Licensed Projet Plant Name: Twin Fa		Line No.
				
Run-of-River	Run-of-Rive		Run-of-River	1
Outdoor	Conventiona		Conventional	-
1952	1910)	1935	3
1952	1994		1995	4
82	25	5	52	
84	. 17	-	20	
8,760	8,757		7,205	
89	26		54	. 9
84	14		50	
5			5	+
350,961,000	110,496,000		35,874,000	+
				13
2,052,202	51,675	5	255,499	
2,666,522	25,118,690		10,808,047	_
9,739,793	13,641,459		7,908,304	
6,958,071	30,307,78		19,765,946	
222,132	835,946		1,917,603	+
21,638,720	69,955,55		40,655,399	+
261.3372	2,798.222		770.8646	
				22
458,489	218,78	9	271,691	
192,397	71,10		79,297	_
596,819	147,00		97,717	_
14,610	24,76 87,40		30,460 155,658	_
184,492 59,460	7,01 ₀		195,030	
60,991	89,69		29,628	
104,181	85,02		37,344	
48,205	109,30	5	24,057	
141,408	112,74		70,885	_
110,069	87,50		60,245	
1,971,121	1,040,36	· · · · · · · · · · · · · · · · · · ·	857,974	
0.0056	0.009	4	0.0239	9 35

Name	of Respondent	This Report Is:	riginal	Date of Report (Mo, Da, Yr)	Year of Report
idaho	Power Company		submission	04/30/2004	Dec. 31, 2003
	HYDROEL	ECTRIC GENER	RATING PLANT STATIS	TICS (Large Plant	s)
2. If an	ge plants are hydro plants of 10,000 Kw or more ny plant is leased, operated under a license from ote. If licensed project, give project number. et peak demand for 60 minutes is not available, g group of employees attends more than one gene	the Federal Ene	ergy Regulatory Commiss available specifying peri	od.	
Line	Item		FERC Licensed Project	No. 2777	FERC Licensed Project No. 2778
No.			Plant Name: Upper Sair	non	Plant Name: Shoshone Falls
	(a)		(b)_		(c)
	Waster Disease (Days of Disease or Changes)			Run-of-River	Run-of-River
	Kind of Plant (Run-of-River or Storage)			Outdoor	Conventional
	Plant Construction type (Conventional or Outdoo Year Originally Constructed	<u> </u>		1937	1907
	Year Last Unit was Installed			1947	1921
	Total installed cap (Gen name plate Rating in M	W)		34	12
	Net Peak Demand on Plant-Megawatts (60 minu			35	
	Plant Hours Connect to Load	1100)		9	9
	Net Plant Capability (in megawatts)				
9	(a) Under Most Favorable Oper Conditions			39	13
-	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		32	11
	Average Number of Employees			4	2
	Net Generation, Exclusive of Plant Use - Kwh			179,495,000	82,779,000
	Cost of Plant				
14	Land and Land Rights			172,970	311,407
15	Structures and Improvements			1,403,295	
16	Reservoirs, Dams, and Waterways			3,517,119	
17	Equipment Costs			4,579,939	
18	Roads, Railroads, and Bridges			29,359	
19	Asset Retirement Costs				
20	TOTAL cost (Total of 14 thru 19)			9,702,682	
21	Cost per KW of Installed Capacity (line 20 / 5)			281.2372	
22	Production Expenses				
23		<u>-</u>		201,809	
24				74,66	` <u> </u>
25				132,229	
26	 			10,354	
27	Misc Hydraulic Power Generation Expenses	······································	 	137,379	· · · · · · · · · · · · · · · · · · ·
28			 	61,75	<u> </u>
29				72,19	
30	Maintenance of Structures Maintenance of Reservoirs, Dams, and Water	MANS		37,83	
31	<u> </u>	ways	 	146,28	
32				155,05	
33				1,029,57	
35				0.005	

Name of Respondent	This Report Is:	Date of Report	Year of Report	
Idaho Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/2004	Dec. 31, 2003	
HYDROELE	ECTRIC GENERATING PLANT STATISTICS	(Large Plants) (Continued	i)	
5. The items under Cost of Plant represent accou		<u> </u>		enses
do not include Purchased Power, System control 6. Report as a separate plant any plant equipped	and Load Dispatching, and Other Expenses cl	assified as "Other Power	Supply Expenses."	
FERC Licensed Project No. 1971 Plant Name: Common Facilities	FERC Licensed Project No. 2061 Plant Name: Lower Salmon	FERC Licensed Proje	ect No. 2899	Line No.
(d)	(e)		(f)	
	Run-of-Ri	ver	Run-of-River	1
	Outdo	oor	Conventional	2
	19)49	1992	3
	19	949	1992	4
0		60	59	
0		52		6
0		9	5	7 8
		70	59	
0		63		10
0		6	1	11
0	194,138,0	000	17,589,000	12
ANALOGO COLOR COLO				13
80,646	403,3	335	138,100	
10,982,865	860,9		10,327,358	-
13,556,785	6,458,5		17,141,809	
981,904	6,305,4	·	27,389,221	17
99,051	88,6	0	501,877	
25,701,251	14,116,9		55,498,365	
0.0000	<u> </u>		933.5301	-
				22
0	644,	801	125,146	
0	153,:		1,349,306	+
3,323,028	174,		37,216	+
0	122,		47,790	
0	160,	163	176,879 1,362	+
0	61,	·	107,778	-
0	69,		87,988	
0	136,	···	5,267	+
0	85,	473	505,812	2 32
0	<u></u>	779	58,850	
3,323,028	1,703,		2,503,39	+
0.0000	0.0		0.1423	3 35

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Name of Respondent	This Report is:	Date of Report	Year of Report				
,	(1) <u>X</u> An Original	(Mo, Da, Yr)					
Idaho Power Company	(2) _ A Resubmission	04/30/2004	Dec 31, 2003				
FOOTNOTE DATA							

Schedule Page: 406 Line No.: 1 Column: b

American Falls generating capacity is dependent upon water releases controlled by the United States Bureau of Reclamation.

Schedule Page: 406 Line No.: 1 Column: e

Cascade generating capacity is dependent upon water releases controlled by the United States Bureau of Reclamation.

Schedule Page: 406 Line No.: 1 Column: f

Upstream storage in Brownlee Reservoir.

Schedule Page: 406.1 Line No.: 1 Column: b

Upstream storage in Brownlee Reservoir

Schedule Page: 406.1 Line No.: 1 Column: c
Lower Malad maximum demand 15,000 Kw, Upper Malad maximum demand 9,000 Kw non-coincident.

lame	of Respondent	This R	eport	ls: Original	Date of Re (Mo, Da, Y		ar of Report 2.31. 2003		
daho	Power Company	(2)	TA F	Resubmission	04/30/2004	Dec	Dec. 31,		
				PLANT STATISTIC			dre plente and numped		
. Sm	all generating plants are steam plants of, less the	an 25,00	0 Kw; olato	; internal combustion	n and gas turbine-pië nate anv plant leased	ints, conventional n d from others, opera	ted under a license from		
torag	e plants of less than 10,000 Kw installed capacity deral Energy Regulatory Commission, or operate	y (name ed as a ic	piate oint fa	cility, and give a co	ncise statement of th	e facts in a footnote	. If licensed project,		
ive p	roject number in footnote.	· · · · · · · · · · · · · · · · · · ·							
ine		Y	ear Irig.	Installed Capacity Name Plate Rating	Net Peak Demand	Net Generation Excluding	Cost of Plant		
No.	Name of Plant	Co	onšt.	(In MW)	MW (60 min.) (d)	Excluding Plant Use	/ \$\		
_	(a)	-+-	(b)	(c)	(a) /	(e)	(f)		
	Hydro:		1937	2.50	2.4	7,443	1,722,477		
2	Clear Lakes		1912		6.3	52,908	4,664,687		
3	Thousand Springs		1312	0.00					
4	<u> </u>								
5	Internal Combustion:	-+-							
6 7	Salmon Diesel (1)		1967	5.00	5.0	116	909,405		
8	Samon Diesei (1)								
9									
10									
11		_							
12		-							
13									
14									
15	. , , , , , , , , , , , , , , , , , , ,								
16									
17	(1) Salmon units are classified as standby.								
18									
19									
20							ļ		
21									
22									
23				 		<u> </u>			
24						 			
25					 				
26			-	 					
27		-		 		 	 		
28						 			
29							-		
30					 				
31				 					
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34					 				
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36				 					
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4	4								
4	5								
4	6								
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Name of Respondent		This Report Is:		Dat	e of Report	Year of Report	
Idaho Power Company		(1) X An Origina		(Mc	o, Da, Yr) 30/2004	Dec. 31, 2003	ŀ
		(2) A Resubn					
0 11-4-1-1-1-		IERATING PLANT STAT				r puologr pop inchuselis - 4	
3. List plants appropriat Page 403 4. If net pe	ely under subheadings for seak demand for 60 minutes	steam, hydro, nuclear, in	temai combustion a	ano gas	s turbine plants. Fo	r nuclear, see instruction	, ,
combinations of steam	hydro internal combustion of	ns not available, give the or cas turbine equipment	report each as a s	separat	e plant. However. i	f the exhaust heat from the	e das
turbine is utilized in a ste	eam turbine regenerative fe	ed water cycle, or for pre	heated combustion	air in	a boiler, report as o	ne plant.	
	-	•					
Plant Cost (Incl Asset	Operation	Production	Expenses			Fuel Costs (in cents	Line
Retire. Costs) Per MW	Exc'l. Fuel	Fuel	Maintenance	•	Kind of Fuel	(per Million Btu)	No.
(g)	(h)	(i)	(i)		(k)	(1)	
		<u></u>					1
688,991	36,319		33	35,099	1		2
530,078	179,405		1:	29,114			3
			 				4
							5
· · · · · · · · · · · · · · · · · · ·							6
404 004	· · · · · · · · · · · · · · · · · · ·	0.004		40.004	DiI	460	
181,881		6,331		46,804	Diesel	460	
- 1 and 1 and 1			_				8
							9
							10
							11
							12
					 		13
· · · · · · · · · · · · · · · · · · ·							14
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		-					17
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							22
							
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	" "						28
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					 		31
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			1		L		33
							34
	<u>† </u>		 		1	_	35
			<u> </u>				36
			-				37
		<u> </u>	 		 		
					ļ		38
							39
							40
							41
					<u> </u>		42
			 		 		43
		 	-		 		44
		 					
	<u> </u>		<u> </u>		 		45
1		1			I	ĺ	46

lame	of Respondent		This Report	ls:	Da	te of Report o, Da, Yr)		of Report	
daho	Power Company			Original Resubmission		0, Da, 11) /30/2004	Dec.	31, 2003	
	· · · · · · · · · · · · · · · · · · ·		``'	MISSION LINE S	TATISTICS				
	oort information concerning tra	nsmission lines. co	st of lines, ar	nd expenses for y	ear. List each	transmission	line having nom	inal voltage of 1	32
ilovolt . Trai ubsta . Rep . Exc	s or greater. Report transmis nsmission lines include all line tion costs and expenses on the port data by individual lines for clude from this page any trans icate whether the type of suppunderground construction If a	sion lines below the es covered by the d nis page. r all voltages if so re mission lines for whoorling structure rec	ese voltages in efinition of trace department of the efficiency of	in group totals on insmission syster State commission its are included in mn (e) is: (1) sine	aly for each volta m plant as given n. n Account 121, l gle pole wood o	age. n in the Unifor Nonutility Prop r steel; (2) H-	rm System of Ad perty. frame wood, or	ccounts. Do not steel poles; (3) t	report
r (4) l	use of brackets and extra line	transmission line n	as more man of a transmiss	ion line of a diffe	rent type of con	struction nee	d not be disting	uished from the	
emair	nder of the line.								
. Re	port in columns (f) and (g) the	total pole miles of	each transmis	ssion line. Show	in column (f) th	e pole miles (of line on structi	ires the cost of v	Vnich is
eporte	ed for the line designated; corniles of line on leased or partly	iversely, snow in co cowned structures	numn (g) tne in column (a)	poie miles of lifte In a footnote, e	xolain the basis	of such occu	pancy and state	whether expens	ses with
'esde	ct to such structures are included	ded in the expenses	reported for	the line designat	ed.				
		·							
Line	DESIGNAT	ION	-	VOLTAGE (KV I (Indicate where		Type of	LENGTH ((In the c undergro report circ	Pole miles)	Number
No.				other than 60 cycle, 3 pha	se)	Supporting			Of
	From	То	· · · · · · · · · · · · · · · · · · ·	Operating	Designed	Structure	On Structure of Line Designated	On Structures of Another	Circuits
	(a)	(b)		(c)	(d)	(e)	Designated (f)	Line (g)	(h)
1	Boardman	Slatt		500.00	500.00	S Tower	1.78		1
2	, and the second	- 	*						
3	Borah	Midpoint		345.00		S Tower	85.44		1
4	Jim Bridger	Goshen		345.00		S Tower	225.88		1
	State Line	Midpoint		345.00		S Tower	76.15 27.30		- 2
	Kinport	Borah		345.00 345.00		S Tower H Wood	79.55		
	Midpoint	Borah #1 Borah #2		345.00		H Wood	77.97		2
	Midpoint Adelaide Tap	Adelaide		345.00		H Wood	2.66		2
10	Adelaide Tap	Adolalad	· · · ·	1					
	Quartz	LaGrande		230.00	230.00	H Wood	46.42		1
12	Midpoint	Hunt		230.00		S Tower	0.60		2
13	Brady	Antelope		230.00		H Wood	56.49		1
	Brady	Treasureton		230.00		S Tower	18.48		2
	Brady #1 & #2	Kinport Point of Rocks		230.00		H Wood	1.40		1
	Jim Bridger Brownlee	Ontario		230.00		S Tower	74.10		1
	Mora	Bowmont		138.00		S P Wood	9.86		1
19		н		138.00	230.00	H Wood	10.85		1
20	Jim Bridger	Point of Rocks		230.00	230.00	H Wood	2.78	3	1
21	Caldwell	Locust							-
22		Caldwell		230.00		S Tower O H Wood	33.75		1
23				230.00		O S Tower	15.69		2
	Boise Bench Boardman	Cloverdale Dalreed Sub		230.00		D H Wood	1.6	 	1
	Brownlee	Oxbow		230.00			11.0	7	2
	Caldwell	Ontario		230.00	230.0	0 H Wood	27.3	4	1
28		ч		230.0	1	0 S Tower	3.2		1
-	Boise Bench	Midpoint #1		230.0	1	0 S Tower	0.8		1
30		"		230.0		0 H Wood 0 S Tower	108.4		
31		Quartz Jct		230.0		0 H Wood	41.6		
32	Brownlee	Boise Bench #1	£ #2 ····	230.0	J	0 S Tower	100.0		1 2
-	1 Oxbow	Brownlee	ω π∠	230.0		0 S Tower	10.4		1 -
	Boise Bench	Midpoint #2		230.0		0 S Tower	3.4		
``						1			
									ļ
36	3					TOTAL	4,653.0	3.9	6 148

Name of Respond	ent		This Report Is:		Date of Repor	t		f Report	Į
Idaho Power Com	pany		(1) X An Orig	ınaı bmission	(Mo, Da, Yr) 04/30/2004		Dec. 3	1, 2003	
	·		TRANSMISSION L		_1				
						s as one l	ine Desig	nate in a footno	te if
7. Do not report to	ne same transmis	SION line structure t see with higher volts	wice. Report Lowe	er vuitage Lines at more transmissio	nd higher voltage line n line structures supp	ort lines	of the sam	e voltage, report	t the
you do not include note miles of the n	rimary structure in	n column (f) and the	e pole miles of the	other line(s) in col	lumn (a)		-,	0, .	
8 Designate any	transmission line	or portion thereof f	or which the respo	ndent is not the so	ie owner. If such pro	perty is le	eased from	another compa	ny,
give name of lesso	or, date and terms	s of Lease, and am	ount of rent for yea	 For any transm 	ission line other than	a leased	line, or po	rtion thereot, tor	·
which the respond	ent is not the sole	e owner but which t	he respondent ope	rates or shares in	the operation of, furr	nish a succ	cinct state	ment explaining	the
arrangement and i	giving particulars	(details) of such ma	atters as percent o	wnership by respo	indent in the line, nar	ne of co-o	wner, bas	is of snaring	l
expenses of the Li	ine, and how the	expenses borne by	the respondent are	e accounted for, a	nd accounts affected	. Specify	wnether le	essor, co-owner,	or
other party is an a	ssociated compa	ny.		of l oosso .	data and tarms of los	eo annua	l rent for v	ear and how	1
9. Designate any	transmission line	leased to another	company and give	name of Lessee,	date and terms of lea	se, amua	ar rent for y	car, and now	
determined. Spec	ony whether lesse of cost figures call	e is an associated led for in columns (i) to (I) on the book	cost at end of vea	ar.				1
IV. Dase the plan	it cost ligares can		,, 10 (i) on the book						
,									
······································	COST OF LINE	(Include in Colum	n (i) Land					~~VEQ	Т.
		(Include in Colum		EXP	ENSES, EXCEPT DE	PRECIA	ION AND	TAXES	
Size of	Land rights, a	and clearing right-of	-way)						
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Ren	its	Total	Line
and Material		Other Costs	40	Expenses	Expenses (n)	(0)) İ	Expenses (p)	No.
(i)	(j)	(k)	(1)	(m)	(1)			(F)	1
2X1780 ACSR		446,708	446,708				+		2
	250 004	04 770 000	00,000,070	 			-		3
1272 ACSR	256,381	21,776,998	22,033,379	<u> </u>					4
1272 ACSR	483,309		16,311,563			_	$\overline{\cdot}$		5
795 ACSR	571,979		11,568,428						6
1272 ACSR	344,220		6,372,253						17
715.5 ACSR	306,024		5,728,598						8
715.5 ACSR	64,851	6,016,853	6,081,704						9
715.5 ACSR	51,448	347,946	399,394						10
					<u> </u>				11
795 ACSR	51,414		2,226,427						12
715.5 ACSR	9,145		405,096					· · · · · · · · · · · · · · · · · · ·	13
1272 ACSR	108,301		2,436,947		<u> </u>				14
795 ACSR		6,186	6,186		 				15
715.5 ACSR	18,829		988,305		 				16
1272 ACSR	1,190		52,715		 				17
2X954 ACSR	1,676,838		21,930,569			<u> </u>			18
715.5 ACSR	776,148	1,579,974	2,356,122		<u> </u>				19
715.5 ACSR						<u> </u>			20
1272 ACSR	1,899					 			21
	2,456,06		2,456,063		 	-		<u> </u>	22
1272 ACSR	817,05	2,761,586	3,578,640		 	 			23
715.5 ACSR		<u> </u>				-	wr		24
1272 ACSR	2,999,02					 			25
795 AAC		80,895				ļ			26
		15,847,779				 	. —		27
2X954 ACSR	194,76	3 5,379,364	5,574,127			 			28
1272 ACSR	<u> </u>				_	 		 	29
715.5 ACSR	336,18	6 3,391,062	3,727,248			 			30
715.5 ACSR	<u></u>					 			
795 ACSR	42,99	5 1,782,886	1,825,881		ļ				31
795 ACSR						ļ —		ļ	32
VARIOUS	261,22	9 7,854,817	8,116,046			<u> </u>	· ·	ļ	33
1272 ACSR	6,03					<u> </u>		<u> </u>	34
715.5 ACSR	202,76	60 4,659,847	4,862,607	<u></u>					35
1				1				1	
					İ	1			

Name	of Respondent	This Repor	t ls:		ite of Report	Yea	r of Report	
	Power Company		n Original Resubmission	1 '	o, Da, Yr) /30/2004	Dec	31, 2003	
		1 ' -	MISSION LINE S		730/2004			
. Bo	port information concerning tran				transmission	line having nom	ninal voltage of 1	132
dovol	ts or greater. Report transmiss	ion lines below these voltages	in group totals or	nly for each volt	age.			
2. Tra	insmission lines include all lines	covered by the definition of t	ransmission syste	m plant as give	n in the Unifor	m System of A	ccounts. Do no	t report
	tion costs and expenses on this		State commission	_				İ
3. Re ₁ ⊑√	port data by individual lines for a clude from this page any transm	all voltages it so required by a viccion lines for which plant co	State commission ets are included in	n. n Account 121.	Nonutility Pro	pertv.		
5. Ind	icate whether the type of suppo	rting structure reported in colu	ımn (e) is: (1) sin	gle pole wood o	r steel; (2) H-	frame wood, or	steel poles; (3)	tower;
or (4)	underground construction If a tr	ansmission line has more that	n one type of supp	porting structure	, indicate the	mileage of eacl	h type of constru	uction
-	use of brackets and extra lines	. Minor portions of a transmis	sion line of a diffe	erent type of cor	struction nee	d not be disting	uished from the	
remaii 6 Re	nder of the line. port in columns (f) and (g) the to	otal note miles of each transm	ission line. Show	in column (f) th	e pole miles o	of line on structi	ures the cost of	which is
report	ed for the line designated; conv	ersely, show in column (g) the	pole miles of line	on structures t	he cost of whi	ch is reported f	or another line.	Report
pole n	niles of line on leased or partly o	owned structures in column (g). In a footnote, e	explain the basis	of such occu	pancy and state	e whether exper	ses with
respe	ct to such structures are include	ed in the expenses reported fo	r the line designa	ted.				-
	A P Law e account with	-						l
		<u> </u>					(6. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	
Line	DESIGNATIO)N	VOLTAGE (KV (Indicate where	() ●	Type of	LENGIH (Pole miles) case of und lines cuit miles)	Number
No.			other than 60 cycle, 3 pha	ise)	Supporting	report circ	cuit miles)	Of
Ì	From	То	Operating	Designed	Structure	On Structure of Line	of Another	Circuits
ļ	(a)	(b)	(c)	(d)	(e)	of Line Designated (f)	Line (g)	(h)
		Midpoint #2	230.00		H Wood	101.94		1
_	Oxbow	Pallette Jct	230.00	230.00	S Tower	20.14		2
	Pallette Jct	Imnaha	230.00	230.00	H Wood	24.57		2
4	Hells Canyon	Palette Jct	230.00	230.00	S Tower	8.27		2
5	Brownlee	Boise Bench	230.00		S Tower	102.56		2
6	Boise Bench	Midpoint #3	230.00		H Wood	106.65		1
	Palette Jct	Enterprise	230.00		H Wood	29.62	·	1
	Borah	Brady #2	230.00		S Tower H Wood	0.43 3.59		1
9		Drady #4	230.00		H Wood	3.96		1
11	Borah	Brady #1	230.00	250.00	1111000	0.50		<u> </u>
	Goshen	State Line	161.00	161.00	H Wood	90.44		1
	Don	Goshen	161.00	161.00	S Tower	2.40		2
14	н	N	161.00	161.00	H Wood	46.53		2
15								
	American Falls Power Plant	Adelaide	138.00		H Wood	84.82		2
17		9	138.00		S P Wood S Tower	2.58		2
	Minidoka Loop	Caldwell	138.00		S P Wood	10.79	 	2
	Nampa Upper Salmon	Mountain Home Jct	100.00	1	H Wood	4.41		1
21	"	#	138.00		H Wood	54.59		1
22	н	Cliff	138.00	138.00	H Wood	30.94		1
	Eastgate	Russet	138.00	<u></u>	S P Wood	2.12		1
24	Brady	Fremont	138.00		S Tower	1.00		2
25		u	138.00		H Wood	27.98		2
26		n	138.00		S P Wood	20.64 85.20		2
	King	Lower Malad	138.00		H Wood	60.8		2
-	Emmett Jct Mountain Home AFB Tap	Payette	138.00		O H Wood	6.23		1 1
\leftarrow	Ontario	Quartz	138.0		H Wood	73.6	<u> </u>	1
—	King	American Falls PP	138.0		S Tower	1.02	2	2
32		u	138.0	138.0	D H Wood	135.8	1	
33		н	138.0	138.0	S P Wood	3.7	1	
34								1
35								1
	1							
				ļ	17074	ļ		1
36)			<u> </u>	TOTAL	4,653.0	4 3.9	6 148

Name of Respond	dent		This Report Is:	inal	Date of Repor	I .	ear of Report	
Idaho Power Con	npany		(1) X An Orig (2) A Resu	inal bmission	(Mo, Da, Yr) 04/30/2004	[Dec. 31,	
		-	, , , , , , , , , , , , , , , , , , ,	INE STATISTICS				
7. Do not recent	ho camo trans-					s as one line	Designate in a footno	te if
you do not include pole miles of the page 8. Designate any give name of less which the respondarrangement and expenses of the Lother party is an ag. Designate any	e Lower voltage liprimary structure r transmission line for, date and term dent is not the sol giving particulars Line, and how the associated compary transmission line	nes with higher volta in column (f) and the e or portion thereof for s of Lease, and amone e owner but which the (details) of such made expenses borne by any.	age lines. If two or e pole miles of the or which the respon- ount of rent for yea he respondent ope atters as percent of the respondent are company and give	more transmission other line(s) in colundent is not the solur. For any transmis rates or shares in tweetship by response accounted for, an	I line structures suppumn (g) e owner. If such prossion line other than he operation of, furn dent in the line, nan	port lines of the perty is leased a leased line, ish a succinct ne of co-owner Specify whet	e same voltage, report of from another compa or portion thereof, for statement explaining the basis of sharing her lessor, co-owner,	ny, the
		ee is an associated of						
10. Base the pla	nt cost figures cal	lled for in columns (j) to (I) on the book	cost at end of year	r.			ļ
		-						
	COST OF LIN	E (Include in Columi	n (j) Land,	EXPE	NSES, EXCEPT DE	PRECIATION	AND TAXES	
Size of	Land rights,	and clearing right-of	-way)					
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
and Material		Other Costs		Expenses	Expenses	(0)	Expenses	No.
(i)	(j)	(k)	(1)	(m)	(n)		(p)	1
VARIOUS 1272 ACSR	23,308	1,884,063	1,907,371					2
1272 ACSR	138,477		1,348,379					3
1272 ACSR	10,737		1,225,584					4
954 ACSR	170,694		5,963,535					5
715.5 ACSR	246,660		4,836,934					6
1272 ACSR	51,122	1,633,094	1,684,216					7
1272 ACSR	3,068	200,632	203,700					8
715.5 ACSR								9
1272 ACSR	10,271	180,008	190,279					10
								11
250 COPPER	16,155		664,537					12
715.5 ACSR	76,04	1,597,082	1,673,123					14
397.5 ACSR								15
250 COPPER	26,50	2,356,201	2,382,708					16
250 COPPER	20,50	2,000,001	2,002,00					17
715.5 ACSR	15,08	249,232	264,320	·				18
795 AAC	157,43		1,646,500					19
795 ACSR	47,68		1,748,236					20
VARIOUS								21
795 ACSR	43,56		807,751					22
795 AAC	270,82		828,327					23
VARIOUS	564,93	2 3,434,097	3,999,029					24 25
	 							25
<u> </u>	76,82	3 1,292,844	1,369,667					27
-	30,91		1,349,794		 			28
397.5 ACSR	1,95		1,955					29
VARIOUS	34,42		1,506,704	, ,,				30
715.5 ACSR	134,49		4,017,733					31
715.5 ACSR	 							32
715.5 ACSR								33
								34
					1			35
							l l	
				· · · · · · · · · · · · · · · · · · ·				
	20,600,59	261,470,884	282,071,478		<u> </u>			36

Name	of Respondent		This I	Report Is:			ate of Report	L	r of Report	
Idaho	Power Company		(1)	X An Original A Resubmis	eion	, ,	lo, Da, Yr) l/30/2004	Dec	2003	1
	111111111111111111111111111111111111111			RANSMISSION			730/2004			
	port information concerning tra	nomicaion linea a		 			tranemieeion	line having nor	ninal voltage of	132
	port information concerning tra Its or greater. Report transmis:							ine naving non	imiai voitage oi	132
2. Tra	ansmission lines include all line	s covered by the d						rm System of A	ccounts. Do no	t report
	ation costs and expenses on th			h. a Ctata assu	!!	_				
	port data by individual lines for clude from this page any transr						Nonutility Pro	nertv		
5. Inc	licate whether the type of supp	orting structure rec	orted i	n column (e) is:	(1) sin	gle pole wood	or steel; (2) H-	frame wood, or	steel poles; (3)	tower;
or (4)	underground construction If a t	ransmission line h	as mor	e than one type	of supp	porting structure	e, indicate the	mileage of eac	h type of constru	uction
by the	use of brackets and extra line	s. Minor portions of	of a trai	nsmission line of	a diffe	erent type of co	nstruction nee	d not be disting	uished from the	1
	nder of the line.				Chau	. i		of line on otruct	uran the past of	which is
b. He renor	eport in columns (f) and (g) the ted for the line designated; con	total pole miles of versely, show in co	each th Numn (ansmission line. n) the nole miles	of line	on structures	the cost of whi	ich is reported f	or another line.	Report
	niles of line on leased or partly									
•	ct to such structures are includ					•			•	
Line	DESIGNATION	NC		VOLTAC (Indicate	E (KV)	Type of	LENGTH	(Pole miles)	Number
No.) other that	an			undergro	(Pole miles) case of und lines cuit miles)	Of
				60 cycle	T		Supporting	On Structure	On Structures	Circuits
i	From	To		Operat	ing	Designed	Structure	of Line Designated	of Another Line	
	(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)
	Duffin	Clawson			138.00		H Wood	6.28		1
	American Falls	Brady Tie			138.00		H Wood	0.38		1
	Upper Salmon A-B	King			138.00		H Wood	6.05		1
	Upper Salmon B	Wells			138.00		H Wood	125.70		1
	King	Wood River			138.00		H Wood	73.98		1
	Boise Bench	Grove			138.00		S P Wood	10.48 67.45		- 4
	Quartz Sinker Creek Tap	John Day	-		138.00 138.00		H Wood	2.80		1
	Mora Mora	Cloverdale		•	138.00		H Wood	2.57		1
10	# #	# Cloverdate			138.00		S P Wood	22.50		1
	Stoddard Jct	Stoddard Sub			138.00		S P Steel	3.80		1
	Fossil Gulch Tap	Oloddai'd Gob			138.00		H Wood	2.08		1
-	Wood River	Midpoint			138.00		H Wood	53.22		2
14	11	b			138.00	138.00	S P Wood	16.74		2
_	Oxbow	McCall			138.00		H Wood	38.61		1
16	п	н			138.00	138.00	S P Wood	1.73		1
17	Lowell Jct	Nampa			138.00	138.00	S P Wood	7.62		2
18	Hunt	Milner			138.00	<u> </u>	S P Wood	19.62		1
	Strike	Bruneau Bridge			138.00		H Wood	13.51		1
20	American Falls	Kramer Sub			138.00		S P Wood	18.42		2
	Pingree	Haven			138.00		S P Wood	11.77		1
	Midpoint	Twin Falls			138.00		S P Wood	25.42		2
	Twin Falls	Russett	-		138.00		S P Wood	1.73		1
	Blackfoot	Aiken			138.00		S P Wood H Wood	6.36 57.27	ļ 	2
	Peterson	Tendoy			138.00		S P Wood	7.39		'
	Eastgate Tap Boise Bench	Eastgate Mora			138.00		H Wood	13.28		2
	Bowmont-Caldwell	Simplot Sub			138.00	L.	S P Wood	0.54		1
	Gary Lane	Eagle			138.00		S P Wood	6.81		1
	Locust Grove	Blackcat Sub			138.00		S P Steel	7.01		1
	Cloverdale - 712	712 - Wye		 	138.00		S P Steel	0.24		1
	Kinport	Don #1			138.00	<u></u>	O S Tower	1.42		2
	Twin Falls PP Tap				138.00		D H Wood	1.03		1
	American Falls PP	Amercian Falls	Trans S	т	138.00	138.0	O S P Steel	0.43	3	
	Lower Salmon	King Tie			138.00	138.0	D H Wood	0.25	3	1
				[1	
36)						TOTAL	4,653.04	3.96	148
	<u> </u>	_ 		L		·	 		<u> </u>	

Name of Respond	lent		This Report Is:		Date of Repo		Year of Report	
Idaho Power Com			(1) X An Orig	ginal ubmission	(Mo, Da, Yr) 04/30/2004		Dec. 31, 2003	}
	·		1 ' ' LJ	LINE STATISTICS				
						on on one line	Designate in a footno	to if
you do not include pole miles of the p 8. Designate any give name of lesso	Lower voltage ling brimary structure in transmission line or, date and term	nes with higher volt in column (f) and th or portion thereof f s of Lease, and am	age lines. If two or e pole miles of the or which the respo ount of rent for yea	rmore transmission other line(s) in colundent is not the solundent. Tor any transmis	line structures sur imn (g) e owner. If such pr ssion line other tha	port lines of the operty is lease n a leased line,	e same voltage, report d from another compa or portion thereof, for statement explaining	the
which the respond	divina particulare	e owner but writtin (details) of such m	attere se nercent o	wnership by respor	ide operation of, rui	me of co-owne	r. basis of sharing	
expenses of the L	giving particulars	expenses borne by	the respondent ar	e accounted for, an	d accounts affected	d. Specify whe	ther lessor, co-owner,	or
other party is an a			and respondent and	o account 101, an		,,		
			company and give	name of Lessee, d	ate and terms of le	ase, annual rer	nt for year, and how	
•	•	e is an associated						
Base the plan	nt cost figures cal	led for in columns (j) to (I) on the book	cost at end of year	r .			
			-					
	•							
· · · · · · · · · · · · · · · · · · ·	- AAAT AELINI		- 75 I					1
		E (Include in Colum		EXPE	NSES, EXCEPT D	EPRECIATION	AND TAXES	1
Size of	Land rights, a	and clearing right-of	-way)					
Conductor and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
(i)	Ġ)	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(0)	Expenses (p)	No.
4\0	4,191	309,827	314,018	(111)	(1)		- (17)	1
954 ACSR	4,101	13,539	13,539					2
250 COPPER	2,740	<u> </u>	102,073					3
VARIOUS	28,490	<u> </u>	1,774,294					4
77111000	173,683		2,413,339		··			5
	225,602		1,855,273		· · · · · · · · · · · · · · · · · · ·			6
397.5 ACSR	92,173		2,454,589					7
VARIOUS	20		77,219		 			8
715.5 ACSR	1,302,167		6,015,085					9
VARIOUS	· · · · · · · · · · · · · · · · · · ·							10
1272 ACSR				· -	·			11
250 COPPER	450	63,439	63,889					12
397.5 ACSR	281,064	6,374,306	6,655,370					13
397.5 ACSR								14
397.5 ACSR	84,183	1,765,091	1,849,274	····				15
397.5 ACSR								16
715.5 ACSR	127,369		1,078,063			ļ		17
715.5 ACSR	209,682		1,160,375					18
397.5 ACSR	14,927		603,338 1,005,448		 	<u> </u>		19 20
715.5 ACSR 397.5 ACSR	13,734	ļ	789,305		-	<u> </u>		21
VARIOUS	54,848	 	3,008,642			 		22
715.5 ACSR	16,790		222,948					23
715.5 ACSR	13,610	· · · · · · · · · · · · · · · · · · ·	467,615			 		24
397.5 ACSR	395,69	3,449,949	3,845,645					25
715.5 ACSR	45,98	1,057,571	1,103,560					26
715.5 ACSR	14,69	632,718	647,415					27
795 AAC		49,642	49,642					28
795 AAC	489,03	7 1,959,379	2,448,416					29
1272 ACSR	935,72		3,928,169	-				30
1272 ACSR	518,67		850,558		· 	<u> </u>		31
715.5 ACSR	1,17	·	213,951			<u> </u>		32
250 COPPER	5		53,946			<u> </u>		33
715.5 ACSR		76,560	76,560					34
397.5 ACSR		4,406	4,406					35
	20,600,59	4 261,470,884	282,071,478					36

lame	of Respondent	This R	eport Is:		te of Report		r of Report	
	Power Company) : : <u>L</u>	An Original A Resubmission		o, Da, Yr) /30/2004	Dec	. 31,	
		(2) <u>[</u>	ANSMISSION LINE					
	port information concerning trans				tranemiesion	line having non	ninal voltage of 1	32
illovoli 2. Tra substa 3. Rep 4. Exc 5. Ind or (4) by the remail 6. Re	ts or greater. Report transmissinsmission lines include all lines tion costs and expenses on this port data by individual lines for a clude from this page any transmicate whether the type of support underground construction If a trause of brackets and extra lines. Inder of the line. port in columns (f) and (g) the toted for the line designated: converted:	on lines below these volta covered by the definition page. Ill voltages if so required lission lines for which plar tring structure reported in ansmission line has more Minor portions of a trans otal pole miles of each trans	ages in group totals of of transmission system by a State commission at costs are included in column (e) is: (1) sin than one type of suppose smission line of a differ insmission line. Show the pole miles of line	nly for each volta m plant as given n. n Account 121, I gle pole wood o porting structure erent type of con in column (f) the on structures the	age. In in the Unifor Nonutility Proportions the cost of white	m System of A perty. frame wood, or mileage of each d not be disting of line on structoch is reported f	steel poles; (3) h type of construished from the ures the cost of or another line.	tower; uction which is Report
oole n	niles of line on leased or partly of to to such structures are include	wned structures in colum	in (g). In a tootnote, e ad for the line designa	expiain the basis ted	or such occu	paricy and state	e wiletilei experi	ises with
espe	of to such structures are include	u III ule expenses repond	d for the fine designa	.00.				1
								Í
Line	DESIGNATIO	N	VOLTAGE (KV)	Type of	LENGTH ((Pole miles) case of und lines	Number
No.			other than 60 cycle, 3 pha		Supporting	report circ	cuit miles)	Of
Ì	From	То	Operating	Designed	Structure	On Structure of Line	or Another	Circuits
Ì	(a)	(b)	(c)	(d)	(e)	of Line Designated (f)	Line (g)	(h)
1	C J Strike	Strike Jct	138.00	138.00	S Tower	4.48		2
		Mountain Home Jct	138.00	138.00	H Wood	26.72		1
3								
4	Strike Jct	Bowmont			H Wood	0.06		1
5	"	0	138.00		S Tower	0.36		
6		Bowmont	138.00		H Wood	68.45		1
		Lucky Peak Jct	138.00		H Wood	4.51 0.29		- 4
8	Bliss	King "	138.00		H Wood	10.57		1
9		Milner PP	138.00		S P Wood	1.36		1
	Milner Deadend Swan Falls Tap	Milner PP	138.00		H Wood	1.00		1
12	Swari Falls Tap		700.00	100.00				
13	<u>, </u>							
14		_			-			
	Hines	BPA (Hamey)	115.00	115.00	H Wood	3.41		1
16								
17								
18	69 Kv Lines		69.00		H Wood	223.58		1
	69 Kv Lines		69.00	69.00	S P Wood	929.13		1
20					<u> </u>	 		
21			46.0	46.00	S P Wood	434.16	 	1
23	46 Kv Lines		40.00	70.00		1		
24					-		 	
25								
26								
27							_	
28							<u> </u>	<u> </u>
29	}						<u> </u>	
30	· · · · · · · · · · · · · · · · · · ·			<u> </u>	 	ļ		
31	 ' 			ļ		 		
32				 	 	 	 	
33		 		 	 	-	 	
34					+	 	 	+
35	? 				}			
36	<u> </u>	<u> </u>		1	TOTAL	4,653.0	4 3.9	6 148
	1	<u> </u>		<u> </u>	<u> </u>	1		

Name of Respon	dent		This Report Is:	ininal	Date of Report	Year of Report	
Idaho Power Cor	mpany		(1) X An Or (2) A Res	ıgınaı ubmission	(Mo, Da, Yr) 04/30/2004	Dec. 31, 2003	
		·	1 ' L.J	LINE STATISTICS (ontinued)		
you do not includ pole miles of the 8. Designate any give name of less which the respondarrangement and expenses of the lother party is an equal to the party is an equal to the party of the lother party is an equal to the equal to the equal to t	le Lower voltage li primary structure y transmission line sor, date and term dent is not the sol I giving particulars Line, and how the associated compa y transmission line porify whether lesse	nes with higher volt in column (f) and the e or portion thereof the is of Lease, and am le owner but which the (details) of such m expenses borne by any. eleased to another se is an associated	twice. Report Low age lines. If two come pole miles of the for which the respondent op atters as percent of the respondent are company and give company.	ver voltage Lines and or more transmission I to other line(s) in colur ondent is not the sole ar. For any transmisserates or shares in the ownership by respondere accounted for, and	higher voltage lines as one ine structures support lines nn (g) owner. If such property is sion line other than a lease e operation of, furnish a sulent in the line, name of co	y whether lessor, co-owner,	the ny, the
		E (Include in Colum	•	EXPEN	SES, EXCEPT DEPRECIA	TION AND TAXES	
Size of	Land rights, a	and clearing right-of	f-way)				
Conductor and Material	Land	Construction and Other Costs (k)	Total Cost	Operation Expenses	Expenses ,	nts Total Expenses	Line No.
(i)	(j)		(1)	(m)	(n) (c	o) (p)	4
715.5 ACSR 397.5 ACSR	1,074 4,355		254,946				1
397.3 ACSH	4,355	475,486	479,841				3
715.5 ACSR	29,902	1,488,107	1,518,009				4
715.5 ACSR		1,100,101	1,010,000				5
		-	•				6
715.5 ACSR	7	152,852	152,859				7
VARIOUS				-			8
715.5 ACSR	5,620	445,666	451,286				9
715.5 ACSR	2,814		186,420				10
397.5 ACSR	12,885	261,511	274,396				11
		ļ					12
							13
397.5 ACSR	1,978	63,404	65,382				15
	,,,,,	30,70					16
							17
VARIOUS	1,118,433	28,946,336	30,064,769				18
U							19
							20
							21
VARIOUS	176,265	7,323,717	7,499,982				22
	ļ						23
							24
			· • · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·		25 26
						-	27
		 					28
							29
							30
							31
							32
							33
							34
							35
	20,600,594	261,470,884	282,071,478			-	36
L		201,410,004	202,071,770				36

	· D		This Depart is:		Data	of Bonort	Year of Report	
	of Respondent		This Report Is: (1) X An Origina	1	(Mo, 🛚	of Report Da, Yr)	Dec. 31, 200	3
idaho	Power Company		(2) A Resubm	ission	04/30/)		
			TRANSMISSION LINI				is not necessor	v to report
	port below the information or revisions of lines.	called for concel	ming iransmission	imes a	uueu or aitered di	ang me year. It	is fiul necessar	y to report
	revisions of lines. ovide separate subheading:	s for overhead a	nd under- around c	onstruc	ction and show ea	ch transmission li	ne separately.	If actual
zosts	of competed construction a	re not readily av	ailable for reporting	colum	ns (1) to (0), it is p	ermissible to rep	ort in these colu	mns the
		SIGNATION			SUPPORTING S	TRUCTURE I	CIRCUITS PER	
Line No.	From	То	Line Leng in	th	Type	Average Number per	Present	Ultimate
			Mile	s		Miles (e)	(f)	(g)
1	(a) Brownlee	(b) Oxbow	(c)	11.07 SF	(d) 2 Steel	8.00	(1)	2
	Cloverdale - 712	712 - Wye		0.24 SF		7.00	1	1
3	Oloverdale 712	,.		- -				
4								
5								
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44	TOTAL			11.31		15.0	0 3	

Name of F	Respondent		This Re	eport Is: An Original		Date of Report (Mo, Da, Yr)	l l	r of Report	1
Idaho Pov	wer Company		(2)	A Resubmissio	on	04/30/2004	Dec	. 31,	
				N LINES ADDEC	ŀ				\dashv
costs De	esignate howeve	er, if estimated am					ights-of-Wav.	and Roads and	\neg
		ppropriate footnote					 ,		
		from operating v					ther than 60 cv	/cle. 3 phase.	
	such other charac		Jilago, Ilialoa	o odom idor by	,001,1010, 0.00			,, ,	
	CONDUCT					LINE CO	ет		
Size	T	· · · · · · · · · · · · · · · · · · ·	Voltage	l and and	Poles, Towers	Conductors	Asset	Total	Line No.
Size	Specification	Configuration and Spacing	(Operating)	Land and Land Rights	and Fixtures	and Devices	Retire. Costs	i	100.
(h)	(i)	(i)	(Operating) (k)	(1)	(m)	(n)	(o)	(p)	
954	ACSR	Vert 19.0'	230		15,847,779			15,847,779	
1272	ACSR SD	Vert 12.5'	138	518,670		331,888		850,558	2
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}		1		518,670	15,847,77	9 331,888	1	16,698,337	44

Name	of Respondent	This Report Is:	Date of Report	Year of Report	
Idaho	Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/2004	Dec. 31,20	03
_		SUBSTATIONS	04/00/2004		
2. Su 3. Su to fun 4. Ind	eport below the information called for conce ubstations which serve only one industrial or ubstations with capacities of Less than 10 M loctional character, but the number of such sidicate in column (b) the functional character ded or unattended. At the end of the page, nn (f).	rning substations of the responder r street railway customer should not live except those serving customer ubstations must be shown.	ot be listed below. rs with energy for resale, ma whether transmission or dist	ribution and w	nether
Line	Name and Location of Substation	Character of Sul		OLTAGE (In M\	/a)
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	Adelaide	transmission	345.00	÷	13.80
2	Aiken	distribution	46.00	13.00	
3	Alameda	п	46.00	12.50	
4	н	8	138.00	12.50	
5	American Falls PP - attended	transmission	138.00	13.80	
\vdash	American Falls	0	138.00	 	13.80
	Artesian	distribution	46.00	ļ	
\perp	Bannock Creek	II.	46.00	12.50	
\vdash	Bethel Court	ii .	138.00	13.00	
\vdash	Black Cat		138.00	13.09	
	Blackfoot	ıı ı	46.00		
12	#	и	138.00		13.80
	Bliss - attended	transmission	138.00		
	Blue Gulch	distribution	138.00		
<u> </u>	Boise Bench - attended	distribution	138.00		
16	" attended	transmission	138.00		13.80
17		"	230.00		13.80
18	Boise Cascade Emmett CSPP	distribution	69.00		10.00
	Boise Oascade Emmett OSI I	u u u	138.0		
	Borah	transmission	345.0		
21	Bowmont	distribution	38.0		
	DOWNOR	uistribution	138.0		
22		1	138.0		
23			46.0		
24	Brady	transmission			
25		A	230.0 230.0		
26	<u> </u>	transmission			
27	Bruneau Bridge	distribution	138.0		1
28		n	46.0		
29			46.0		<u> </u>
30		<u>"</u>		 	
31	<u> </u>		69.0		<u> </u>
32		" "	138.0		
33	<u></u>		138.0		<u> </u>
34		_	138.0		
35		transmission	230.0		
-	Canyon Creek	distribution	138.0		
37	<u> </u>	"	138.0		····
<u> </u>	Cascade Power Plant - attended	Transmission	69.0		
	Chestnut	distribution	138.0		
40	Clear Lake - attended	transmission	46.0	2.30)
Щ_	<u></u>				

Name of Respondent		This Report Is	;	Date of Report	Year of Report	
Idaho Power Company		(1) X An O (2) A Re	riginal submission	(Mo, Da, Yr) 04/30/2004	Dec. 31, 2003	
· · · · · · · · · · · · · · · · · · ·			ATIONS (Continued)			
5. Show in columns (I), (increasing capacity.6. Designate substations reason of sole ownership	s or major items of e	equipment leased f	rom others, jointly o	wned with others, or operated under lease, give	erated otherwise than by name of lessor, date and	d
period of lease, and annu of co-owner or other part	ual rent. For any su	bstation or equipm	nent operated other t	nan by reason of sole o	state amounts and acc	ounts
affected in respondent's	y, explain basis of s books of account!	snamng expenses o Snecify in each cas	se whether lessor. c	p-owner, or other party is	s an associated compar	y.
anected in respondents	books of abooding	speeny in each each	, , , , , , , , , , , , , , , , , , , ,	,	•	·
Capacity of Substation	Number of Transformers	Number of Spare		ON APPARATUS AND SP		Line
(In Service) (In MVa)	In Service	Transformers	Type of Equ	·	(In MVa)	No.
(f)	(g)	(h)	(i)	(0)) (k)	1
300	2					2
20	2					3
15	1					4
18 72			 			5
25						6
10	1					7
10				****		8
12	1					9
24	1					10
30	2					11
130	3	1				12
69	3					13
15	1	·				14
48	2					15
90	4					16
398	4					17
12	1					18 19
67	3					20
450			1			21
8						22
18						23
25	1		<u> </u>			24
200	3		6			25
734			1			26
30			'			27
20						28
13		 				29
20		2				30
12	1					31
48	2	2				32
39	2	2	1			33
50	2	2				34
240	2	2				35
15	1					36
8	1		1			37
12	2	1				38
48	3	2				39
4	1	1				40

Idaho Power Company	Name	of Respondent	This Report Is	E	Date of Report		Year of Report	
Report below the information called for concerning substations of the respondent as of the end of the year.		·			(Mo, Da, Yr) 04/30/2004		Dec. 31, 20	03
1. Report below the information called for concerning substations of the respondent as of the end of the year. 2. Substations withic separation principality of street allaking substations withic separations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substation and set behavior. 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether standard or unstanded. At the end of the page, summarize according to function the capacities reported for the individual stations in column (b) the functional character of each substation, designating whether transmission or distribution and whether standard or unstanded. At the end of the page, summarize according to function the capacities reported for the individual stations in column (b). Line Name and Location of Substation (a) Character of Substation (b) Primary (c) Primary (d)					04/30/2004			
Line Name and Location of Substation Character of Substation C	2. Su 3. Su to fun	bstations which serve only one industrial or bstations with capacities of Less than 10 M ctional character, but the number of such s	rning substation r street railway Va except tho ubstations mu	ons of the responder customer should no se serving customer ist be shown.	ot be listed below. s with energy for	resale, ma		
Character of Substation	4. Inc	licate in column (b) the functional character	r of each subs	tation, designating w	hether transmissi	on or distri	bution and wh	nether
Line No. Name and Location of Substation Character of Substation Primary Sacondary (c) Total (d) Primary (d) Total (d) Primary (d) Pri			summarize ac	ccording to function t	he capacities repo	orted for th	e individual si	ations in
Name and Location of Substation	colun	ın (ı).						
Name and Location of Substation								
Name and Location of Substation	Lina			1		V	OLTAGE (In MV	(a)
Calif		Name and Location of Substation		Character of Sui	ostation		_ 	
1 Olif	1	(a)		(b)	1	- 1	- 1	•
3 138.00 69.00 1	1			и		69.00	38.00	12.50
Description Distribution Distr	2	Cloverdale		Transmission		138.00	13.00	
Second S	3	n		ii .		138.00	69.00	12.50
Color	4	Dale		Distribution		69.00	13.00	
Parameter Para	5			H		138.00		
A	6	#		11		138.00	46.00	12.50
9 " 138.00 7.60 10 1 1 1 1 1 1 138.00 13.80 11 1 1 1 1 138.00 13.80 12 DRAM 1 138.00 13.00 13 1 13 1 138.00 13.00 14 Duffin 1 138.00 13.00 15 Eagle 1 138.00 34.50 16 Eastgate 1 138.00 13.00 17 Eden 1 138.00 34.50 18 1 138.00 34.50 19 Elkhorn distribution 138.00 12.00 20 Elmore Transmission 138.00 12.00 21 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	7	Danskin		Transmission		138.00	12.00	_
10 138.00 13.80	8	Don		Distribution		138.00	7.60	
11	9	н		0		138.00	7.60	
12 DRAM	10	D		(I		138.00	13.80	7.20
13	11	e e		"		138.00	13.80	
14 Dufflin	12	DRAM		н		138.00	13.00	
15 Eagle	13	n		п		230.00	138.00	13.80
18 18 18 18 18 18 18 18	14	Duffin		II .		138.00	34.50	
17 Eden " 138.00 34.50 18 " " 138.00 46.00 " 19 Elkhorn distribution 138.00 12.00 20 Elmore Transmission 138.00 34.50 21 " " 138.00 69.00 22 Emmett distribution 138.00 69.00 23 " " 138.00 69.00 24 Falls " 46.00 12.50 25 Filer " 46.00 12.50 26 Flying H " 69.00 2.40 27 Fort Hall " 46.00 12.50 28 Fossil Gulch " 138.00 13.80 29 " " 138.00 34.50 30 Fremont transmission 69.00 36.00 31 Gary distribution 138.00 13.00 32 Gem distribution 69.00 13.00 33 Golden Valley " 69.00 13.00 34 Goven Substation " 138.00 12.50 35 Grindstone " 138.00 <td< td=""><td>15</td><td>Eagle</td><td></td><td>10</td><td></td><td>138.00</td><td>13.00</td><td></td></td<>	15	Eagle		10		138.00	13.00	
18	16	Eastgate		**		138.00	13.00	
Second Second	17	Eden		н		138.00	34.50	
20 Elmore	18	н		· · · · · ·		138.00	46.00	12.50
138.00 69.00 22 Emmett	19	Elkhorn		distribution		138.00	12.00	
22 Emmett distribution 138.00 12.50 23 " " 138.00 69.00	20	Elmore		Transmission		138.00	34.50	
138.00 69.00 24 Falls	21	н		и		138.00	69.00	12.50
24 Falls " 46.00 12.50 25 Filer " 46.00 12.50 26 Flying H " 69.00 2.40 27 Fort Hall " 46.00 12.50 28 Fossil Gulch " 138.00 13.80 29 " 138.00 34.50 30 Fremont transmission 69.00 38.00 31 Gary distribution 138.00 13.00 32 Gem distribution 69.00 13.00 33 Golden Valley " 69.00 12.50 34 Gowen Substation " 138.00 36.00 35 Grindstone " 35.00 12.50 36 Grove " 138.00 12.50 37 Hagerman " 46.00 12.50 38 Hailey " 46.00 34.50 39 Haven " 46.00 34.50	22	Emmett		distribution		138.00	12.50	
25 Filer " 46.00 12.50 26 Flying H " 69.00 2.40 27 Fort Hall " 46.00 12.50 28 Fossil Gulch " 138.00 13.80 29 " " 138.00 34.50 30 Fremont transmission 69.00 38.00 31 Gary distribution 138.00 13.00 32 Gem distribution 69.00 12.50 34 Gowen Substation " 69.00 12.50 34 Gowen Substation " 35.00 12.50 36 Grove " 138.00 12.50 37 Hagerman " 46.00 12.50 38 Hailey " 138.00 12.50 39 Haven " 46.00 34.50	23	"		"		138.00	69.00	12.50
26 Flying H " 69.00 2.40 27 Fort Hall " 46.00 12.50 28 Fossii Gulch " 138.00 13.80 29 " " 138.00 34.50 30 Fremont transmission 69.00 38.00 31 Gary distribution 138.00 13.00 32 Gem distribution 69.00 12.50 34 Gowen Valley " 69.00 12.50 34 Gowen Substation " 138.00 36.00 35 Grindstone " 35.00 12.50 36 Grove " 138.00 12.50 37 Hagerman " 46.00 12.50 38 Hailey " 46.00 34.50	24	Falls		ll l		46.00	12.50	
27 Fort Hall " 46.00 12.50 28 Fossil Gulch " 138.00 13.80 29 " " 138.00 34.50 30 Fremont transmission 69.00 38.00 31 Gary distribution 138.00 13.00 32 Gem distribution 69.00 13.00 33 Golden Valley " 69.00 12.50 34 Gowen Substation " 138.00 36.00 35 Grindstone " 138.00 12.50 36 Grove " 138.00 12.50 37 Hagerman " 46.00 12.50 38 Hailey " 138.00 12.50 39 Haven " 46.00 34.50	25	Filer		u		46.00	12.50	
28 Fossil Gulch " 138.00 13.80 29 " " 138.00 34.50 30 Fremont transmission 69.00 38.00 31 Gary distribution 138.00 13.00 32 Gem distribution 69.00 13.00 33 Golden Valley " 69.00 12.50 34 Gowen Substation " 138.00 36.00 35 Grindstone " 138.00 12.50 36 Grove " 138.00 12.50 37 Hagerman " 46.00 12.50 38 Hailey " 138.00 12.50 39 Haven " 46.00 34.50	26	Flying H		li .		69.00	<u> </u>	
29 " 138.00 34.50 30 Fremont transmission 69.00 38.00 31 Gary distribution 138.00 13.00 32 Gem distribution 69.00 13.00 33 Golden Valley " 69.00 12.50 34 Gowen Substation " 138.00 36.00 35 Grindstone " 35.00 12.50 36 Grove " 138.00 12.50 37 Hagerman " 46.00 12.50 38 Hailey " 138.00 12.50 39 Haven " 46.00 34.50	27	Fort Hall		n		46.00	1	
30 Fremont 178,00 38,00 38,00 31 Gary distribution 138,00 13,00 32 Gem distribution 69,00 13,00 33 Golden Valley " 69,00 12,50 34 Gowen Substation " 138,00 36,00 35 Grindstone " 35,00 12,50 36 Grove " 138,00 12,50 37 Hagerman " 46,00 12,50 38 Hailey " 138,00 12,50 39 Haven " 46,00 34,50	28	Fossil Gulch		11		138.00	13.80	4.6
31 Gary distribution 138.00 13.00 32 Gem distribution 69.00 13.00 33 Golden Valley	29	н		п		138.00	34.50	<u> </u>
32 Gem distribution 69.00 13.00 33 Golden Valley " 69.00 12.50 34 Gowen Substation " 138.00 36.00 35 Grindstone " 35.00 12.50 36 Grove " 138.00 12.50 37 Hagerman " 46.00 12.50 38 Hailey " 138.00 12.50 39 Haven " 46.00 34.50	30	Fremont		transmission		69.00		
33 Golden Valley " 69.00 12.50 34 Gowen Substation " 138.00 36.00 35 Grindstone " 35.00 12.50 36 Grove " 138.00 12.50 37 Hagerman " 46.00 12.50 38 Hailey " 138.00 12.50 39 Haven " 46.00 34.50	31	Gary		distribution		138.00		
34 Gowen Substation " 138.00 36.00 35 Grindstone " 35.00 12.50 36 Grove " 138.00 12.50 37 Hagerman " 46.00 12.50 38 Hailey " 138.00 12.50 39 Haven " 46.00 34.50	32	Gem		distribution		69.00	13.00	
35 Grindstone	33	Golden Valley		п				
36 Grove " 138.00 12.50 37 Hagerman " 46.00 12.50 38 Hailey " 138.00 12.50 39 Haven " 46.00 34.50	34	Gowen Substation		И				
37 Hagerman " 46.00 12.50 38 Hailey " 138.00 12.50 39 Haven " 46.00 34.50	35	Grindstone		ii .				
38 Hailey " 138.00 12.50 39 Haven " 46.00 34.50	36	Grove		п				.
39 Haven " 46.00 34.50	37	Hagerman		U		46.00		
	38	Hailey		II .		138.00		
40 Hewlett Packard Distribution 138.00 13.10	39	Haven		It		46.00		
	40	Hewlett Packard		Distribution		138.00	13.10)
								<u> </u>

Name of Respondent		This Report Is: (1) X An Or	icinal	Date of Report (Mo, Da, Yr)	Year of Report	
Idaho Power Company			iginal submission	04/30/2004	Dec. 31, 2003	
		SUBSTA	ATIONS (Continued)		<u> </u>	
5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for					nt for	
increasing capacity.			ana athara iainthea	uned with others, or one	erated athonyies than by	,
6. Designate substation reason of sole ownership	s or major items of e	quipment leased if For any substation	om otners, jointly o n or equipment one	whed with others, or operated under lease, give	name of lessor, date an	d l
period of lease, and ann	ual rent. For any sul	ostation or equipme	ent operated other t	han by reason of sole o	wnership or lease, give	name
of co-owner or other part	ty, explain basis of sl	haring expenses or	other accounting b	etween the parties, and	state amounts and acco	ounts
affected in respondent's	books of account. S	specify in each case	e whether lessor, co	o-owner, or other party is	s an associated compan	ıy.
<u> </u>	Number of	Number of	CONVERSI	ON APPARATUS AND SP	ECIAL FOUIPMENT	Line
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	Type of Equi			No.
	In Service	Transformers		•	(In MVa)	
(f) 25	(g)	(h) 1	(i)	<u> </u>	(k)	1
48	2					2
50	2					3
		1				4
24	1					5
25	1		 			6
160	2					7
172	12	1				8
54						9
15	<u></u>					10
26						11
101	6		· · · · · · · · · · · · · · · · · · ·			12
160	2					13
36	2					14
35	2		······································			15
36	2					16
24	1					17
15	1					18
15	2					19
16	1					20
30	2					21
15		· <u>-</u> -				22
25	1					23
17						25
10						26
15						27
10		·				28
	3 1					29
15						30
50						31
30	<u></u>				 	32
				-		33
10						.34
10			 			35
77						36
1						37
2						38
1			<u> </u>			39
2						40
I	I	I .	I	1		

Name c	of Respondent	This Report Is:	Date of Report	Year of Report		
Idaho Power Company		(1) X An Original	(Mo, Da, Yr) 04/30/2004	Dec. 31, 2003		
- Idano i		(2) A Resubmission 04/30/2004 SUBSTATIONS				
2. Sub 3. Sub to fund	port below the information called for conceptations which serve only one industrial opstations with capacities of Less than 10 National character, but the number of such sicate in column (b) the functional characte ed or unattended. At the end of the page, in (f).	rning substations of the responde r street railway customer should n IVa except those serving custome ubstations must be shown.	ot be listed below. Frs with energy for resale, whether transmission or d	may be grouped	nether	
Line				VOLTAGE (In M\	/a)	
No.	Name and Location of Substation	Character of Su	Primary		Tertiary	
	(a)	(b)	(c) 138	(d) 3.00 34.50	(e)	
	Siphon	Distribution		3.00 13.00		
	South Park			9.00 12.50		
	State			3.00 13.00		
	Stoddard			3.00 13.80		
	Strike Power Plant - attended	transmission		3.00 13.80		
	Sugar	distribution				
7 5	Swan Falls - attended	Transmission		8.00 6.90		
8	Taber	distribution		6.00 12.50		
9	Terry	. 4		8.00 12.50		
10	Thousand Springs - attended	transmission		6.00 6.90		
11	В			7.00 2.40		
12	Toponis	distribution		8.00 34.50		
13	Twin Falls	<u> </u> "		8.00 13.00		
14	n .	"		8.00 46.00	ļ	
15	Twin Falls PP - attended	transmission		8.00 7.20		
16	r.	п	13	8.00 13.20		
17	Upper Malad - attended	н	4	6.00 7.20		
18	Upper Salmon- attended	и	13	8.00 7.20		
19	Ustick	distribution		8.00 12.50		
20	Victory	II.	13	8.00 12.50)	
21	Ware	"	6	9.00 12.50)	
22	Weiser	н	6	9.00 12.50		
23	N	н н	13	38.00 69.00	12.5	
24	Wilder	*	6	9.00 13.00)	
	Wye	distribution	13	38.00 13.00)	
	Zilog	0	(9.00 12.50		
27						
28						
	The above are all State of Idaho					
30						
	Montana:					
<u> </u>	Peterson	transmission	1:	38.00 38.0	0 12.5	
33					T	
<u> </u>	Nevada:				1	
	Valmy - attended	transmission	3	45.00 21.3	0	
	Wells		1	38.00 69.0	0 12.	
37					+	
_	· · · · · · · · · · · · · · · · · · ·				- 	
	Oregon:	transmission	- 5	00.00 24.0	ol	
l 39	Boardman - attended	uanamaalon				
40	Cairo	distribution		69.00 12.5	Ol .	

Name of Passandant		This Report Is:		Date of Report	Year of Report	
Name of Respondent		(1) 💢 An Oi	riginal	(Mo, Da, Yr)	Dec. 31, 2003	
Idaho Power Company		(2) A Res	submission	04/30/2004		
			ATIONS (Continued)	PP 1		mt fc -
5. Show in columns (I), (increasing capacity.6. Designate substations reason of sole ownership	or major items of e	equipment leased for For any substatio	rom others, jointly over	wned with others, or operated under lease, give	erated otherwise than by name of lessor, date an	/ d
period of lease, and annu	ual rent. For any su	pstation or equipm	ent operated other t	nan by reason of sole of	whership of lease, give etate amounts and acc	nante Ounte
of co-owner or other party affected in respondent's l	y, explain basis of s	naring expenses o	r other accounting b	etween the parties, and n-owner or other party is	state amounts and acc an associated compar)V.
anecteu in respondents i	OUUNS OF ACCOUNT.	opeony in each cas	o whether leastly CC	, carror, or ourser party k	accookied compar	-,-
			<u> </u>	· · · · · · · · · · · · · · · · · · ·		
Capacity of Substation	Number of Transformers	Number of Spare		ON APPARATUS AND SP		Line
(In Service) (In MVa)	In Service	Transformers	Type of Equi	pment Number	of Units Total Capacity (In MVa)	No.
(f)	(g)	(h)	(i)	(j)	(k)	
33	2					1 2
10	1					3
33						4
15	. 1.					5
83	3			·		6
10	1					7
18	1					8
5	3					9
42 8	3				<u> </u>	10
2	1					11
18	1		 			12
40	2		 			13
23	2					14
9	1					15
72	1					16
8	1					17
36	4					18
44	2					19
24	1					20
10	1					21
20	2					22
25						24
10		 	ļ			25
56						26
25	2		 			27
		 				28
	<u> </u>					29
		<u> </u>	 			30
	-	 				31
30		<u>.</u>	1			32
	<u> </u>	 				33
			1			34
150		1				35
26	3	4				36
						3
						38
55	5	1				39
12	2	1				40
		1				

Name	of Respondent	This Report Is:		Date of Repo	ort	Year of Report	
Idaho Power Company		(1) X An Original (2) A Resubmission		(Mo, Da, Yr) 04/30/2004		Dec. 31, 2003	
		, , , , , , , , , , , , , , , , , , ,	UBSTATIONS	J #100/2004			
2. Si 3. Si to fur 4. In atten	eport below the information called for conce ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such s dicate in column (b) the functional character ded or unattended. At the end of the page, nn (f).	r street railway IVa except thos ubstations mus r of each subst	customer should no se serving customer at be shown. ation, designating w	ot be listed belo s with energy fo hether transmi	w. or resale, ma ssion or distr	ibution and wi	nether
Line	Name and Location of Substation		Character of Sut	ostation		OLTAGE (In M\	
No.	(a)		(b)		Primary (c)	Secondary (d)	Tertiary (e)
1	Hells Canyon - attended	·	transmission		230.00	13.80	
2	Hines		Transmission		138.00	115.00	12.50
3	Malheur Butte		distribution		69.00	34.50	12.50
4	Nyssa				69.00	12.50	
5	Ontario		11		138.00	12.50	
6	N N		u		138.00	69.00	12.50
7	11		Н		230.00	138.00	12.50
8	Ore-Ida		distribution		69.00	12.50	
9	Oxbow - attended		transmission		69.00	38.00	12.50
10			II .		230.00	13.80	
11	Oxbow Attended		transmission		230.00	138.00	13.80
	Quartz		transmission		138.00	69.00	12.50
13	н		*		138.00	80.00	12.50
14	Vale		distribution		69.00	13.09	
15					· · · · · ·	· · · · · · · · · · · · · · · · · · ·	
	Wyoming:		 		0.45.00	00.00	
17	Jim Bridger - attended		transmission		345.00	22.00	
18 19	1	<u> </u>					
20 21	<u> </u>					<u> </u>	,
22	<u> </u>		· · · · · · · · · · · · · · · · · · ·				
23							
	Transformers-distribution substations under 10,	000	<u> </u>				
	KVA 86 unattended.		 _				
26					A · · ·		
27							
28							
29		····					-
30		<u>.</u>		<u></u>		 	
31	<u> </u>						
32	<u> </u>						
33			<u> </u>				†
34						<u> </u>	
35	ļ					 	
36						 	
37			-				**
38							1
39	, 				· · · · · · · · · · · · · · · · · · ·		
40	,		 				
		·	*		-	·	*

Name of Respondent		This Report Is:		Date of Report	Year of Report	
•		(1) X An Oi	riginal	(Mo, Da, Yr)	Dec. 31, 2003	
Idaho Power Company		(2) A Res	submission	04/30/2004	Dec. 61,	
····			ATIONS (Continued)		·	
5. Show in columns (I), (increasing capacity.6. Designate substations reason of sole ownership period of lease, and annual	s or major items of e by the respondent.	equipment leased for For any substatio	rom others, jointly o	wned with others, or operated under lease, give	erated otherwise than b name of lessor, date ar	y nd
of co-owner or other part affected in respondent's	y, explain basis of s	haring expenses of	r other accounting b	etween the parties, and	d state amounts and acc	counts
Capacity of Substation	Number of	Number of	CONVERSI	ON APPARATUS AND SF	PECIAL EQUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equi		(In MVa)	
(f) 500	(g) 3	(h)	(i)) (k)	1
500	1	<u>'</u>				2
10	3		· · · · · · · · · · · · · · · · · · ·			3
20	2					4
38	2					5
65	3					6
240	2					7
15	1					8
10	3	1				9
244	2					10
100	1					11
30	2					12
133	4					13
10	1					14
	·					15 16
740						17
748	1					18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
	· · · · · · · · · · · · · · · · · · ·					30
						31
						32
						34
						35
	 					36
			-			37
						38
	 					39
	 		<u> </u>			40
	1	I	1		ł	- 1

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ANNUAL REPORT

IDAHO SUPPLEMENT TO FERC FORM 1

MULTI-STATE ELECTRIC COMPANIES

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5	Gain or Loss on Disposition of Property
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7-10	Electric Plant in Service
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15	Number of Electric Department Employees

STATEMENT OF INCOME FOR THE YEAR

- 1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
- 2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
- 3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.
- 4. Use page 122 for important notes regarding the state ment of income or any account thereof.
- 5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of retain such revenues or recover amounts paid with respect to power and gas purchases.
- 6. Give concise explanations concerning significant amounts of any refunds made or received during the year.

Line	Account	(Ref.) Page		тот	·AI	
	Account	No.	⊢	Current Year		revious Year
No.	(-)	(b)	Ι `	(c)	•	(d)
	(a)	(0)	╫	(6)		(u)
1	UTILITY OPERATING INCOME	11	\$	731,203,282	\$	812,863,190
2	Operating Revenues (400)	F 1	۳	731,200,202	Ψ	012,000,100
3	Operating Expenses	15	l	440,309,898		518,963,603
4	Operation Expenses (401)	15		57,428,728		49,850,797
5	Maintenance Expenses (402)	15	1	80,134,589		77,444,065
6	Depreciation Expense (403)		i .	8,841,860		7,626,461
7	Amort. & Depl. of Utility Plant (404-405)			0,041,000		7,020,401
8	Amort. of Utility Plant Acq. Adj. (406)		1			
9	Amort, of Property Losses, Unrecovered Plant and		1			
	Regulatory Study Costs (407)		ı			
10	Amort. of Conversion Expenses (407)		1			
11	Regulatory Debits (407.3)					
12	(Less) Regulatory Credits (407.4)	_	1	10 E60 EE1		17,761,053
13	Taxes Other Than Income Taxes (408.1)	2	1	18,563,551		
14	Income Taxes - Federal (409.1)	2	1	47,464,805	1	90,125,353
15	- Other (409.1)	2	-	8,397,483		11,662,062
16	Provision for Deferred Income Taxes (410.1 & 411.1) Net	2		(24,823,835)		(104,770,411)
18	Investment Tax Credit Adj Net (411.4)	2	1	265,614	1	(547,120)
19	(Less) Gains from Disp. of Utility Plant (411.6)		ł		l	
20	Losses from Disp. of Utility Plant (411.7)		ı			'
21	(Less) Gains from Disposition of Allowances (411.8)		1			
22	Losses from Disposition of Allowances (411.9)				1	
						000 445 000
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)	ł	<u> </u>	636,582,693	<u> </u>	668,115,863
			1			
24	Net Utility Operating Income (Enter Total of line 2 less 23)		_	0.4.000 500	_	444747607
1	(Carry forward to page 11, line 27)		\$	94,620,589	12	144,747,327
1					<u>l</u>	

TAXES ALLOCATED TO IDAHO

Kind of Tax		xes Charged Ouring Year
Taxes Other Than Income Taxes: Labor Related:		
FICA	\$	7,448,508
FUTA	•	94,844
State Unemployment		101,578
Payroll Deduction & Loading		(7,644,929)
Total Labor Related		0
Property Taxes		15,391,711
Kilowatt-hour Tax		1,091,237
Licenses		2,978
Regulatory Commission Fees		1,870,198
Irrigation PIC		207,428
Total Taxes Other Than Income Taxes		18,563,551
Federal Income Taxes		47,464,805
State Income Taxes		8,397,483
Deferred Income Taxes		(24,823,835)
Investment Tax Credit Adjustment - Net		265,614
Total Taxes Allocated to Idaho	\$	49,867,618

STATE OF IDAHO An Original

NOTES AND ACCOUNTS RECEIVABLE

Summary for Balance Sheet

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143)

		Balance	Balance
Line	Accounts	Beginning of	End of
		Year	Year
No.	(a)	(b)	(c)
1	Notes Receivable (Account 141)	\$ 12,637,655	\$ 12,982,368
2	Customer Accounts Receivable (Account 142)	56,947,245	43,693,876
3	Other Accounts Receivable (Account 143)	2,694,113	4,840,398
4	(Disclose any capital stock subscription received)		
5	Total	72,279,013	61,516,641
6			
7	Less: Accumulated Provision for Uncollectible		
8	Accounts-Cr. (Account 144)	1,566,346	1,465,615
9			
10	Total, Less Accumulated Provision for		
11	Uncollectible Accounts	\$ 70,712,666	\$ 60,051,025
12		İ	
13			
14	Notes Receivable - Account 141: (at 12-31-03)		
15	Directors, officers, and employees - \$ 8,121,354		
16			
17			
18	Other Accounts Receivable - Account 143: (at 12-31-03)		Į.
19	Directors, officers, and employees - \$ 107	1	1
20			

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS - CR. (Account 144)

- 1. Report below the information called for concerning this accumulated provision.
- 2. Explain any important adjustments of subaccounts.
- 3. Entries with respect to officers and employees shall not include items for utility services.

Line	Item	С	Utility ustomers	Mdse, Jobbing & Contract	Officers and		Other		Total
No.	(a)			Work	Employees				
L			(b)	(c)	(d)		(e)		(f)
21									
22	Bal. beginning of year	\$	1,463,801	-	-	\$	102,545	\$	1,566,346
23	Prov. for uncollectibles	1							
24	for year		(213,999)				113,268		(100,731)
25	Accounts written off								
26	Coll. of accounts	1				İ		ł	
27	written off	•							
28	Adjustments (explain)	1				Ì		l	
29									
30		1			1				
31									
32	Balance end of year	\$	1,249,802	\$ -	\$ -	\$	215,813	\$	1,465,615
33									

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

- 1. Report particulars of notes and accounts receivable from associated companies at end of year.
- 2. Provide separate headings and totals for accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
- 3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
- 4. If any note was received in satisfaction of an open account, state the period covered by such open account.
- 5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held at any time during the year.
- 6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

		Balance				
Line	Particulars	Beginning	Totals fo	or Year Credits	Balance End of Year	Interest For Year
NI.	(5)	of Year	Debits	(d)		(f)
No.	(a)	(b)	(c)	(u)	(e)	(1)
1	Account 145:					
2						
3	idacorp	\$ 21,827,722	\$ 5,463,917	\$ 27,291,638	\$ -	
4						
5						
6						
7						
8	ļ					
9						
10	Ì					1
11	l					
12	Account 146:					
13 14						
15	IDACORP Energy	\$ 4,260,013.15	4,115,000	\$ 8,375,014	 	
16	IDACORF Energy	4,200,010.10	4,110,000	Φ 0,570,514	*	
17	İ					
18			İ]	
19	Ida-West Energy	Į.	1			
20	Company	9,167		9,167		ļ
21	1 '			1		
22		ļ		ļ		ł
23						
24						İ
25	Rocky Mountain Communication	1,283,376	761,904	1,548,650	496,630	ļ
26						
27	IDACORP, Inc	181,502	87,425,336	86,960,386	646,453	
28	L			200.054		
29	IDACORP Energy Solutions	343,076	50,275	393,351		
30		6 0077 101	00 000 044	00 000 010	£ 1140,000	<u> </u>
31	Total Account 146	. \$ 6,077,134	\$ 92,302,241	\$ 96,893,216	\$ 1,143,083	
32	1	1	1	1	1	L

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STATE OF IDAHO - TOTAL SYSTEM DATA

GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2)

- Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type; Leased, Held for Future Use, or Nonutility.
- 2. Individual gains or losses relating to property with an original cost of less than \$50,000 may be grouped, with the number of such transactions disclosed in column (a).
- Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval
 is required but has not been received, give explanation following the item in column (a). (See account 102, Utility
 Plant Purchased or Sold.)

Line	Description of Property	Original 0 of Relat Prope	ted	Date Journal Entry Approved (When Required)	Acct 42	1.1	Acct 421.2	2
No.	(a)	(b)		(c)	(d)		(e)	
1	Gain on disposition of							l
2	property:							
3								
4								
5								ł
6								
7								
8 9		ļ						
10		1						
11		ļ						
	Miscellaneous items (3)	\$	234		\$	(11,433)		
13	` ,	1						
14	Total gain	. \$	234		\$	(11,433)		
15								
16	Loss on disposition of							
17	property: (3 items)	\$	0				\$	0
18							i	
19			,		İ			
20								
21 22								
23								
24								
25	1			Į				
26								
27								
28				1			1	
29								
30								
31	Total loss	\$	0		l	_	\$	0

STATE OF IDAHO - TOTAL SYSTEM DATA

PROFESSIONAL OR CONSULTATIVE SERVICES - ITEMS \$10,000 AND OVER

Line	PAYEE	SERVICE TYPE	Amount
Line No.	(a)	(b)	(c)
1	ALCHEM LABORATORY	Water Testing Services	\$ 49,061
1	ANDERSON PERRY & ASSOCIATES	Legal Services	13,073
3	ASHLEY LAND SERVICES	Environmental Services	91,565
4	AURORA CONSULTING GROUP	Management Services	204,866
5	BARKER, ROSHOLT & SIMPSON LLP	Legal Services	159,676
6	BIDART & ROSS INC	Management Services	79,440
7	BIO-OREGON	Environmental Services	259,534
8	BLACK & VEATCH	Engineering Services	17,846
9	BLACKBURN & JONES LLP	Management Services	315,060
10	BOESCH & COMPANY	Governmental Relations Services	52,677
11	BRENNEMAN, JOHN	Governmental Relations Services	70,493
12	BROWNSTEIN HYATT & FARBER, P C	Legal Services	420,496
13	BURKE CSA	Customer Service Survey	135,250
14	CH2M HILL	Management Services	662,878
15	CHARLES G FORSTER, P E	Engineering Services	31,318
16	CHARLES RIVER ASSOCIATES INCOR	Management Services	297,362
17	CHURCH, JOHN S	Economic Services	78,000
18	CONNOLLY & SMYSER, CHTD	Management Services	81,179
19	D J RESEARCH	Management Services	16,157
20	DAVIS WRIGHT TREMAINE LLP	Legal Services	493,182
21	DC ENGINEERING, PC	Engineering Services	36,669
22	DELOITTE & TOUCHE	Accounting Services	124,331
23	DELOITTE & TOUCHE LLP	Accounting Services	579,177
24	DEVINE, TARBELL & ASSOC, INC	Environmental Services	16,797
25	DHI INC	Environmental Services	96,629
26	DOBLE ENGINEERING	Engineering Services	111,372
27	ENGINEERING & HYDROSYSTEMS, IN	Engineering Services	23,712 10,716
28	ENGINEERING INCORPORATED	Engineering Services	15,514
29	EVANS KEANE	Management Services	25,000
30	FITCH INC	Management Services	24,348
31	FRAMATOME ANP DE&S, INC	Management Services	13,668
32	FTI CONSULTING INC	Engineering Services	149,405
33	HALL FARLEY OBERRECHT & B	Legal Services Engineering Services	46,609
34	HDR SSR ENGINEERS	Management Services	20,000
35	HR MANAGEMENT SOLUTIONS LLC HUMBOLDT ENGINEERING &	Engineering Services	116,978
36		Engineering Services	31,764
37 38	IRIS POWER ENGINEERING JBR ENVIRONMENTAL CONSULTANTS	Environmental Services	24,000
39	JONES CHARTERED	Accounting Services	19,303
40	JUB ENGINEERS	Engineering Services	60,155
41	LE BOEUF LAMB GREENE	Legal Services	2,155,259
42	LITCHFIELD CONSULTING GROUP	Management Services	15,453
43	MARSHALL & ASSOCIATES	Legal Services	105,084
44	MCFAIN & ASSOC RESEARCH INC	Customer Service Survey	38,593
45	MERRILL & MERRILL CHARTERED	Legal Services	11,299
1 -13	DAIL HITCH OF MICH HITCH OF INTHEFT	1 2	

Page 6

STATE OF IDAHO - TOTAL SYSTEM DATA PROFESSIONAL OR CONSULTATIVE SERVICES - ITEMS \$10,000 AND OVER

1 50 -	PAYEE	SERVICE TYPE	Amount
Line			(c)
No.	(a)	(b) Legal Services	\$ 155,168
2	MILLER BATEMAN LLP MILLIMAN USA	Management Services	55,695
1	MOBLEY ENGINEERING INC	Engineering Services	23,520
i .		Environmental Services	128,320
i _	MONTGOMERY WATSON HARZA	Environmental Services	28,768
	MORGAN ANGEL & ASSOCIATES	Customer Service Survey	349,278
6	NIELSEN GROUP INC, THE	Management Services	109,482
	PEARL MEYER & PARTNERS	1 "	669,164
8	POWER ENGINEERS	Engineering Services	39,321
	QUANTUM CONSULTING	Engineering Services Environmental Services	12,219
10	RAINSHADOW RESEARCH INC		11,600
11	RALSTON & ASSOCIATES	Engineering Services	797,643
12	RIDDELL WILLIAMS P.S.	Legal Services	12,000
13	RIPLEY, LARRY D	Legal Services	362,368
14	SALLADAY & DAVIS	Environmental Services	
15	SHARP & SMITH INC.	Engineering Services	265,918
16	SIDLEY AUSTIN BROWN AND WOOD	Management Services	352,544
18	SIEMENS POWER T & D, LLC.	Management Services	50,579
19	SORENSEN CONSULTING SERVICES	Management Services	99,705
20	SSR ENGINEERS, INC.	Engineering Services	193,235
21	STEPTOE & JOHNSON LLP	Legal Services	640,177
22	STETSON P.E., LAVERNE E.	Legal Services	28,247
23	STOEL RIVES LLP	Legal Services	62,074
24	STONER ASSOCIATES INC	Environmental Services	14,400
25	SULLIVAN & CROMWELL	Legal Services	330,173
26	SUMMIT BLUE CONSULTING LLC	Legal Services	14,595
27	TAYLOR ENGINEERING,INC	Engineering Services	378,877
28	TJ/H2B ANALYTICAL SERVICE	Management Services	35,431
29	UT-BATTELLE, LLC	Environmental Services	162,607
30	VAN NESS FELDMAN	Legal Services	649,224
31	YTURRI, ROSE, BURNHAM, BENTZ	Legal Services	13,899
32	ZGA ARCHITECTS & PLANNERS	Engineering Services	11,175
33			
34			1
35		1	
36			
37		1	
38			1
39			
40			

Page 6-A

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PROFESSIONAL OR CONSULTATIVE SERVICES

ITEMS \$5,000 OR MORE BUT LESS THAN \$10,000

PREDOMINANT	
NATURE OF SERVICE	

NATURE OF SERVICE	AM	IOUNT
Engineering Services	\$	5,172
Management Services		9,219
Environmental Services		5,963
Management Services		7,625
Legal Services		5,950
Engineering Services		6,690
Legal Services		7,341
Management Services		8,642
Environmental Services		6,532
Accounting Services		5,000
Environmental Services		8,535
Management Services		9,600
Engineering Services		5,723
Management Services		9,292
	Engineering Services Management Services Environmental Services Management Services Legal Services Engineering Services Legal Services Management Services Environmental Services Accounting Services Environmental Services Environmental Services Environmental Services Management Services Management Services Engineering Services	Engineering Services Management Services Environmental Services Management Services Legal Services Engineering Services Legal Services Management Services Environmental Services Environmental Services Environmental Services Environmental Services Environmental Services Environmental Services Engineering Services

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103 and 106)

- 1. Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant
 Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction
 Not Classified Electric.
- 3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- 4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- 5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondents plant actually in service at end of year.

	of respondent's plant actually in service at end of year.		
Line		Balance at	
	Account	Beginning of year	Additions
No.	(a)	(b)	(c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	\$ 13,412	
3	(302) Franchises and Consents	6,514,471	
4	(303) Miscellaneous Intangible Plant	54,318,994	
	, , , , , , , , , , , , , , , , , , ,		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	60,846,877	
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant	1	
8	(310) Land and Land Rights	1 1	
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine Driven Generators	1	
12	(314) Turbogenerator Units	1	
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)		
	(
16	B. Nuclear Production Plant	1 1	
17	(320) Land and Land Rights.	-	
18	(321) Structures and Improvements		
19	(322) Reactor Plant Equipment	Į. I	
20	(323) Turbogenerator Units		
21	(324) Accessory Electric Equipment.	1	
22	(325) Misc. Power Plant Equipment.		
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)		···
	TO THE HEGGE T TOURS OF THE TOUR OF THE EXAMINATION		
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights		
26	(331) Structures and Improvements		
27	(332) Reservoirs, Dams, and Waterways		
28	(333) Water Wheels, Turbines, and Generators		
29	(334) Accessory Electric Equipment	3	
30	(335) Misc. Power Plant Equipment	1	
31	(336) Roads, Railroads, and Bridges		
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	571,810,235	
33	D. Other Production Plant		
34	(340) Land and Land Rights		
35	(341) Structures and Improvements.		
36	(342) Fuel Holders, Products and Accessories.		
37	(343) Prime Movers.		
38	(344) Generators		
39	(345) Accessory Electric Equipment		
1 ~~	(070) Addood J Liedlio Equipment		

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued)

- 6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
- 7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
- 8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Deline	Adiustranta	Transfers	Balance at End of Year		Line
Retirements	Adjustments	(f)	(g)		No.
(d)	(e)	(1)	(9)	 	1
<u> </u>	1		\$ 5,180	(301)	2
			8,566,111	(302)	3
			56,635,603	(303)	4
			65,206,894		5
		" '' ''	30,200,001	 	
	1		İ	i	6
					7
				(310)	8
İ	1			(311)	9
			i	(312)	10
1	i			(313)	11
i	1			(314)	12
				(315)	13
			722,319,606	(316)	14 15
			722,319,606		15
				•	16
				(320)	17
				(321)	18
İ				(322)	19
				(323)	20
ļ				(324)	21
				(325)	22
					23
					24
				(330)	25
l				(331)	26
i				(332)	27
				(333)	28
1]			29
1				(335)	30
					31
			579,376,950		32
					33
			1	(340)	34
					35
Information is available only on	an and of year hasis	ļ			36
Insumation is available only on	ali ellu vi yeal basis.				37
ì					38
		1			39
formation is available only on	an end of year basis.	Page 8	579,376,950	(331) (332) (333) (334) (335) (336)	

	ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103 a	nd 106) (Continued)	
Line		Balance at	
	Account	Beginning of year	Additions
No.	(a)	(b)	(c)
40	(346) Misc. Power Plant Equipment		
41	101120001110000011110011001100110011001	\$ 46,391,611	,
42	TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41)	1,317,678,583	
	A TRANSMISSION DI ANT		
43	3. TRANSMISSION PLANT	13,771,426	
44	(350) Land and Land Rights	22,798,079	
45 46	(353) Station Equipment	165,084,935	
47	(354) Towers and Fixtures	47,394,555	
48	(355) Poles and Fixtures.	65,169,045	
49	(356) Overhead Conductors and Devices	83,033,641	
50	l` '	33,333,371	
51	(357) Underground Conduit(358) Underground Conductors and Devices	[
52	(359) Roads and Trails	252,181	
52 53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	397,503,863	
55	TOTAL Transmission Flant (Enter Total Orlines 44 ting 52)	337,300,000	
54	4. DISTRIBUTION PLANT		
55	(360) Land and Land Rights	2,807,735	
56	(361) Structures and Improvements.	13,992,993	
57	(362) Station Equipment.	112,946,325	
58	(363) Storage Battery Equipment	1,2,545,525	
59	(364) Poles, Towers, and Fixtures	158,178,712	
60	(365) Overhead Conductors and Devices	83,954,626	
61	(366) Underground Conduit	31,032,480	
62	(367) Underground Conductors and Devices	122,900,635	
63	(368) Line Transformers	231,845,484	
64	(369) Services.	42,437,018	
65	(370) Meters	36,941,798	
66	(371) Installations on Customer Premises.	1,972,626	
67	(372) Leased Property on Customer Premises	.,,	
68	(373) Street Lighting and Signal Systems	3,681,962	
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)		
"			
70	5. GENERAL PLANT	1	
71	(389) Land and Land Rights	7,758,870	
72	(390) Structures and Improvements	51,558,446	
73	(391) Office Furniture and Equipment	45,495,614	
74	(392) Transportation Equipment	37,689,931	
75	(393) Stores Equipment	917,267	
76	(394) Tools, Shop, and Garage Equipment	3,198,861	
77	(395) Laboratory Equipment	7,915,997	
78	(396) Power Operated Equipment	5,796,142	
79	(397) Communication Equipment	17,625,587	
80	(398) Miscellaneous Equipment	1,812,541	
81	SUBTOTAL (Enter Total of lines 71 thru 80)	179,769,256	
1			
82	(399) Other Tangible Property		
83	TOTAL General Plant (Enter Total of lines 81 and 82)	179,769,256	
1			
84	TOTAL (Accounts 101 and 106)	2,798,490,974	
	1400 FL 14 FL 15 L 15 L 15		
85	(102) Electric Plant Purchased		
86	(Less) (102) Electric Plant Sold		
87	(103) Experimental Plant Unclassified		
1	TOTAL Florida Plantia One	0.700.400.074	
88	TOTAL Electric Plant in Service	\$ 2,798,490,974	

STATE OF IDAHO - ALLOCATED An Original

			Balance at		Line
Retirements	Adjustments	Transfers	End of Year	ŀ	
(d)	(e)	(f)	(g)		No
				(346)	40
			\$ 47,940,207		41
			1,349,636,764		42
					40
}				(050)	43
	İ		17,657,376	(350)	44
i	ł		25,510,923	(352)	45
			173,794,729	(353)	46
	. + -		55,210,899	(354)	47
			70,863,543	(355)	48
	1		85,947,993	(356)	49
				(357)	50
	1			(358)	51
	_		250,695	(359)	52
			429,236,159	<u> </u>	53
				l I	_
	ĺ			,,,,,	54
			3,624,498	(360)	5
	l l		15,395,780	(361)	5
	i		119,482,754	(362)	5
				(363)	5
			164,829,925	(364)	5
			87,103,989	(365)	6
			34,952,167	(366)	6
			133,917,957	(367)	6
	1		240,553,773	(368)	6
	1		44,530,098	(369)	6
			38,282,432	(370)	6
]		2,034,861	(371)	6
	i i			(372)	6
	<u> </u>		3,759,099	(373)	6
			888,467,332	<u> </u>	6
				1	l _
				i .	7
		ŀ	7,811,992		7
	•	[53,326,546		7
]	49,510,563		7
		-	39,249,328		7
	1		882,399		7
	Į.	1	3,237,177		7
			8,065,068		7
	1		5,604,345		1 7
	İ		23,012,914		1 7
			1,909,601		ئــــــــــــــــــــــــــــــــــــــ
			192,609,933	3	Ĩ
	1			(399)	1 8
	1		192,609,933	3	8
	1				
			2,925,157,082	<u> </u>	4-
		1		(102)	
				(102)	
			1	(402)	1
		<u> </u>		(103)	+
	l		\$ 2,925,157,08		╫

ELECTRIC OPERATING REVENUES (Account 400)

- 1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- 2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- 3. If previous year (columns (c), (e) and (g), are not derived from previously reported figures, explain any inconsistencies in a footnote.

		OPERATING REVENUES		
		Amount for	Amount for	
No.		Current Year	Previous Year	
	(a)	(b)	(c)	
1	Sales of Electricity		-	
2	(440) Residential Sales	\$ 266,499,664	\$ 296,274,337	
3	(442) Commercial and Industrial Sales			
4	Small (or Commercial)(See Instr. 4) (1)	254,652,452	277,574,779	
5	Large (or Industrial)(See Instr. 4) (2)	121,183,306	169,021,742	
6	Non-Juristictional Sales - Embarcadero - (allocated)	-	-	
7	(444) Public Street and Highway Lighting	2,517,165	2,636,203	
8	(445) Other Sales to Public Authorities	i		
9	(446) Sales to Railroads and Railways			
10	(448) Interdepartmental Sales			
11	TOTAL Sales to Ultimate Consumers	644,852,588 *	745,507,061	
12	(447) Sales for Resale - OpportunityNon-Firm Only	54,894,912	37,425,361	
13	TOTAL Sales of Electricity	699,747,500	782,932,422	
14	(449.1) Provision for Rate Refunds	(1,514,466)		
15	TOTAL Revenue Net of Provision for Refunds	698,233,034	782,932,422	
16	Other Operating Revenues		· · · · · · · · · · · · · · · · · · ·	
17	(450) Forfeited Discounts			
18	(451) Miscellaneous Service Revenues	3,353,527	3,328,243	
19	(453) Sales of Water and Water Power			
20	(454) Rent from Electric Property	15,356,794	16,892,664	
21	(455) Interdepartmental Rents			
22	(456) Other Electric Revenues	14,259,926	9,709,860	
23				
24	1			
25				
26	TOTAL Other Operating Revenues	32,970,248	29,930,767	
27	TOTAL Electric Operating Revenues	\$ 731,203,282	\$ 812,863,190	

⁽¹⁾ Commercial and Industrial sales - Small - under 1,000 KW and includes all irrigation customers.

⁽²⁾ Commercial and Industrial sales - Large - 1,000 KW and over.

STATE OF IDAHO - ALLOCATED An Original

ELECTRIC OPERATING REVENUES (Account 400) (Continued)

- 4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain
- 5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.
- 6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.
- 7. Include unmetered sales. Provide details of such sales in a footnote.

	STOMERS PER MONTH	AVERAGE NUMBER OF CUS	JRS SOLD	KILOWATT HOL
Line	Number for	Amount for	Amount for	Amount for
No	Previous Year	Current Year	Previous Year	Current Year
	(g)	(f)	(e)	(d)
2 3	326,788	336,204	4,197,803,194	4,238,675,325
4	63,167	66,047	5,057,033,033	5,120,316,621
5 6	107	107	2,982,938,946	2,963,550,790
7 8	306	392	27,574,180	28,536,450
9				
10	390,368	402,750	10.005.040.059	12 351 079 186 **
12	N/A	402,750 N/A	12,265,349,353 1,891,233,207	12,351,079,186 ** 1,686,106,716
13 14	390,368	402,750	14,156,582,560	14,037,185,902

lines 6, 12 & 17 through 27 are on an "allocated" basis.

^{*} Includes \$ (5,332,567) unbilled revenues.

^{**} Includes 2,116,959 KWH relating to unbilled revenues.

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

5 502 Steam Expenses. 4,286,005 3,435,981		If the amount for previous year is not derived from previously reported figure	s, explain in footnotes.	
A Staum Power Generation Copa		(a)	Current Year	Previous Year
Social Content	1	1. POWER PRODUCTION EXPENSES		
Section Field	3	Operation	709.477	m 024.752
Section Sect	5 6	(501) Fuel	86,820,441	89,913,734 3,435,969
12 (509) Allowances. 96,900,046 99,410,78 14 Maintenance 15 (510) Maintenance 15 (510) Maintenance of Structures. 1,880,434 1,705,82 299,985 140,64 151,515,52 27,44,350 2,570,01 18 (513) Maintenance of Structures. 11,515,052 7,740,35 16 (513) Maintenance of Electric Plant. 5,244,350 2,570,01 4,979,069 8,154,89 10,49 4,979,069 8,154,89 10,49 4,979,069 8,154,89 10,49 4,979,069 8,154,89 10,49 4,979,069 8,154,89 10,49 4,979,069 8,154,89 10,49 4,979,069 8,154,89 10,49 4,979,069 8,154,89 10,49 4,979,069 8,154,89 10,49 4,979,069 8,154,89 10,49 4,979,069 8,154,89 10,49 4,979,069 8,154,89 1,9722,10 10,49 4,979,069 8,154,89 10,49 4,979,069 8,154,89 10,49 4,979,069 8,154,89 10,49 4,979,069 8,154,89 10,23,918,890 20,311,33 10,49	9	(Less) (504) Steam Transferred-Cr	-,,	953,923 3,501,977
Maintenance 1,880,434 1,705,82 140,64 1,705,82 1,40,64 1,705,82 1,40,64 1,705,82 1,40,64 1,705,82 1,40,64 1,705,82 1,40,64 1,705,82 1,40,64 1,705,82 1,704,035 1,515,052 1,704,035 1,515,052 1,704,035 1,515,052 1,704,035 1,515,052 1,704,035 1,515,052 1,704,035 1,515,052 1,704,035 1,515,052 1,704,035 1,515,052 1,704,035 1,515,052 1,704,035 1,515,052 1,704,035 1,515,052 1,704,035 1,515,052 1,704,035 1,515,052 1,704,035 1,515,052 1,704,035 1,515,052 1,704,035 1,515,052 1,704,053 1,515,052 1,704,055 1,515,052 1,704,055 1,515,052 1,704,055 1,515,052 1,704,055 1,515,052 1,704,055 1,515,052 1,704,055 1,515,052 1,704,055 1,515,052 1,704,055 1		I' '	534,110	673,413
15 (510) Maintenance Supervision and Engineering. 1,880,434 1,705,82 16 (511) Maintenance of Structures. 299,985 140,84 17 (512) Maintenance of Bolier Plant. 15,15,052 7,740,35 19 (514) Maintenance of Electric Plant. 1,515,052 5,244,350 2,570,01 (514) Maintenance of Electric Plant. 4,979,069 8,154,69 20 TOTAL Maintenance (Enter Total of Lines 15 thru 19) 23,918,890 20,311,33 21 TOTAL Power Production Expenses-Steam Power (Enter Total of lines 13 and 20) 120,818,936 119,722,10 23 Dorastion 24 (517) Operation Supervision and Engineering. (618) Fuel. (618) Fuel. (618) Fuel. (619) Coolants and Water. (620) Steam Expenses. (620) Steam Expenses. (620) Steam Expenses. (624) Miscellaneous Nuclear Power Expenses. (624) Miscellaneous Nuclear Power Expenses. (625) Rents. (625) Rents. (626) Maintenance of Structures. (627) Maintenance of Structures. (628) Maintenance of Structures. (638) Maintenance of Plant. (630) Maintenance of Plant. (630) Maintenance of Plant. (630) Maintenance of Reactor Plant Equipment. (630) Maintenance of Reactor Plant Equipment. (630) Maintenance of Reactor Plant Equipment. (630) Maintenance of Miscellaneous Nuclear Power (Enter Total of lines 33 and 40). (632) Maintenance of Reactor Plant Equipment. (632) Maintenance of Miscellaneous Nuclear Plant. (633) Maintenance of Reactor Plant Equipment. (634) Maintenance of Miscellaneous Nuclear Plant. (635) Operation Supervision and Engineering. (636) Maintenance of Miscellaneous Nuclear Plant. (636) Operation Supervision and Engineering. (636) Maintenance of Miscellaneous Nuclear Plant. (636) Operation Supervision and Engineering. (636) Miscellaneous Nuclear Plant. (637) Operation Supervision and Engineering. (638) Water for Power. (638) Water for Power. (638) Miscellaneous Nuclear Plant. (638) Miscellaneous Nuclear Plant. (639) Miscellaneous Nuclear Plant. (639) Miscellaneous Nuclear Plant. (639) Miscellaneous Nuc	13	TOTAL Operation (Enter Total of lines 4 thru 12)	96,900,046	99,410,767
TOTAL Power Production Expenses-Steam Power (Enter Total of lines 13 and 20)	15 16 17 18	(510) Maintenance Supervision and Engineering	299,985 11,515,052 5,244,350	1,705,629 140,642 7,740,357 2,570,012 8,154,693
B. Nuclear Power Generation Operation	20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	23,918,890	20,311,334
Operation Control Co	21	TOTAL Power Production Expenses-Steam Power (Enter Total of lines 13 and 20)	120,818,936	119,722,101
34 Maintenance (528) Maintenance Supervision and Engineering	23 24 25 26 27 28 29 30 31	Operation (517) Operation Supervision and Engineering. (518) Fuel. (519) Coolants and Water. (520) Steam Expenses. (521) Steam from Other Sources. (Less) (522) Steam Transferred-Cr. (523) Electric Expenses. (524) Miscellaneous Nuclear Power Expenses.		
35	33	TOTAL Operation (Enter Total of lines 24 thru 32)		
TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 33 and 40) C. Hydraulic Power Generation Operation (535) Operation Supervision and Engineering	35 36 37 38	(528) Maintenance Supervision and Engineering. (529) Maintenance of Structures. (530) Maintenance of Reactor Plant Equipment. (531) Maintenance of Electric Plant.		
42 C. Hydraulic Power Generation 44 (535) Operation Supervision and Engineering	40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
43 Operation 3,542,537 3,805,63 44 (535) Operation Supervision and Engineering	41	TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 33 and 40)		
	43 44 45 46 47 48	Operation (535) Operation Supervision and Engineering	3,516,608 5,202,095 1,048,760 1,689,732	2,782,243 4,548,402 867,914 1,542,909
			·	

STATE OF IDAHO - ALLOCATED An Original

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

		Amount for	Amount for
ine			Previous Year
No.	Account	Current Year	
	(a)	(b)	(c)
51	C. Hydraulic Power Generation (Continued)		
	Maintenance		\$ 914,638
53	(541) Maintenance Supervision and Engineering	\$ 1,051,310	, ·
54	(542) Maintenance of Structures	1,100,162	1,160,952
55	(543) Maintenance of Reservoirs, Dams, and Waterways		678,515
56	(544) Maintenance of Electric Plant	2,411,961	1,965,955
57	(545) Maintenance of Miscellaneous Hydraulic Plant	2,072,061	2,043,284
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	7,372,398	6,763,345
	TOTAL Power Production Expenses-Hydraulic Power (Enter Total of lines 50 and 58)	22,718,590	20,662,999
59	TOTAL FOWER Floudction Expenses-right addic Fower (Enter Total of Miles 50 and 55)	22,7 10,000	
61	Operation		
62	(546) Operation Supervision and Engineering	441,175	286,681
63	(547) Fuel	5,228,350	4,136,220
64	(548) Generation Expenses	150,035	298,740
65	(549) Miscellaneous Other Power Generation Expenses	280,169	372,857
66	(550) Rents	l 'o	16,886
00	-		· · · · · · · · · · · · · · · · · · ·
67	TOTAL Operation (Enter Total of lines 62 thru 66)	6,099,730	5,111,384
68	Maintenance		i e
69	(551) Maintenance Supervision and Engineering	0	858
70	(552) Maintenance of Structures	140,776	149,970
71	(553) Maintenance of Generating and Electric Plant	117,832	203,886
	(554) Maintenance of Miscellaneous Other Power Generation Plant	268,435	323,097
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	200,400	020,007
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	527,044	677,810
74	TOTAL Power Production Expenses-Other Power (Enter Total of lines 67 and 73)	6,626,773	5,789,194
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	139,131,189	129,931,369
77	(556) System Control and Load Dispatching		10,132
78	(557) Other Expenses		159,420,867
79	TOTAL Other Power Supply Expenses (Enter Total of lines 76 thru 78)	206,082,585	289,362,368
80	TOTAL Power Production Expenses (Enter Total of lines 21, 41, 59, 74, and 79)		435,536,662
81	2. TRANSMISSION EXPENSES		
82			1
	1 '	1,315,730	1,453,115
83	(350) Operation Supervision and Engineering.	2,304,418	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
84		1,064,003	
85		1,264,093	
86	(563) Overhead Line Expenses	532,675	463,498
87			
88		4,998,502	
89	1) (232,057	344,34
90	- P:	1,140,225	1,349,88
91	TOTAL Operation (Enter Total of lines 83 thru 90)	11,787,698	9,155,37
	Maintanance	}	
92	Maintenance	602,651	634,60
93		002,001	. '
94	(569) Maintenance of Structures	277	·
95		2,189,417	
96	(571) Maintenance of Overhead Lines	1,864,952	1,867,62
97	(572) Maintenance of Underground Lines.	.	
98	(573) Maintenance of Miscellaneous Transmission Plant	64,942	7,66
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	4,722,238	3,748,21
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	16,509,937	12,903,58
1	Operation		1
103		3,115,740	3,139,06
10:	(200) Operation Supervision and Engineering	. 3,113,740	5,,55,0

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

		A marining to a	Amount for
Line		Amount for Current Year	Amount for Previous Year
No.	Account		(c)
	(a)	(b)	(c)
104	3. DISTRIBUTION EXPENSES (Continued)	\$ 2,099,164	\$ 2,224,209
	(581) Load Dispatching	801.475	1 ' ' '
	(582) Station Expenses	,	11
	(583) Overhead Line Expenses	3,088,077	
	(584) Underground Line Expenses	2,762,626	1 ''
	(585) Street Lighting and Signal System Expenses	121,784	
	(586) Meter Expenses		
	(587) Customer Installations Expenses	435,492	
	(588) Miscellaneous Distribution Expenses		1
113	(589) Rents	133,314	158,518
114	TOTAL Operation (Enter Total of lines 103 thru 113)	22,418,941	22,410,947
115	Maintenance	1	
	(590) Maintenance Supervision and Engineering	33,224	60,438
	(591) Maintenance of Structures	20	5,649
	(592) Maintenance of Station Equipment	2,689,054	2,485,110
	(593) Maintenance of Overhead Lines	11,089,857	10,046,558
	(594) Maintenance of Underground Lines	1,351,494	1,155,509
	(595) Maintenance of Line Transformers		
	(596) Maintenance of Street Lighting and Signal Systems		
	(597) Maintenance of Meters		
124	(598) Maintenance of Miscellaneous Distribution Plant		· · · · · · · · · · · · · · · · · · ·
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)		
'2"	10 17L Maintonaires (Lines Folke of Miles Folke of		
126	TOTAL Distribution Expenses (Enter Total of lines 114 and 125)	41,129,063	39,272,092
127	4. CUSTOMER ACCOUNTS EXPENSES	Ì	1
	Operation	1	
129	(901) Supervision	380,359	392,987
130	(902) Meter Reading Expenses.		4,131,419
131	(903) Customer Records and Collection Expenses		
132	(904) Uncollectible Accounts		
133	(905) Miscellaneous Customer Accounts Expenses	120,41	1
133	(305) Miscellations Orsionie Accounts Exponsos		· · · · · · · · · · · · · · · · · · ·
134	TOTAL Customer Accounts Expenses (Enter Total of lines 129 thru 133)	17,070,76	15,683,869
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
	Operation	1	
136	(907) Supervision	390,86	6 240,026
137 138	(908) Customer Assistance Expenses.	6,829,27	
	(909) Informational and Instructional Expenses		*
139			T 1
140	TOTAL Cust. Service and Informational Expenses (Enter Total of lines 137 thru 140)		
1			
142		1	
143		1	
144		1	1
	(912) Demonstrating and Selling Expenses		1
_	(913) Advertising Expenses.		1
147			
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)		
149 150	1		
151	destruction and the second second second second second second second second second second second second second	. 27,972,05	26,926,665
152	1: :	12,519,42	-
•	15 1	. (26,348,76	
153	(Less) (322) Authinistrative Expenses Transferred-Oreun	(20,040,70	(17,555,007

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
155	(923) Outside Services Employed	\$ 4,914,854	\$ 4,205,465
156	(924) Property Insurance	3,581,993	2,599,148
157	(925) Injuries and Damages	3,596,141	2,538,237
158	(926) Employee Pensions and Benefits	25,612,849	17,026,486
159	(927) Franchise Requirements	2,725	1,750
160	(928) Regulatory Commission Expenses.	2,670,019	2,752,148
161	(929) Duplicate Charges-Cr		
162	(930.1) General Advertising Expenses	516,752	530,714
163	(930.2) Miscellaneous General Expenses	1,696,069	1,208,838
164	(931) Rents	35,716	25,533
165	TOTAL Operation (Enter Total of lines 151 thru 164)	56,769,833	56,163,097
166	Maintenance		
167	(935) Maintenance of General Plant	2,178,034	1,488,945
168	TOTAL Administrative and General Expenses (Enter Total of lines 165		
	thru 167)	58,947,867	57,652,042
169	TOTAL Electric Operation and Maintenance Expenses (Enter Total of		
109	lines 80, 100, 126, 134, 141, 148, and 168)	\$ 497,738,625	\$ 568,814,400

IDAHO ONLY

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

- 1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
- 2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
- 3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1 Payroll Period Ended (Date)	December 31, 2003
2 Total Regular Full-Time Employees	1,713
3 Total Part-Time and Temporary Employees	51
4 Total Employees	1,764

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